Put on production = 11/14/78

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FILE NOTATIONS		
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Form approved. Budget Bureau No. 42-R1425.

UNITED STATES
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	DEPAR : ME	ME OF THE	INTEIN	IOX .		5. LEASE DESIGNATION	AND SERIAL NO.
4	GEOL	OGICAL SURV	ΈY			U-7206	•.
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	RILL []X	DEEPEN		PLUG BA	√CK □	7. ERTVEREBENd	IME
b. TYPE OF WELL			2		;	#14-08-0001	
oth Well	WELL X OTHER		77	X - ZONE	IPLE	8. FARM OR LEASE NAI	u E
2. NAME OF OPERATOR							50 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
	MAPCO INC.					9. WELL NO.	3 6 6
3. ADDRESS OF OPERATOR	Suite 320 P1	aza West				RBU 11-15F	; ·
	1537 Avenue	D, Billings	, Monta	ana 59102	<u>.</u>	10. FIELD AND POOL, C	R WILDCAT
4. LOCATION OF WELL (Report location elearly	ind in accordance w	ith any St	nte requirements.*):		River Bend	
At surface ((1) 2111' FWL	& 1991' FSL			**	11. SEC., T., R., M., OR	BLK.
At proposed prod. zo	one NE SW Sect	ion 15				Section 15	
and proposed promise	•		•			T. 10 S.,	₹. 20 E.
14. DISTANCE IN MILES	AND DIRECTION FROM N	EAREST TOWN OR PO	ST OFFICE		7.	12. COUNTY OR PARISH	de la Sal
}	I miles South	of Ouray, U	tah 🗍		۱۰ قب ۱۰۰۹	Uintah	- Utah
15. DISTANCE FROM PRO LOCATION TO NEARE	Posed*		16. NO.	OF ACRES IN LEASE		OF ACRES ASSIGNED	
PROPERTY OR LEASE		529'		1800		164	0 .
18. DISTANCE FROM PRO	OPOSED LOCATION*		1 "	POSED DEPTH	1	ARY OR CABLE TOOLS	i i i
TO NEAREST WELL, OR APPLIED FOR, ON T	DRILLING, COMPLETED, THIS LEASE, FT.	None	(5)	8500'	(4) R	otary	ရှိခေါ်မ
21. ELEVATIONS (Show w	vhether DF, RT, GR, etc.			17		22. APPROX. DATE WO	
		(2) 4914'	Ungrad	ed GL	1.5	(14) 4-1-78	E 30 days
23.	(0)	PROPOSED CAS	ING AND	CEMENTING PROG	RAM .		3 E
(8) and		WEIGHT PER	T007 -	SETTING DEPTH		QUANTITY OF CEME	NTP T
SIZE OF HOLE	8-5/811 - New	24		500 ^T	Cem	ent to surface	
7-7/8"	5-1/2" - New	- 17		8500		required	
7-770	J 1/2 14CW		1		_		
	,	_ {	- 1		}		•
Data require	ed to be includ	led on Form	9-3310	by NTL-6. da	ted 6-1	-76. as items	No. (1),
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(3) & (6):	Uintah	Surface	No. N		1 2		• :
(3) 0 (0)	Green River	1500	4.7	-	,		
	Wasatch	4433	* .			***	٠
	Mesaverde	7600	,- ·		;		
	1,054.0,40	, , , , ,					
(7): No wa	ter anticipated	d: possible	thin.	non-commercia	al oil b	earing zones e	ncountered
in the	e Green River	from approx.	1500'	$-4450^{1\pm}$ - no	commerc	ially producti	ve oil
beari	ng sands encou	ntered in th	is are	a previously;	gas be	aring formatio	ns will
be the	e Wasatch, expe	ected interm	ediate	overall inte	erval fr	om 4600'-7600'	±, and
the Me	esaverde, from	76001± to a	total	depth of 850	0'.		
	e #1 (attached)	\		on back of pa			
IN AROVE SPACE DESCRI	BE PROPOSED PROGRAM:					ductive zone and propos	ed new productive
	to drill or deepen direct						
preventer program, if	any.						
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SIGNED TO	your on an	· · · · · · · · · · · · · · · · · · ·	FITLE TIC	orthern Distri	ict	DATE Marc	h 6, 1978
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(Luis space jui re		70		AP	LKO VED	AND MINING	- .
PERMIT NO	2-041-20	73		APPBOVAL DATE OI	<u>L, GAS,</u>	AND MINING	
r	•			DΑ	TE:	2-10-78	** ******
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COMDITIONS OF APPR	OVAL, IF ANY:			RY	. <u>L'</u>	> Tend	- Land
				ŭ i.			pru

and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may tor submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either be obtained from, the local Federal and/or State office.

Consult Consult local Hem 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well

A plat, or plats, separate or on this reverse side, show-Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse sid ing the reads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Hern 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Pederal office for specific instructions.

Hems 15 and 18; If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

It an 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-398

8 39-17 1

The well is to be drilled with a salt water mud system maintaining a weight of approximately 9#/gal with weighting material on location sufficient to weight-up for pressure control as necessary

No coring will be done A mud logger will be used from 4000' to TD. No drill stem tests will be run. The logging program will include Dual Induction and CNL-Density logs: (12):

As noted in #(11), no abnormal pressures are anticipated nor is the area known for abnormal temperatures The formations to be penetrated do not contain H_2S gas. (13):

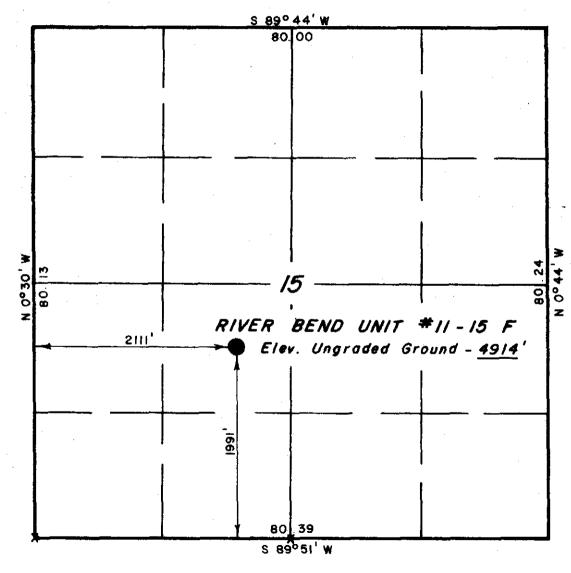
Kelly cock æ Auxiliary equipment: (15):

Full ope ning valve on floor with DP connection for use when Kelly is not in string <u>(</u>2)

Pit volume totalizer equipment will be used ΰ

MAPCO INC.

Well location, R/VER BEND UNIT #11-15 F, located as shown in the NE 1/4 SW 1/4 Section 15, T 10 S, R 20 E, S.L. B. & M. Uintah County, Utah.



R 20 E, S.L.B. & M.

X = Section Corners Located

T 105,

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYORS REGISTRATION Nº. 3154

UINTAH ENGINEERING & LAND, SURKEYING PO BOX Q - 110 EAST - FIRST SOUTH VERNAL, UTAH - 84078

WEATHER		FILE MAPCO INC
MS .	DJ	REFERENCES GLO Piat
I" = 1000'		DATE 3/3/78



SUBMIT IN TRIPLICATES

Form approved. Budget Bureau No. 42-R1425.

UMED STATES

		actions	OB	
re	verse	*		

	DEPARTMENT	OF THE IN	TER	IOR		5. LEASE DESIG	NATION AN	D SERIAL NO.
•	GEOLO	GICAL SURVE	Y'			U-7206		•
APPLICATION	Y FOR PERMIT T	O DRILL, DI	EEPE	N, OR PLUG B	ACK	6. IF INDIAN, AL	LOTTEE O	TRIBE NAME
Ja. Tres of work			,	01110 540		7. UNIT AGREEA	ENT NAM	<u> </u>
	ILL [X	DEFPEN [j	PLUG BAC	.К 📋	7. TRIVERE		
ou c	AS 577		813	MULTIPE ZONG	.E [#14-08-		10305
2. NAME OF OPERATOR	AR X OTHER			ZONE				
and the second second	MAPCO INC.			2 N		9. WELL NO.		
3. APPRESS OF OPERATOR	Suite 320 Plaz	a West				- RBU 11-	-15F -	-
	1537 Avenue D.	Billings, I	4on t	ana 59102		10. FIELD AND	POOL, OR	WILDCAT
4, LOCATION OF WELL (II	eport location clearly and	in accordance with	апу Е	aie requirements.")		River	Bend	
At surface (1) 2111' FWL &	1991' FSL		· .		11. SEC., T., R.,	M., OR BLU	.
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				L!		T. 10 S		
	AND DIRECTION FROM NEAR	.¬		• 图《图图》		12. COUNTY OR	PARISH]	Utah
	miles South of				114 70	Uintah		O Call
15. DISTANCE FROM PROPU LOCATION TO NEAREST PROPURTY OR LEASE I	T.		16. NO.	OF ACRES IN LEASE	TO TI	HIS WELL	640	* *
(Also to nearest drlg	g. unit line, it may)	29'	-		[·i_			,
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RILLING, COMPLETED,			8500	(4) Ro	RT OR CABLE TOO!	LB	
21. ELEVATIONS (Show who		(2) 4914' Un	arad	ed Gl		22. APPROX. D	_	30 days
23.								
(8) and (9))	PROPOSED CASING	AND	CEMENTING PROGRA	.м			
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOO)T	SETTING DEPTH		QUANTITY O		<u> </u>
-]]"	8-5/8" - New	24]	500'		ent to sur	race	<u>. :</u>
7-7/8''	5-1/2" - New	17		85001	AS I	required	,	
•				- ar v - t				
Data required	I to be included	l on Form 9-	3316	hy NTI-6 date	ed 6-1-	-76 as it	ems No	(1)
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(3) ઢ (6): ા	Jintah Su	ırface	- 11 y		·* =:			
	Green River	1500	10 L3	= t.			= .	
	lasatch	4433			· · · · · · · · · · · · · · · · · · ·			
}	1esaverde	7600					A	·'
4-3						F APPROV		
(7): No wate	er anticipated;	possible th	in,	non-commercial	oil be	earing zon	es enc	ountered
in the	Green River fro	om approx. I	500.	-4450' - no ce	ommerc.	ially prod	uctive	
bearing	g sands encounte Wasatch, expect	erea in this	are	a previously;	gas bea	aring lorm	8 L 1 ONS 6001+	- Will
	wasatch, expect saverde, from 76					500 - 70		allu
	#1 (attached).					٠,		
	•			on back of page				
	e PROPOSED PROGRAM: If p drill or deepen directions F.							
24.	41 10			nager of Opera	tions			
SIGNED 25	المستريد والمستان المستان	7		rthern Distric		n	March	6, 1978
77 J. D.	<u>Kollinan</u>	TiTi	·			DATE		
(This space for Fede	ral or State office use)			Y		ě	•	
PERMIT NO.		·		APPROVAL DATE				
ACT SOVED TO (OF	ig. Sgd.) E. W. G	Suynn TITL	, Di	STRICT ENGINE	75	,,,,,, p	PR 2	8 1978
Profestrate & or appear	'At 10 AND .	TITI.	F			DATE		

CONDITIONS OF APPROVAL ATTACHED DRILLING AND COMPLETION APPROVED SUBJECT TO ROYALTY (NTL-4)

NECESSARY FLARING OF GAS DURING

U.S. GEOLOGICAL SURVEY, CONSERVATION IVISION

FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, SALT LAKE CITY, UTAH

2111 FWL 9 1991 FSL (NE 4 SW4) U-7206 MAPCO INC. SEC. 15, T. 105, R. 204 SLM * RBU 11-15F GLE1. 4914 UNTAH COUNTY UTAK Stratigraphy and Potential The surface rocks are Textuary 0il and Gas Horizons.

Ninta and the well will test the Wassich

Ninta and the well will test the Wassich Formation and the meanends for gas to a proposed digth of 8500 feet. Projected tops by operator are reasonable. fresh/washle water could occur in the Shirts and Brun Bruer Formations to a depth of 3000 + feet. Fresh Water Sands. 3. Other Mineral Bearing Formations. Within an orea considered valuely (Coal, Oil Shale, Potash, Etc.) (Coal, Oil Shale, Potash, Etc.)

Prosectively for solid and semi-solid between (Silosite Without oil shale withdrawal E. O. 5327. Computations from Coaling man shows that the top of the mohogany gone is at a leasth of 1,660 feet Well site is unfulately.

4. Possible Lost Circulation Zones, that will yield 15 gallons of oil Numberson

Per ton, 62 feet of beds that will yield in the solid will will will be gallone of oil beds from 1600 - 2100 let. held from 1,600-2100 ft. Other Horizons Which May Need Special Mud, Casing, or Cementing Programs. Protect any fresh /usable Betartenes orefugo Possible Abnormal Pressure Zones and Temperature Gradients. siontamp ent. sentengues to semando sag 2 H mistros ton blusha betartenes ed not Competency of Beds at Proposed Casing Setting Points. Probably adequate. 8. Additional Logs or Samples Needed. Well is in one a where Cashion states that some gamma ray, electric and next on long one useful for evaluation of oil shale resource. 9. References and Remarks Within a mile radius of KGS. Cashioni oil stale mago Date: 3/14/

EIA NO. <u>96 /</u>
LEASE 4-7206 DATE 3-14-78
WELL NO. R.B. W. 11-15F
LOCATION: NE & SW &, SEC. 15 T. 105 R. 20E FIELD Kinn Bend COUNTY (lintal STATE (ttal)
FIELD Kinn Bend COUNTY Unteh STATE (ttah
ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-B
I. PROPOSED ACTION
Mapon for PROPOSES TO DRILL AN OIL AND
GAS TEST WELL WITH ROTARY TOOLS TO ABOUT 8,500 FT. TD. 2) TO CONSTRUCT A
DRILL PAD /90 FT. X 400 FT. AND A RESERVE PIT /25 FT. X /25 FT.
3) TO CONSTRUCT /8 FT. WIDE X MILES ACCESS ROAD AND UPGRADE -
FT. WIDE X MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTR
GASE OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PAD
AND TRUCK TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE IN IN
SECTION . R.
2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).
(I) TOPOGRAPHY: ROLLING HILLS DISSECTED TOPOGRAPHY DESERT
OR PLAINS STEEP CANYON SIDES NARROW CANYON FLOORS DEEP DRAINAGE
IN AREA SURFACE WATER
(2) VEGETATION: SAGEBRUSH PINION-JUNIPER PINE/FIR FARMLAND
(CULTIVATED) MATIVE GRASSES TOTHER (Some Cactus)

(4) mini	LAND USE: RECREATION LIVESTOCK GRAZING AGRICULTURE NG INDUSTRIAL RESIDENTIAL OIL & GAS OPERATIONS
and the second of	M-UMBRELLA EAR B.I.A has no drea Enveronmental
• <u>U</u> (0: • <u>Eff</u> e	CHER ENVIRONMENTAL ANALYSIS Cts on Environment by Proposed Action (potential impact) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
• <u>U</u> (0: • <u>Eff</u> e	CHER ENVIRONMENTAL ANALYSIS COLOR ON Environment by Proposed Action (potential impact) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.
Effe 1) NGINES	CHER ENVIRONMENTAL ANALYSIS Cts on Environment by Proposed Action (potential impact) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC
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DISTURBA	CHER ENVIRONMENTAL ANALYSIS CETS ON ENVIRONMENTAL ANALYSIS EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC WOULD AND MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY. MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE WAVE AND SUPPORT TRAFFIC USE. MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND DISTURBANCE. TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.
DISTURBA	CLES ON ENVIRONMENTAL ANALYSIS EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY. MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE AND SUPPORT TRAFFIC USE. MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND DISTURBANCE.

4. AIT	ernatives to the Proposed Action
1)	NOT APPROVING PROPOSED PERMIT THE OIL AND GAS LEASE GRANTS THE
LESSEE	EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL
OIL AND	GAS DEPOSITS.
EMVIDON	DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE MENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS
ACTION	
Berran	
3)	Location was moved to avoid
	GE SIDEHILL CUTS NATURAL DRAINAGE OTHER
	OF OTDERINE CO10 [] PRIORE BIVILINGE 1 [] OTHER
4)	In addition to the Proposed action U.S.G.S.
0 0	8. I. A Suggest that a Drainage be built around
North	
5. <u>Ad</u>	verse Environmental Effects Which Cannot Be Avoided (See Back This
1)	
TRAFFI	C ENGINES.
2)	MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE
AND SI	IPPORT TRAFFIC USE.
3)	MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE,
	FMPORARY DISTURBANCE OF LIVESTOCK.
 	
5	TITNOR AND SHORT TERM VISUAL INVACISE
6)
6. DE	TERMINATION:
0, 5	- MUXI
	(THIS REQUESTED ACTION XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
	SENSE OF NEPA, SECTION 102(2) (C).
DATE I	NSPECTED 3-14-78 WILLIAM
	U. S. GEOLOGICAL SURVEY
INSPEC	CONSERVATION DIVISION - OIL & GAS OPERATION SALT LAKE CITY DISTRICT
	ALIMO ALL AND ALL AND ALL AND ALL AND ALL AND ALIMAN AND ALL AND ALIMAN AND AND AND ALIMAN AND ALIMAN AND ALIMAN AND ALIMAN AND AND ALIMAN AND AND AND AND AND AND AND AND AND A

Trainage that well be blocked by construction

MAP CO INCORPORATED

13 Point Surface Use Plan

for

Well Location

River Bend Unit #11-15 F

Located In

Section 15, T10S, R20E, S.L.B. & M.

Uintah County, Utah

Mapco Incorporated
River Bend Unit #11 F
Section 15, T10S, R20E, S.L.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Mapco Incorporated, well location River Bend Unit #11-15 F, located in the NE 1/4 SW 1/4 Section TlOS, R2OE, S.L.B. & M., Uintah County, Utah; proceed Westerly out of Vernal, Utah along U.S. Highway 40, 14 miles to the junction of this road and Utah State Highway 209; proceed South along Utah State Highway 209, 7 miles more or less to the junction of this Highway and Utah State Highway 88; proceed South along Utah 88-10 miles to Ouray, Utah; proceed on South along a county road 9 miles along the Seep Ridge to its junction with an existing dirt service road known as the Willow Creek Road, to the West; proceed in a Westerly direction along this dirt road 0.4 miles across Black Bridge to a point at which point the planned access road (to be discussed in Item #2) leaves this road and proceeds in a Northerly direction.

The Highways mentioned in the foregoing paragraph are bituminous surfaced road to Ouray, Utah at which point the County road is surfaced with native asphalt for $\frac{1}{2}$ 4 miles and then is a gravel surface to the aforementioned service roads.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing areas they are located in and range from clays to a sandy-clay shale materials.

There is no anticipated construction on any portion of the above described road. They will meet the necessary standards requried to facilitate an orderly flow of traffic during the drilling phase; completion phase and the production phase of this well at such time that production is established.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well, will be maintained at the standards required by the B.L.M. or other controlling agencies.

2. PLANNED ACCESS ROAD

See Topographic Map "B"

The proposed access road leaves the existing service road at an existing well location in the SE 1/4 Section 15, TlOS, R2O E, S.L.B. & M. and proceeds in a Northerly direction for a distance of 0.5 miles to the proposed well location.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met:

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Mapco Incorporated
River Bend Unit #11-15 F
Section 15, T10S, R20E, S.L.B. & M.

PLANNED ACCESS ROAD - continued

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement of construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives, turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges or at intervals and locations that will provide the greatest sight distance. These turnouts will be 200' in length and 10' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and outlet ends.

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

The vegetation along this route consists of sparse amounts of sagebrush, rabbitbrush, some grasses and cacti with large areas that are devoid of vegetation.

3. LOCATION OF EXISTING WELLS

There are no other Mapon Incorporated wells within a one mile radius of this location. For the exact location of this well in Section 15, TIOS, R2OE, S.L.BAAM, see the location plat.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

At the present time there are no other Mapco Incorporated batteries, production facilities, oil gathering lines, gas gathering lines, injection and disposal lines within a one-mile radius.

In the event that production of this well is established, then the existing area of the location will be utilized for the establishment of the necessary production facilities.

POOR GOPY

LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES - continued

This area will be built, if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources.

The total area that is needed for the production of this well will be fenced and cattleguards will be utilized for access to these facilities.

If there is any deviation from the above, then all appropriate agencies will be notified prior to the construction and all necessary requests and applications will be made.

5. LOCATION OF AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled by truck from the White River approximately 12 road miles to the South and will be hauled over the roads described in Items #1 and #2.

In the event this source is not used, arrangements for an alternate source will be made with the proper authorities.

All regulations and guidelines will be followed and no deviations will be made unless all concerned agencies are notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravels or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of a sandy-clay soils and sand-stone and shale materials gathered in actual construction of the road and location.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve and burn pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. All trash and flammable materials will be burned in the burn pit. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried in the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the burn pit will be fenced on all four sides with a net wire, and the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before backfilling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

Mapco Incorporated
River Bend Unit #125 F
Section 15, T10S, R20E, S.L.B. & M.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. District Manager shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are to porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 4' of cover. The reserve pit will be completely fenced and allowed to dry before covering. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. District Manager when the moisture content of the soil is adequate for germination. The Lessee further convenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A").

The area slopes from the rim of the Book Cliff Mountains to the South to the White River to the North, and is a portion of the Roan plateau. The area is interlaced with numerous canyons and ridges which are extremely steep with numerous ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only two in the area having a year round flow being Willow Creek to the East and the White River to the North, of which the numerous washes, draws and non-perennial streams are tributaries to the White River.

Mapco Incorporated
River Bend Unit #155 F
Section 15, T10S, R20E, S.L.B. & M.

OTHER INFORMATION - continued

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring run-off and extremely rare heavy thunderstorms or rain storms of high intensity that lasts over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8'.

All the drainages in the immediate area are non-perennial streams and flow the the East and are tributaries to Willow Creek.

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation (the Fluvial Sandstone and Mudstone from the Eocene Epoch and Quaternary Epoch (gravels surfaces) and the visiable geologic structures consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels and shales with outcrops of rock (sandstone, mudstone, conglomerates and shales).

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations of the Uinta Basin. It consists of, as primary flora, areas of sagebrush, rabbitbrush, some grasses, and cacti, and large areas of bare soils devoid of any growth in the areas away from and in the vicinity of non-perennial streams, cottonwoods, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparse and consists predominately of the mule deer, coyotes, pronghorn, antelope, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The area is used by man for the primary purpose of grazing domestic livestock.

The Topography of the Immediate Area (See Topographic Map "B")

River Bend Unit #11-15 F location site sits on a relative flat area with Willow Creek located approximately 1500' to the East of this location site.

The geologic structure of the location is of the Uinta Formation and consists of light brownish-gray sandy clay (SP-CL) with some sandstone outcrops.

The ground slopes from the Northwest through the location to the South Northeast at approximately a 4% grade.

The location is covered with some sagebrush and grasses.

Mapco Incorporated
River Bend Unit #11-5 F
Section 15, T10S, R20E, S.L.B. & M.

OTHER INFORMATION - continued

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OPERATOR'S REPRESENTATIVE

Darwin Kulland
Mapco Incorporated
P.O. Box 1360
Roosevelt, Utah 84066

TELE: 1-801-722-4521

13. CERTIFICATION

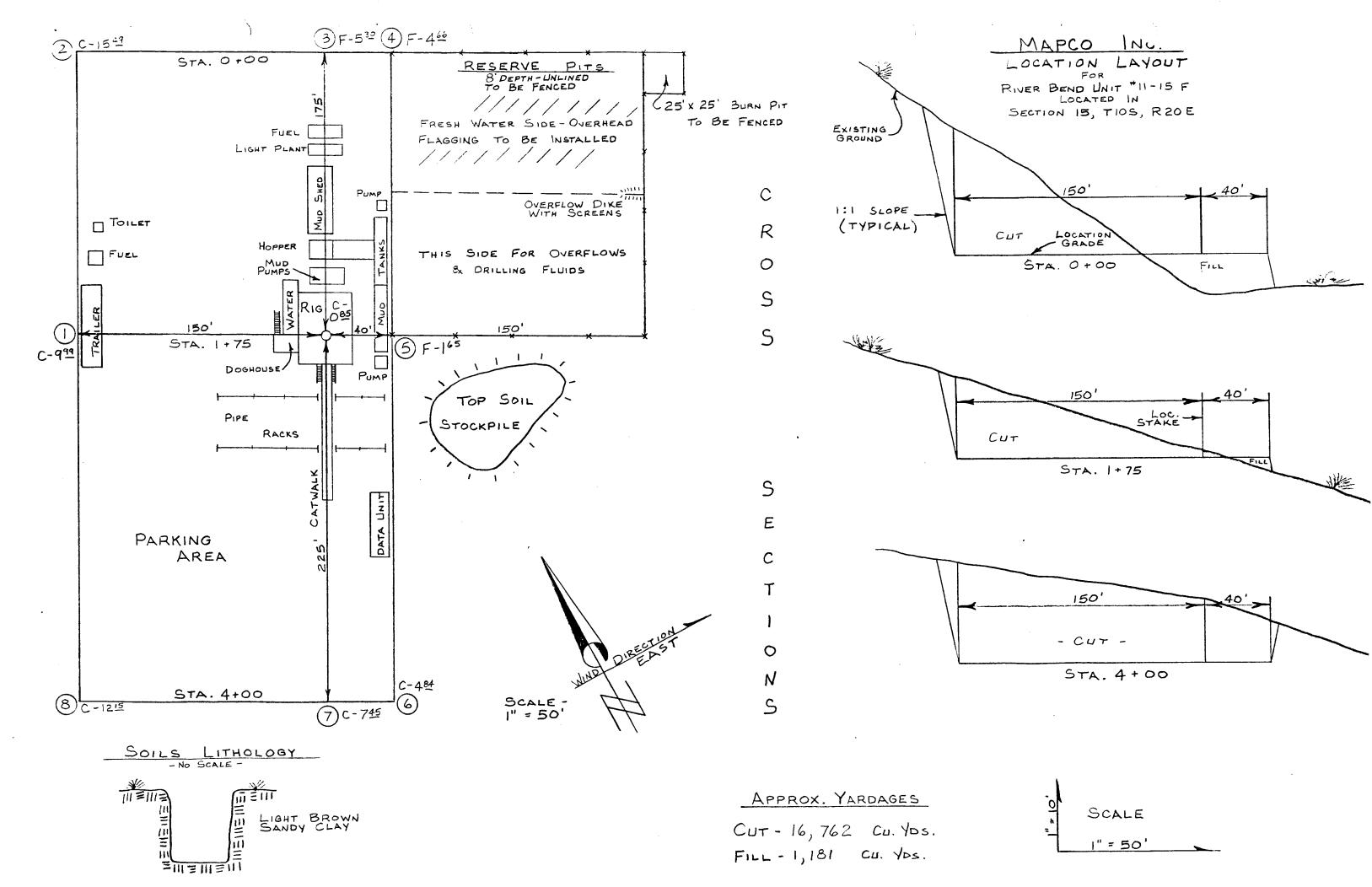
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Mapco Incorporated and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

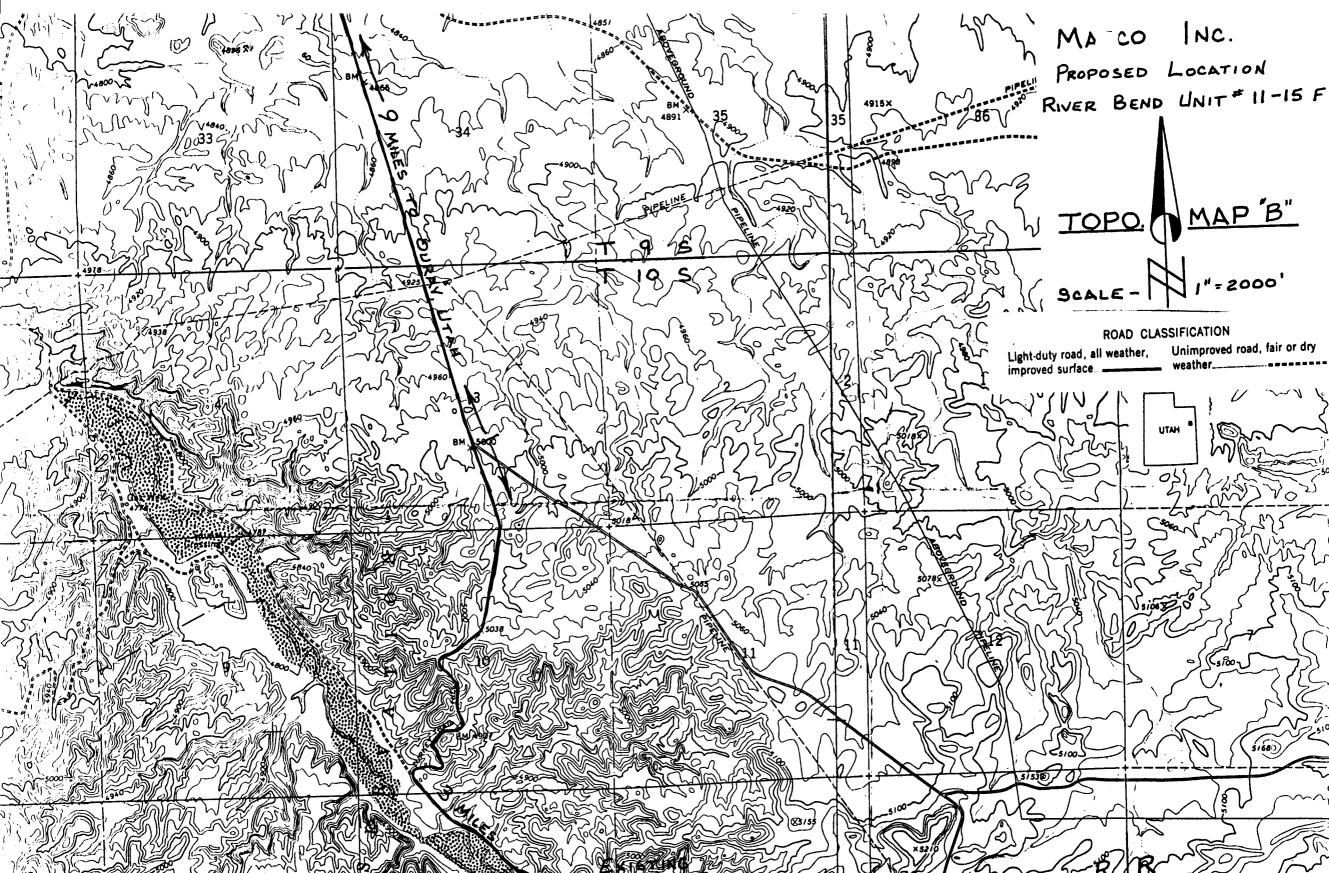
<u> 3-9-78</u>

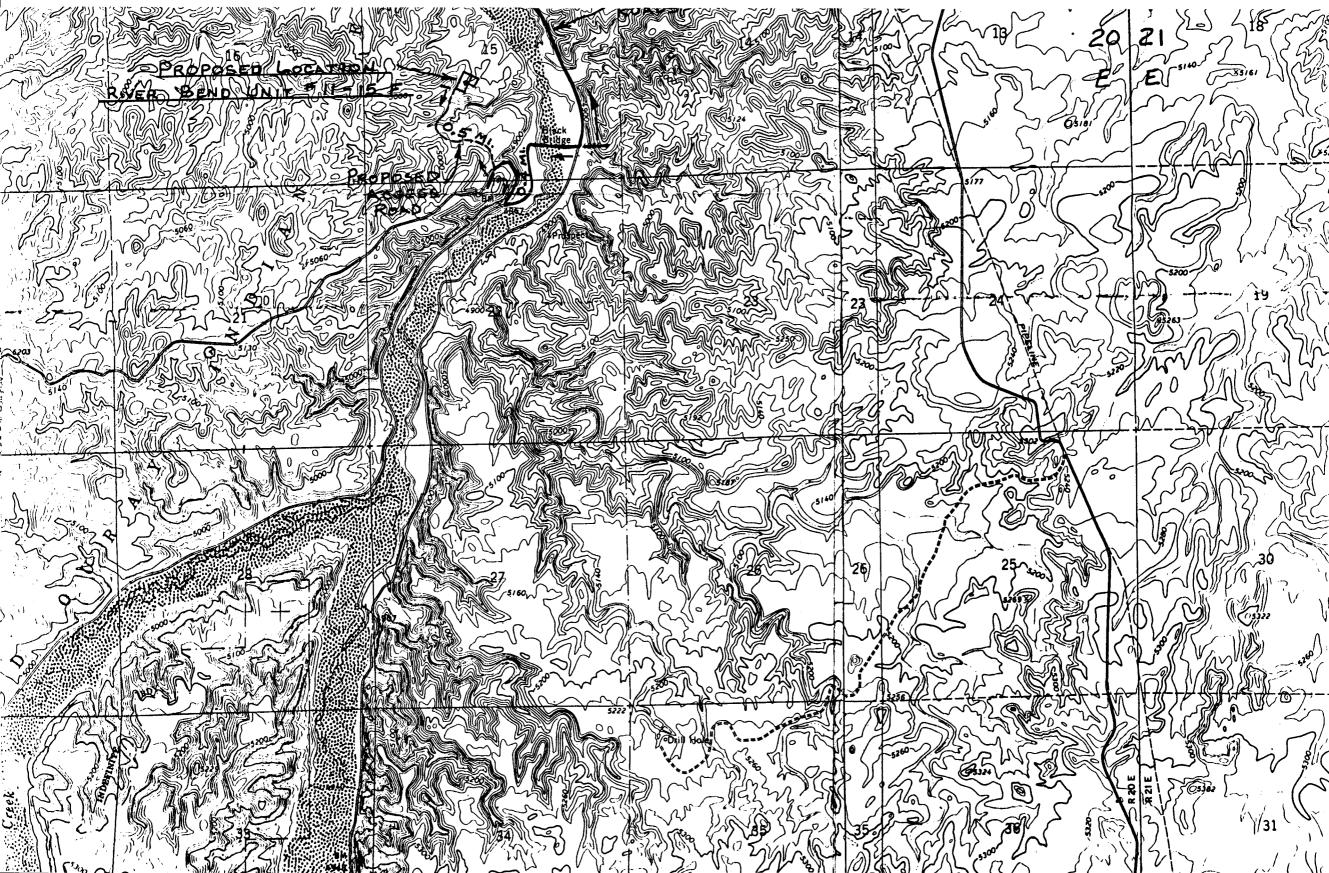
Darwin Kullard

Drilling & Production Superintendant

Kulls







** FILE NOTATIONS **

Date: Much 10 -	
Operator: Mapes Sur.	
	Luit 11-15F
	County: Wuital
	ored on N.I.D.: / // pletion Sheet: ///
CHECKED BY:	
Administrative Assistant	<u>~</u>
Remarks:	olupe cua
Petroleum Engineer	March com singe
Remarks:	Me ere
Director	Sur Plu
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required:	Survey Plat Required: //
Order No/	Surface Casing Change // to
Rule C-3(c), Topographic exception/co within a 660' radius of	mpany owns or controls acreage
0.K. Rule C-3 / 0.	K. In River Bud Unit /X/
Other:	

Written/Approved

SCOTT M. MATHESON

GORDON E. HARMSTON Executive Director, NATURAL RESOURCES

> CLEON B. FEIGHT Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX

C. RAY JUVELIN

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

August 17, 1978

Mapco Inc. Suite 320 Plaza West 1537 Avenue D Billings, Montana 59102

Re: Well locations listed on attached sheet

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge Typist Well No. River Bend Unit 7-21F Sec. 21, T. 10S, R. 20E Uintah County, Utah May 1978-July 1978

Well No. River Bend Unit 11-15F Sec. 15, T. 10S, R. 20E Uintah County, Utah May 1978-July 1978

Well No. River Bend Unit Federal 11-18F Sec. 18, T. 10S, R. 20E Uintah County, Utah May 1977-July 1978 Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

SUBMIT IN TRIPL Other instructions on Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND BERIAL NO.

		U-	7206	
G.	1F	INDIAN.	ALLOTTEE	OR TRIBE NAME

SUNDRY	NOTICES	ANU	KEPOK IS	ON	WELLS
					o a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME River Bend #14-08-0001-16305 WE'L [CYR X OTHER 8. PARM OR LEASE NAME NAME OF OPERATOR MAPCO Inc. 9. WELL NO. 3. ADDRESS OF OPERATOR 1537 Avenue D., Billings, Montana 59
Location of well (Report location clearly and in accordance with any State requirements.

See also space 17 below.)
At surface Suite 320 Plaza West RBU 11-15F 10. FIELD AND POOL, OR WILDCAT River Bend 2111' FWL & 1991' FSL 11. SEC., T., R., M., OR BLK. AND BURVEY OR AREA Section 15 NE SW Section 15 T. 10 S., R. 20 E.

15. ELEVATIONS (Show whether DF, RT, CR, etc.) 14. PERMIT NO. 4914' GL 43-047-30376

12. COUNTY OR PARISH | 13. STATE Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING ABANDONMENT*	_
REPAIR WELL (Other) XX Install	Flowline	(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS (Clearly state all pertir	ent details, and give pertinent dates, including estimated date of start	ing :

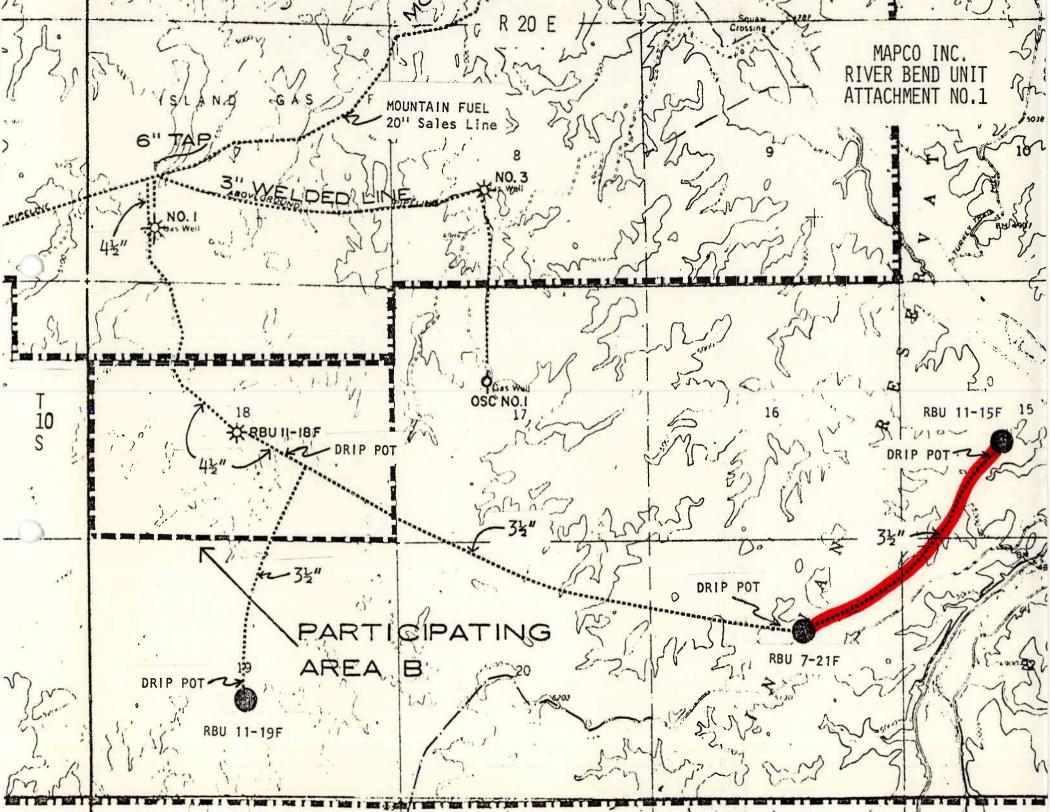
SCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Proposal - lay approximately 1.2 miles of 3-1/2" gas sales line from the RBU 11-15F well southwest to the RBU 7-21F well where it will tie into a proposed 3-1/2" line which goes to the tie in of the 2011, 500 psig Mountain Fuel Sales line in the SW/4 of Section 10, T. 10 S., R. 20 E., Uintah County, Utah. The proposed flowline is shown in red on the Attachment No. 1. The pipeline which will be layed on the surface, will be constructed using 3-1/2" OD, .156" wall thickness, API5L, Gr. B, Plain End, seamless if available, otherwise ERW linepipe. Mill test pressure is 1870 psiq.

The relationship of the production equipment on the well location is shown on Attachment No. 2. Attachment No. 1 also shows approximate locations of drip pots. The line will be used to carry 1 MMCFD initially.

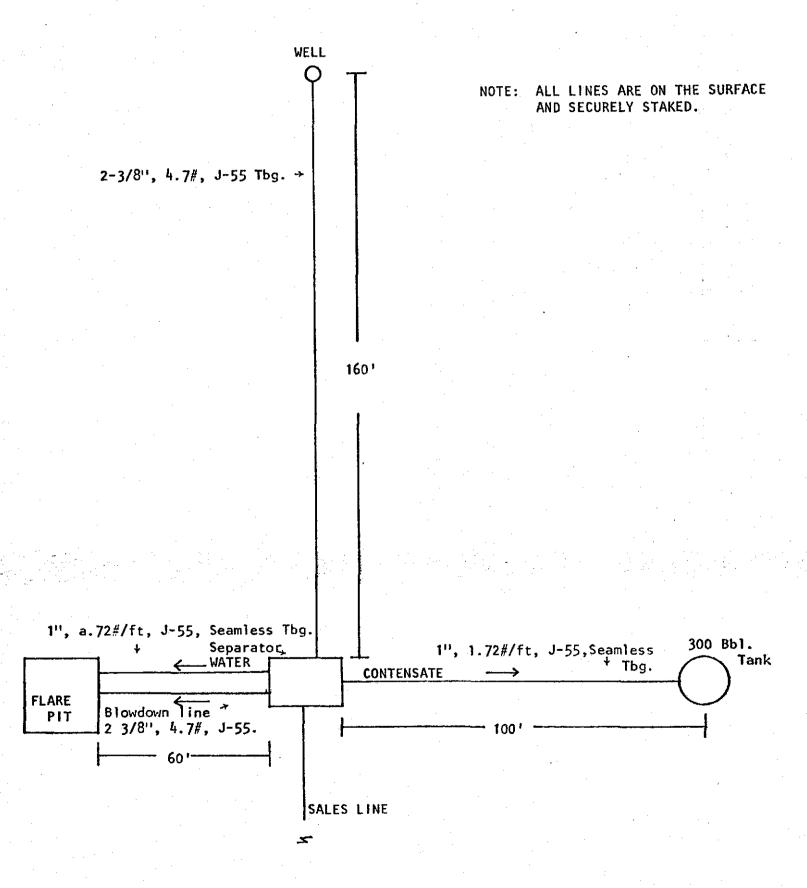
> APPROVED BY THE DIVISION OF OIL, GAS, AND, MINING DATE:

8	I bereby certify that the foregoing is true and correct SIGNED	Manager of Operations TITLE Northern District	DATE 10-16-78
==	(This space for Federal or State office use)		
	APPROVED BY	TITLE	DATE



5	RIVER BEND UNIT No. 11-15F	Dore 10-16-78
Subject	NE SW Section 15	Sheet of
	T. 10 S., R. 20 E.	
	UINTAH COUNTY, UTAH	By GLE

ATTACHMENT NO. 2



UNITED STATES	
DEPARTMENT OF THE INTERIOR 'GEOLOGICAL SURVEY	

Form 9-329 Rev.Feb 76 OMB 42- RO356

> MONTHLY REPORT OF OPERATIONS

Lease No. U-72	06.
Communitization Agreem	ent No. NA
Field Name	
	RIVER BEND UNIT
	NA
County UINTAH	State <u>UTAH</u>
Operator MAPCO.	inc.

☐ Amended Report

The following is a correct report of operations and production (including status of all unplugged wells) for the month of OCTOBER 19.78

(See Reverse of Form for Instructions)

This report is required by law (30 U.S.C. 189, 30 U.S.C. 359, 25 U.S.C. 396 d), regulation (30 CFR 221.60), and the terms of the lease. Failure to report can result in the assessment of liquidated damages (30 CFR 221.54 (j)), shutting down operations, or basis for recommendation to cancel the lease and forfait the bond (30 CFR 221.53).

West No.	Soc. & H of H	TWP	RNG	-Status	Days Prod.	⁵ 8 भगसंत्र स्र (XI	*MCF of GBs	*Barrels of Water	Remarks
11-15F	15 NESW	108	20E	PGW	0	0	0	0	Drilling well. Completion operation, testing.
				· .					
				·	·				
					·				

	011 & Condensate (BBLS)	Gas (MCF)	Water (BBLS)
ton hand. Start of Month		XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Produced	0	0	
≠Sold			XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Spilled or Lost		XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
*Flared or Vented	XXXXXXXXXXXXXXXX		XXXXXXXXXXXXXXXXXX
bleed on Lease			30000000000000000000000000000000000000
*Injected			
*Surface Pits	XXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXX	
*Other (Identify)			
#On hand, End of Month	\wedge	XXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXX
MAPI Gravity/BTU Content			XXXXXXXXXXXXXXXXX
	140 1	1537 Ave.	D., Suite 320
Authorized Signature:	1. IVI./1 /n A K		Montana 59102

UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

other intions on 5. LEASE DES

	Form appro Budget Bure	ved. au N	o. 42-R355.t	í.
ASE	DESIGNATION	AND	SEPIAL NO	

·							
WELL CON	MPLETION	OR RECOM	PLETION R	REPORT A	ND, LOG "	k 6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
is. TYPE OF WEL	L: OII.	LL GAS WELL	DRY DRY	Other	A	7. UNIT AGREEMS	ENT NAME
L TYPE OF COME			<i>- - - - - - - - - -</i>	//· / 13 h.	EIVER	River Be	
WELL X	WORK DET		DIFF. RESVR.	Other	ICIAL OF	$\frac{3}{8. \text{ FARM OR LEAS}}$	1001=16305
2. NAME OF OPERATO				O JAN	22 1979 		
	мдр	CO Inc.			N CF OA.	9. WELL NO.	
3. ADDRESS OF OPER		te 320 Plaza	West	CAS, &	MINING L	RBU 11-1	15F
				on tarba 5º	1102	10. FIELD AND PO	
4. LOCATION OF WEL	L (Report locati	7 Ave. D., B on clearly and in ac	cordance with an	State Spinem	ents	River Be	
At surface	2111' FW	L ε 1991' FS	L NE SW		21119	11. SEC., T., R., M	I., OR BLOCK AND SURVEY
At top prod. inte	erval reported be	low				Section	15
					•	T. 10 S.	., R. 20 E.
At total depth	Same	,	14. PERMIT NO.	DAF	E ISSUED	12, COUNTY OR	13. STATE
		•	43-047-3		3-10-78	PARISH	
15. DATE SPUDDED	1 16 hire mp 1	REACHED 17, DATE				<u> Uintah</u>	Utah Utah
			-			REB, RT, GR, ETC.)*	
7-21-78	9-21-	78 100, BACK T.D., MD & TV	-31-78	TIPLE COMPL.,	1917 KB	ALS ROTARY TOOLS	CABLE TOOLS
·			HOW M		DRILLE		
8210' 24. PRODUCING INTER	VAL(S). OF THIS	8210'	BOTTOM, NAME (D	ID AND TVD)*		<u> </u>	25. WAS DIRECTIONAL
		·				1,544	SURVEY MADE
E21.01 _	6094' Wa	ctach	. "		•		YES
26. TYPE ELECTRIC A	IND OTHER LOGS	BUN				1 27.	WAS WELL CORED
CNL-FDC. E	RHC DII		:			* *	NO
28.	DITO DEC	CASIN	G RECORD (Rep	ort all strings se	t in well)		
CASING SIZE	WEIGHT, LB.	/FT. DEPTH SET	(MD) HO	LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
8-5/8"	24#	513	12-	1/2	250 Sack	ks IIGII	None
5-1/2"	17#	8210	7-	7/8		ςs RFC & 50-50	None
					Poz		
29.		LINER RECORD			30.	TUBING RECORD)
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	812E	DEPTH SET (MD)	PACKER SET (MD)
	-				2-3/8	5013	None
21		(as and many Nies)		<u> </u>		131 11 4	
31. PERFORATION REC	· -					RACTURE, CEMENT SO	
52481-60941	(20 hole	·s)				AMOUNT AND KIND O	
				52481-60		<u>2000 gals 15%</u>	
		•		<u> </u>		<u>85000 gals gel</u> 137000 #10-20	
* * * * * * * * * * * * * * * * * * * *						13/00/1 #10-20	Sand
33.*	· · · · · · · · · · · · · · · · · · ·		PROI	DUCTION	,	* * * * * * * * * * * * * * * * * * * *	
DATE FIRST PRODUCT	ION PROD	OUCTION METHOD (FI	owing, gas lift, p	umping—size and	d type of pump)	WELL STA	TUS (Producing or
11-14-78		Flowing				shut-in	Shut-In
DATE OF TEST	HOURS TESTED	1	PROD'N. FOR	OlL-BBL.	GAS-MCF.	WATER—BBL.	GAS-OIL RATIO
11-26-78	24	21/64) n	504	0 1 1 2 3 3	NA 35
FLOW, TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RATE	OIL-BBL.	GASMC			L GRAVITT-API (CORR.)
500		>	0	504			NA SARA
34. DISPOSITION OF G		r Juel, vented, etc.)				Darwin V	
Ven						Darwin K	urranu
OU. LIST UP ATTACH	31 E.N. C.S.			•			
36 I hereby centify	that the forego	no and attached inf	ormation is comp	lete and correct	es determined	from all available recor	de d
The Lacinot Colony	1 1	with accordance and		Reservoir		The second secon	
SIGNED 42	mes & 1) canar	_ TITLE	ingineer		DATE	January 19, 197
<u></u>				ng meer _			

NSTRUCTIONS

If not flied prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments subnitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. Any necessary special instructions concerning the use of this form and the number of copies to and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. or both, pursuant to applicable Federal and/or State laws and regulations.

should be listed on this form, see item 35,

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional show the details of any multiple stage cementing and the location of the cementing tool.

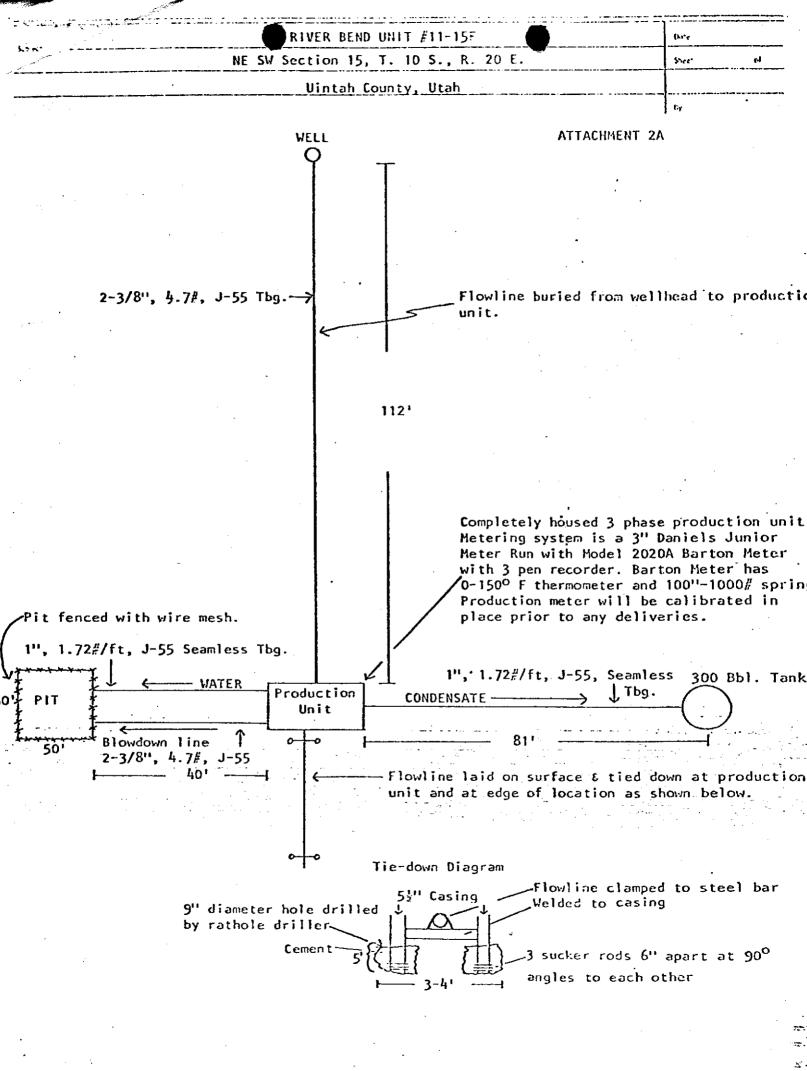
Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Nem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

	ů,	TRUE VEST. DEPTH	44081 50661 61061 74081
GEOLOGIC MARKERS	TOP	MEAS. DEPTH	4408' 5066' 7408'
38. GEOLOG	3	4 10 4 K	Wasatch Chapita Wells Uteland Buttes Mesaverde
tr thereof; cord intervals; and all drill-stem tests, including pen, plowing and shut-in pressures, and recoveries	DESCRIPTION, CONTRNTS, ETC.		
SED, TIME TOOL OF	BOTTOM		en e
SHOW ALL IMPORTANT ZONES OF POROBITT AND CONTENTS TEEREOF. DEPTH HATERVAL TESTED, CUBHION "SED, TIME TOOL OPEN, FLOWING	TOP		(1) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
SHOW ALL IMPOR DEPTH INTERVAL	FORMATION		

	TED STATES SUBMIT I	" """ NA 49. E149.
	T OF THE INTERIOR verse side) SEOLOGICAL SURVEY	5. LEASE DESIGNATION AND REGIAL NO. U-7206
SUNDRY NOT 100 not use this form for propos Use "APPLIC."	CES AND REPORTS ON WELLS at a to drill or to deepen or pluz back to a different TION FOR PERMIT—" for such proposits.)	G. B' INDIAN, MELOTTED OR TRUE NAME
OIL GAS TO OTHER		7. UNIT AGRESSENT NAME River Bend //14-08-0001-16305
2. NAME OF OPERATOR MAPCO	Inc.	S. PARM OR FRESE NAME
	320 Plaza West venue D., Billings, Montana 5 early and in accordance with any State requirement	9. WELL NO. 9102 RBU 11-15F
At surface 2111	FWL ε 1991' FSL	River Bend
NE SI	Section 15	Section 15 T. 10 S., R. 20 E.
14. PERMIT SO. 43-047-30376	15. ELEVATIONS (Show whether Dr. Bt. GR. etc.)	12. COUNTY OR PARISH 13. STATE Uintah Utah
16. Check Ap	propriate Box To Indicate Nature of Notice	e, Report, or Other Data
FRACTURE TREAT SHOOT OR ACIDIZE BEPAIR WELL	TELL OR ALTER CASING WATER SHITCHIPLE COMPLETE BRACTURE BANDON* BROOTING HANGE PLANS (Other)	OT-OFF REPORT OF: OT-OFF REPORT OF: OR ACIDIZING ABANDONMENT* Flowline X E: Report results of multiple completion on Well
(Other) 17. DESCRICK PROPOSED OR COMPLETED OPE proposed work. If well is directionent to this work.) Laid flowline as she	Company state all pertinent details, and give nally drilled, give subsurface locations and measure	e pertinent dates, including estimated date of starting and and true vertical depths for all markers and zones pert

of wellhead with respect to the surface installations.

SIGNED 2014 Danie	Production and Reservoir	DATE February 27, 1979
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



DEPARTMENT OF THE INTERIOR verse side

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY

CHNIDRY	NOTICES	ΔND	REPORTS	ON	WELLS
711121171	13()1(()	\sim			11255

Flowline

	· ·	U-	7206			
ö.	IF.	INDIAN,	ALLOTTER	OR	TRIBE	NAME

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

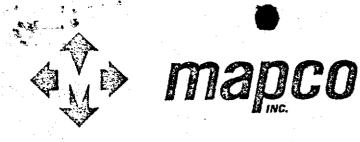
43-047-30376	4914' GL			Uintah	Utah
14. PERMIT NO.	15. ELEVATIONS (Sho	ow whether DF, RT, CR, etc.)		12. COUNTY OR PAR	ISU 13. STATE
				Section 15 T. 10 S., R	
	NE SW Section 15			11. SEC., T., R., M., C SURVEY OR A	rea.
4. theaties or well (Report See also space 17 below.) At surface	t location clearly and in accordan			River Bend	
	1537 Avenue D., Bi	llings, Montana 5	9102	10. FIELD AND POOL	
D. APPLICATION	Suite 320 Plaza Wes			RBU 11-15F	
3. ADDRESS OF OPERATOR		- 5		9. WELL NO.	
B. 1700 1 1 4 100 200	MAPCO Inc.				
2. NAME OF OPERATOR				S. FARM OR LEASE	
OIL GAS WELL S	OTRES			7. UNIT AGREEMENT River Ben #14-08-00	d .

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
	POTICE	OF INTENTION TO:		SUBSEQUENT	REPORT OF:	
N.	TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON®		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING WELL, ALTERING CASING ABANDONMENT*	

17. DESCRIEF PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- It is proposed that instead of burying the flowline 500' downstream from the production unit as requested that two (2) tie-downs as shown on attachment 2A be installed. This procedure would secure the flowline as well as prevent any unnecessary environmental disturbance.
- 2. It is also proposed that MAPCO be permitted to wait until the weather is more favorable for digging before burying the flowline from the wellhead to the production unit.

S. I hereby certify that the foregoing is true and correct SIGNED	Production and Reservoir TITLE Engineer	DATE February 27, 1979
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE



PRODUCTION DIVISION - NORTHERN DISTRICT

February 27, 1979

U. S. Department of the Interior Geological Survey Conservation Division 8426 Federal Building 125 South State Street Salt Lake City, Utah 84138

Attention: Mr. E. W. Guynn, District Engineer

RECEIVED

MAR 2 1979

DIVISION OF THE GAS, & MINING

GAS, & MINING

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Re: Sundry Notices on the Installation
of flowlines for the following wells:

RSU 11-15F 7-21F, 11-19F, 11-18F, OSC #1, RBU 11-13E and 11-16E.

Gentlemen:

The following is a description of the flowlines installed in January of 1979 to connect our new River Bend Unit wells to Mountain Fuels main 20" gas sales line. All of these flowlines end up at a common tie in at a tap in Mountain Fuels main 20" sales line located at a point in the SW/4 of Section 7, T. 10 S., R. 20 E. The locations of these flowlines are shown in red on attachment #1. The Sundry Notices for all wells involved are enclosed. All flowlines were welded and layed on the surface. Plats showing the locations of wells with respect to surface installations are attached. (Attachments 2A, 2B, 2C, 2D, 2E). Please note on the well surface installation lay out plats that the approximate size of all pits are indicated as being 50' x 50'. Some of these pits are presently larger than that, but when the weather permits all pits will be reduced to at least 50' x 50' and will be refenced.

(Line #1) 1.1 miles of 4-1/2" used linepipe was layed from the RBU 11-15F Southwest to the RBU 7-21F. (Line #2) 1.4 miles of 4-1/2" used linepipe was layed from the RBU 7-21F Northwest to a point in the SW/4 of Section 17, T. 10 S., R. 20 E. (Line #3) .6 miles of 3-1/2" used linepipe was layed South from the NOSC #1 to a point in the SW/4 of Section 17, T. 10 S., R. 20 E. This line used to run from the OSC #1 North to the Island Unit well #3 and was dragged from there to the present location. (Line #4) .7 miles of 4-1/2 new linepipe was layed from a point in the SW/4 of Section 17, T. 10 S., R. 20 E. Northwest to a point in the SE/4 of Section 18, T. 10 S., R. 20 E. (Line #5) .9 miles of 3-1/2" used linepipe was layed from the RBU 11-19F Northeast to a point in the SE/4 of Section 18, T. 10 S., R. 20 E. (Line #6) .4 miles of 4-1/2" new linepipe was layed from a point in the SE/4 of Section 18, T. 10 S., R. 20 E. Northwest to the RBU 11-18F. (Line #7) .9 miles of 4-1/2" new linepipe was layed from the RBU 11-18F Northwest to Mountain Fuels Island Unit #1. This line replaced an existing 3-1/2" line. (Line #8) .2 miles of 4-1/2" new linepipe was layed from the Island Unit #1 North to a tap in Mountain Fuels main 20" line located at a point in the SW/4 of Section 7, T. 10 S., R. 20 E. This line replaced an existing 3-1/2" line.

Geological Survey Conservation Division Attention: Mr. E. W. Guynn, District Engineer February 9, 1979 Page 2

DESCRIPTION OF FLOWLINE CONSTRUCTION MATERIALS

Line #	Length Miles	Used	New	Size Inches	Weight, #/Ft.	<u> Grade</u>	Wall Thickness, Inches	Mill Test Pressure, PSIG	Working Pressure Rated, PSIG
1	1.1	x		4-1/2	6.55	X-42	.141	1580	1896
2	1.4	X	-	4-1/2	6.55	X-42	. 141	1580	1896
3	.6	X		3-1/2	UNK.	UNK.	UNK.	*1300	*1542
4	.7		X	4-1/2	7.25	Grade B	.156	1300	1747
5	9	X		3-1/2	7.58	Grade B	.216	2500	4319
6	.4		X	4-1/2	7.25	Grade B	.156	1300	1747
7	.9		X	4-1/2	7.25	Grade B	.156	1300	1747
8	.2		X	4-1/2	7.25	Grade B	.156	1300	1747

*Since weight and grade of this old line is unknown the minimum properties for 3-1/2" linepipe were assumed.

In September of 1978, a 3-1/2" flowline was layed on the surface from the RBU 11-13E Northwest .7 miles to a tap in Mountain Fuel's main 20" sales line located in the NE/4 of Section 14, T. 10 S., R. 19 E. This line is used grade B, 7.58 lbs per foot, .216 WT, welded linepipe. Mill test pressure is 2500 psig and working pressure is rated at 4319 psig. The location of this line is shown in red on attachment #1. Attachment #2F is a plat showing the location of the RBU 11-13E with respect to the surface installations.

In July of 1977, a 2-7/8" flowline was layed on the surface from the RBU 11-16E North then Northeast 1.0 miles to the OSC 7-15 location where it ties into the 2-7/8" screwed tubing line running from the OSC #7-15 South then Northeast to a tap in Mountain Fuels main 20" sales line at a point in the NE/4 of Section 14, T. 10 S., R. 19 E. The location of this flowline is shown in red on Attachment #1. This line is 2-7/8" 6.5 lbs per foot, .217 WT, N-80 screwed tubing. Internal yield pressure of this line is 10,570 psig and working pressure is rated at 2717 psig. Attachment #2G is a plat showing the location of the RBU 11-16E with respect to the surface installations.

Very truly yours,

MAPCO Inc.

James J. Benner

Production and Reservoir

Engineer

JJB/jv

Please find the enclosures as listed on Page 3.

Geological Survey Conservation Division Attention: Mr. E. W. Guynn, District Engineer February 9, 1979 Page 3

Enclosure:

- 1. RBU 11-15F Sundry Notices on flowlines and surface installations.
- 2. RBU 7-21F Sundry Notices on flowlines and surface installations.
- 3. RBU 11-19F Sundry Notices on flowlines and surface installations.
- 4. RBU 11-18F Sundry Notices on flowlines and surface installations.
- 5. OSC #1 Sundry Notices on flowlines and surface installations.
- 6. RBU 11-13E Sundry Notices on flowlines and surface installations.
- 7. RBU 11-16E Sundry Notices on flowlines and surface installations.
- Attachment #1 Topographic Map of the RBU Area showing locations of all wells and locations of flowline installations.
- 9. Attachment 2A Plat showing location of RBU 11-15F with respect to surface installations.
- Attachment 2B Plat showing location of RBU 7-21F with respect to surface installations.
- 11. Attachment 2C Plat showing location of RBU 11-19F with respect to surface installations.
- 12. Attachment 2D Plat showing location of RBU 11-18F with respect to surface installations.
- 13. Attachment 2E Plat showing location of OSC #1 with respect to surface installations.
- 14. Attachment 2F Plat showing location of RBU 11-13E with respect to surface installations.
- 15. Attachment 2G Plat showing location of RBU 11-16E with respect to surface installations.

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Form approved. Budget Bureau No. 42-R1424.

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(This space for Federal or State office use)	I_{-}	a	ional Engineer	DATE April	17, 1979
	(This space for Federal or State office t	ise)			
APPROVED BYTITLE	APPROVED BY	TITLE		# 1 / A 1	100

CONDITIONS OF APPROVAL, IF ANY:

D STATES

SUBMIT IN TRIP!
(Other instruction

5. LEASE DESIGNATION AND SERIAL NO.

11-7206

SEOLOGICAL	SURVEY	

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	1r	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

SUNDK (Do not use this form Us			
OIL GAS WE'LL SAME OF OPERATOR	MAPCO PRODUCTION COMPANY	7. UNIT AGREEMENT NA River Bend #14-08-000 8. PARM OR LEASE NAM	I-16035
3. ADDRESS OF OPERATOR 4. LOCATION OF WELL (Report See also space 17 below.) At surface	Suite 320 Plaza West 1537 Avenue D., Billings, Montana 59102 rt location clearly and in accordance with any State requirements. 2111' FWL & 1991' FSL NE SW Section 15	9. WELL NO. RBU 11-15F 10. FIELD AND FOOL, O RIVER BEND 11. SEC., T., R., M., OB: SURVEY OR AREA SECTION 15 T. 10 S., R.	BLK. AND
14. PERMIT NO. 43-047-30376	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4914 GL	12. COUNTY OR PARISE Uintah	Utah
16.	Check Appropriate Box To Indicate Nature of Notice, Report,	or Other Data	

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	•
FRACTURE TREAT SHOOT OR ACIDIZE EEPAIR WELL (Other) TO DE LOS ALTER CASING ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

JOB #1

ESTIMATED STARTING DATE: July 19, 1979

- MIRU workover unit. Kill well with 2% Kcl water and install 1500 series BOP's (6" - 5000 psig working pressure, 10,000 psig test). BOP's to be operated daily.
- POOH with 2-3/8" tubing.
- 3. RIH and set BP at 740012.
- Perforate the following intervals of the Wasatch: Uteland Buttes from 7314-6458' with 9 holes; and the Upper Wasatch from 5018-4547' with 14 holes.
- RiH with 2-7/8" tubing and packer, set packer at 6200 ±.
- 6. RU treating company and pressure test surface lines to 7000± psig.
- 7. Treat Uteland Buttes perfs from 7314-6478' with 45,000 gals of gelled water #'s of 20/40. Treating pressure anticipated to be 5500 psig.
- 8. Release AP, RIH and clean out to BP. PU and set BP at 5000'±. PU and set packer at 4400'±.
- 9. RU treating company and pressure test surface lines to 7000 psig.
- Treat Upper Wasatch perfs from 5018-4547' with 85,000 gals of gelled water and 110,000 #'s of 10/20 sand. Treating pressure anticipated to be 5500 psig.
- RIH, retrieve BP, POOH with tubing & BP. RIH with tubing to 4000'±. 11.
- 12. Flow well back to pit to clean up frac fluid.
- 13. Return well to production.

			· •	
18. I hereby certify that the foregoing is true and correct SIGNED famo line	TITLE	Regional Engineer	DATE May 7,	1979
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	<u> </u>

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: ... Driscoll /KA

ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLIC

Form approved. Budget Bureau No. 42-R355.5. (See other in-5. LEASE DESIGNATION AND SERIAL NO.

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structions on reverse side)

ICAL SURVEY <u>U-7206</u> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* ia. TYPE OF WELL: WELL X 7. UNIT AGREEMENT NAME River Bend #14-08-0001-16035 Other b. TYPE OF COMPLETION: DEEP-PLUG BACK WELL Х Other S. FARM OR LEASE NAME 2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY 9. WELL NO. Alpine Executive Center 3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 RBU 11-15F 10. FIELD AND POOL, OR WILDCAT Billings, Montana 59102
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* River Bend At surface 11. SEC., T., R., M., OR BLOCK AND SURVEY 2111' FWL & 1991' FSL. NE SW At top prod. interval reported below Section 15, SAME T. 10 S., R. 20 E. At total depth SAME 12. COUNTY OR PARISH 13. STATE 14. PERMIT NO. DATE ISSUED 4<u>3-047-303</u>76 Vintah 3-10-78 Utab 16. DATE T.D. REACHED 15. DATE SPUDDED 17. DATE COMPL. (Ready to prod.) 19. ELEV. CASINGHEAD 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7-2<u>1</u>-78 9-21-78 <u> 10-31-7</u>8 4917 1 23. INTERVALS <u>K.B</u> 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., ROTARY TOOLS CABLE TOOLS HOW MANY DRILLED BY 8210' 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE <u>8004-7791 Mesaverde</u> YES WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN <u>CNL~FDC, BHC, DLL</u> NO 28. CASING RECORD (Report all strings set in well) CASINO SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8" 24# 5131 12-1/2" 250 sacks class 'G' None <u>5-1/2"</u> 17# 82<u>1</u>0' 7<u>-7</u>/8'' 2681 sacks RFC & 50-50 DOZ LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SIZE DEPTH SET (Mp) PACKER SET (MD) 2-3/8" 50001 <u>None</u> 31. FERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 8004,8002, 8000, 7997, 7995, 7990, AMOUNT AND KIND OF MATERIAL USED 7956, 7954, 7927, 7925, 7920, 7919, 7<u>79</u>1-8004 20,000 gals Apollo 50 pad 7796, 7795, 7792, 7791, Total 16'. <u>(gelled H2O), 27.550 gelled</u> H20 Apollo 40, 92,000# 20-40 sand, 1600 gals 15% HCl 33.* PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) DATE FIRST PRODUCTION WELL STATUS (Producing or shut-in) 11-14-78 Flowing Producing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL-BBL GAS-MCF. GAS-OIL BATIO WATER-BEL. TEST PERIOD 10-18-79 24 15/64 0 NA **TSTM** FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL GRAVITY-API (CORR.) OU -BRL GAS-MCF. WATER-900 psi 900 <u>ps</u>i 0 345 **TSTM** NA 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Darwin Kulland 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED KICKATA Richard Baumann TITLE Engineering Technician DATE 2-12-80

INSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

attachments

Consult local State

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, or Federal office for specific instructions.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

| **Fam 29: "Sacks Cement": Attached supplemental records for this well show the details of any multiple stage cementing and the location of the cementing tool.

| **Fam 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

	TOP	TRUE VERT. DEPTH	
	Ē	MEAS. DEPTH	4408 6106 7408
		n a bi as	Wasatch Chapita Wells Uteland Buttes Mesaverde
DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	 	A Company of the Comp
EN, PLOWING AND SHUT	a		
SED, TIME TOOL OF	BOTTOM		
TESTED, CUBHION U	TOP	-	
DEPTH INTERVAL	FORMATION		

Form Approved, ... Budget Bureau No. 42-R1424

DEPARTMENT OF THE INTERIOR	5. LEASE 수이 출시 경기 기계
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	8# # \$\$ 3 -18 #
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME : 7 44
(Do not use this form for proposals to drill or to deepen or plug back to a different	River Bend Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas XX other	<u> </u>
Well delication	9. WELL NO. 400 1
2. NAME OF OPERATOR MAPCO PRODUCTION COMPANY	11-15F 33 4 333
Alpine Executive Center	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 1643 Lewis Ave., Suite 202 Billings, MT 59102	River Bend 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Section 15,
below.)	T. 10 SR. 20 7 F 20 2 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
AT SURFACE: NE/4 SW/4 2111' FWL & 1991' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Uintah 대한 대표 Utah 문화
	14. API NO. 유료보를 그 현목등을
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	43-047-30376 교 중축구를
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4914' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	1
FRACTURE TREAT	All blood of the property of t
SHOOT OR ACIDIZE	
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE	otherapidates of men and bearing and beari
CHANGE ZONES ABANDON*	1
(other)	ACOUNTY OF THE PROPERTY OF THE
	हर्वेड च लेलानेट 🕄
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dismeasured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
	r to time work.)
SEE ATTACHED REPORT	MERENVALLE
	W. D. S. F. C. L. L. E. C. L. L. E. C. L. L. E. C. L. L. L. E. L.
•	
	FED 184 1980 11 11 11
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Subsurface Safety Valve: Manu. and Type	2 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
18. I hereby certify that the foregoing is true and correct	100 100 100 100 100 100 100 100 100 100
SIGNED Kickard Baumann title Engineering Te	ch. DATE 2-12-80
(This space for Federal or State offi	ce use)
APPROVED BY TITLE	DATE 2015 기계
CONDITIONS OF APPROVAL, IF ANY:	DATE TO SEE THE SEE TH

EXPRESS MAIL ROUTING SLIP PAM TAMI VICKY CLAUDIA STEPHANE CHARLES RULA MARY ALICE . 23 CONNIE MILLIE



RECEIVED

FEB221

February 15, 1985

DIVISION OF OIL BAS & MINING

State of Utah Division of Oil, Gas and Mining 335 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

> Re: Transfer of Ownership and Operations Oil and Gas Wells State of Utah

Gentlemen:

This letter is to inform you that:

CNG Producing Company 705 S. Elgin Ave., P. O. Box 2115 Tulsa, Oklahoma 74101-2115

has acquired the ownership and operations of oil and gas wells formerly owned and operated by:

MAPCO Oil & Gas Company Tulsa, Oklahoma

Attached is a listing of wells involved in the transfer. Should there be any question regarding this matter, I may be contacted at (918)599-4005.

Sincerely,

Greg Bechtol

Sr. Engineering Technician

Buy Becktal

GB/sr Attachment

RIVER BEND UNIT NO. 14-08-0001-16035 UINTAH COUNTY, UTAH

Status of All Wells Located Within the River Bend Unit

	Well Name	Loc	ation	Status
1.	OSC No. 1	SE NW Sec	. 17-T10S-R20E	Water supply well
2.	OSC No. 2	NW SE Sec	. 3-T01S-R20E	Suspended gas well
3.	OSC No. 3	SW NE Sec	. 10-T10S-R20E	Plugged & abandoned
4.	OSC No. 4	NW NE Sec	. 30-T 9S-R20E	Suspended gas well
5.	OSC No. 4A	NW NE Sec	. 30-T 9S-R20E	Suspended gas well
6.	OSC No. 5	NE NE Sec	. 2-T10S-R18E	Producing oil well
7.	Natural 1-2	SE NW Sec	. 2-T10S-R20E	Plugged & abandoned
8.	OSC No. $7-15$. 15-T10S-R19E	Producing gas well
9.	RBU 11-16E		. 16-T10S-R19E	Producing gas well
10.	RBU 11-18F		. 18-T10S-R20E	Producing gas well
11.	RBU 11-13E		. 13-T10S-R19E	Producing gas well
12.	RBU 7-21F		. 21-T10S-R20E	Producing gas well
13.	RBU 11-15F		. 15-T10S-R20E	Producing gas well
14.	RBU 11-19F		. 19-T10S-R20E	Producing gas well
15.	RBU 11-10E		. 10-T10S-R19E	Producing gas well
16.	RBU 11-23E	NE SW Sec		Producing gas well
17.	RBU 11-21E		. 21-T10S-R19E	Producing oil well
18.			. 14-T10S-R19E	Producing gas well
19.			. 16-T10S-R20E	Producing gas well
20.			. 36-T 9S-R19E	Plugged & abandoned
21.			. 25-T 9S-R19E	Producing oil well
22.		SW NE Sec		Producing gas well
23.			. 17-T10S-R20E	Suspended gas well
24.	RBU 5-11D		. 11-T10S-R18E	Producing gas well
25. 26.	RBU 11-22E RBU 4-11D	and the second s	. 22-T10S-R19E . 11-T10S-R18E	Producing gas well
27.			. 23-T10S-R10E	Producing oil well
28.		NE SW Sec		Plugged & abandoned Producing gas well
29.		NE SW Sec		Producing gas well Producing oil well
30.			. 22-T10S-R20E	Producing gas well
31.			. 14-T10S-R20E	Producing gas well
32.			. 20-T10S-R20E	Producing gas well
33.			. 24-T10S-R19E	Producing gas well
34.		SW NE Sec		Producing gas well
35.			. 10-T10S-R19E	Producing gas well
36.			. 15-T10S-R19E	Producing gas well
37.			. 22-T10S-R19E	Producing gas well
38.	RBU 1-14E		. 14-T10S-R19E	Producing gas well
39.			. 23-T10S-R19E	Producing gas well
40.	RBU 2-11D		. 11-T10S-R18E	Producing oil well
41.			. 19-T10S-R20E	Producing gas well
42.			. 3-T10S-R20E	Producing gas well
43.			. 11-T10S-R20E	Producing gas well
44.			. 16-T10S-R20E	Producing gas well
45.	RBU 6-2D	SE NW Sec	. 2 T10S-R18E	Producing oil well

E



RECEIVED

· FED _ 7 1985

February 25, 1985

DIVISION OF OIL GAS & MINING

State of Utah
Division of Oil & Gas Mining
355 W. North Temple
3 Triad Center - Suite 350
Salt Lake City, Utah 84180-1203

Gentlemen:

Effective January 1, 1985, CNG Producing Company, New Orleans, LA., purchased the oil and gas properties of MAPCO Oil & Gas Company located in the state of Utah. Attached is a list of the properties sold for which CNG will now be responsible.

Please direct any future correspondence concerning these wells to the address shown below:

CNG Producing Company - Tulsa Division P. O. Box 2115
Tulsa, OK 74101-2115
Attention: Joe C. Lineback

Yours truly,

Joe C. Lineback.

Manager of Accounting

JCL/cf

Attachment

MAPCO, INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

	20805774	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
DEPTH	<u> </u>	FROM NLL	*	INDEX MD	FEET	<u> </u>
1500.	10.6	100.	45.	1.8	0.00	
1501. 1502.	15.4 11.4	100.	34. 36.	9.2	0.00 6.00	
1509.	416	100.	50.	0.1	0.00	
1517.	.5.4	100.	46.	0.1	0.00	
1518. 1519.	7.1 6.9	100.	41. 43.	0.3	0.00 0.00	
154.	14.9	100.	34.	8.0	0.00	
1522. 1523.	14.5 8.5	100. 190.	33. 39.	7.1	0.00	Λ
1524.	5,7	100.	43.	0.1	0.00	
1525. 1526.	9,9	100. 100.	40. 31.	0.6 1.3	0.00 0.00	
1527. 1528.	10.3 5.7	100. 100.	36. 47.	1.5 0.1	0.00 0.00	
1550.	18.2	100.	474	8.3	0,00	<u> </u>
1552.			T 47.□	0.5	0.00	
1553.		100.	44.	0.9 1.3	0.00	
1554. 1 55 5.		100.	42. 47.	0.3	6. 00	
1556. 1 557.	10.9 1898 - Santa	ino. P op entilisens	43. 44.	2.0 5.6	0.00 According 00	
1558. 1559.	16.6 14.8	100. 100.	38. 38.	12.6 7.2	0.00 0.00	•
1560. 1 561.	12.4 13.4	100. 100.	40. 39.	3.5 5.0	0.00	
1562. 1563.	11.5	100.	45.	2.6	0.00	
1564.	12.6 13.3	100. 3 100.	40. 32.	3.8 4.7	0.00	
1 56 5. 1566.	13.4 12.7	100+ 100+	33. 34.	5.0 3.9	0.00 0.00	
1567. 1568.	15.2 15.8	190. 100.	30. 33.	8.5 10.3	0.00	<u> </u>
1569. 1570.	17.1 18.2	100.		14.5 19.1	0.00	
1971. 1572.	15.0 15.4	100. 100.	38. 29.	8.2 9.1	0.00	
1573,	15.0	100.	28.	8.2	0.00	
1574. 1575.	12.6 14.2	100. 100.	39. 35.	3,8 6,3	0.00	
1576. 1577.	14.7	100. 100.	30. 37.	7.5 7.5	0.00 0.00	
1578.	14.5	100.	45.	6.9	0.00	
1585.	11.0	100.	47.	2.1	0.00	

MAPCO, INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	<u>earos er </u>	WATER SATURATION FROM NLL	CLAY	PERM. INDEX	HYDROCARBON	
- 35 (4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>	***		MD	FEET	100 SE
1586.	6.7	190.	49.	0.2	0.00	
1589.	1377	100.	43.	5.5	0.00	
1590.	15.3	100.	36.	9.0	0.00	
1594. 1595.	20.3	100.	35. 38.	31.1 6.6	0.00	
1596.	11.9	100.	43.	3.0	0.00	<u> </u>
1603.	9.6	100.	48.	1,1	0.00	
1633.	- 1			<u> </u>	<u> </u>	9X
1634.	7.1 6.1	100. 100.	46.	0.3 0.2	0.00	
1639.	7.8	100.	49.	*0.5	0.00	
1663.	11.7	100.	46.	2.8	0.00	
1664.	13.4	100.	30.	4.9	0.00	<u> 1878)</u> 1780
1668.	9(23)	100.	44.	0.9	0.00	8
1669. 1670.	1117 ·		37.	2.8	0 0 0 0 0 0	
<u></u>			42.	1.8	0.00	
1673. 1674.	15;44;	100 a	36. 47.	4.9 0.4	0,00 0,00	1
		garangan kanada da dan mendebahan <mark>men</mark> gan kanada da		400		<u>840</u>
1677. 1678.	16.7 9.5	100. 100.	41. 44.	12.9	0.00 0.00	Ž,
1680,	4.9					
1581.	7.7	100.	42. 48.	0.1	0.00 0.00	
1682. 1683.	11.5	100.	49. 31.	2.5 19.6	0.00	
1684,	18.0	100.	32.	18.0	6.00	
1685. 1686.	13.0 9.8	100. 100.	<u> 35.</u> 44.	4.3	0.00	
1693.	12.8	100.		<u> 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 1882 - 188</u>	· · · · · · · · · · · · · · · · · · ·	
			47.	4.0	0.00	
1696.	15.5	100.	50.	9.5	0.00	
1711. 1712.	14.9	100,	44.	8.0	0,00	85 <u>0</u> 1786
1713.	14.3 14.9	100.	40. 42.	6.6 8.0	0.00	
<u> </u>	14.3	100.	47.	6,5	0.00	
1736.	17+5	100.	48.	16.0	0.00	
1756,	12.1	100-2	49.		0.00	
1757.	17.1	100.	42.	14.3	0,00	150

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

	POROSTTY	WATER SATURATION	CLAY	PERM.	HYDROCARBON
DEPTH		FROM NLL		INDEX	
	<u> </u>	<u> </u>	8	MD	<u>FÉET</u>
1758.	17.7	100.	38.	16.8	0.00
1759.	20.9	100.		35.0	0.00
1760.	2515	100.	40.		0.00
1761.	25.6	100.	46.		0.00
<u> 1762.</u>	29.4	100.	38. 1		0.00
1763.	28.8	100.	36. 1 ¹		0.00
1764. 1765.	27.5 25.5	100.	and the second second	34.2	0.00
1766.	24.7	100.	34.		0.00
1770.	18.9	100.	44.	22.7	0.00
		. <u> </u>		4 4 . 1	<u> </u>
1774.	15.1	100.	AND THE RESERVE THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.	8.4	0.00
1775.	15.7	100.	42.	9.9	0.00
1776.	23.6	100.		59.4	0.00
1777. 1778.	23.9	100. 100.	STATE OF THE PROPERTY OF THE PARTY OF THE PA	53.6 50.7	0.00
1779.	20.0	100.		28.6	0.00
1780.	20.2	100.		30.0	0.00
1784.	6		48.	9.2	2 0 × 00
1796.	1365	100.00	37.	2.6	
1797.	8.6	The same of the same	48.	0.1	4.00
			e de la companya de		
1806.		100.		0.9	0.00
1807. 1808.	4;5 1.5	100.		0.1 0.1	0.00 0.00
1000		A Section of the sect	70.		<u>. 00</u>
1902.	6.2	100.	46.	0.2	0.00
	<u> </u>				
1914.	11.2	100.	48.	2.2	0.00
1915.	13.2	100.	42.	4.7	0.00
1917.	13.9	100.	42.	5.9	0.00
1918.	17.3	100.		15.1	0.00
1919.	20.5	100.		52.4	0.00
1920.	17.5	100.		15.9	0.00
1921. 1922.	18.1 18.7	100. 100.		18.7 21.3	0.00
1923.	20.2	180.		29.8	0.00
1924.	19.6	100.		26.7	0.00
1928.	14.3	100.	46.	6.5	0,00
1 929. 1930.	14.7	100. 100.	39. 36.	7.5 16.3	0.00
1931.	17.6 17.7	180.		17.0	0.00
1932.	23.6	100.		59.8	0.00
1936.	21.3	100.	34.	38,3	0.00
			\$4069 (B) \$136 (A)		

MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	PORGSTTY	WATER SATURATION FROM NLL	CLAY PERM. INDEX	HYDROCARBON
	<u> </u>		MD X	<u>FEET</u>
1937.	21.5	100.	25, 39,6	0.00
1938. 1939.	14.8 20.8	100.	46. 7.6 36. 34.1	0.00
1940. 1941.	23.1	100. 100.	31. 54.4 . 45. 9.2	0.00
1962.	1.07	100*	47. 1.9	0.00
1963.	9.6	100.	49. 1.1	0.00
1965.	16.9	100.	43. 13.8	0.00
1966. 1967.	19.6 16.4	100.	30. 26.3 29. 11.9	0.00
1968.	11.8	100.	45. 2.8	0.00
2010. 2011.	6.4	100*	48. 0.2	0.00
	6.8	100.	48. 0.3	0.00
2025. 2026.	2.9	100. 106.	49. 0.1 42. 0.1	0.00
2027.	0	100.	48. 0.1	0.00
2085. 2086.	0.1 1.5 J	la l		0.00
2087.	£2937 N		34. b.3	0.00
2088.	8+2	100	rangeria 3.6 0 m. 0.6 0 m. Bangaran ang ang ang ang ang ang	0.00
2102.	6.0	100.	47. 0.2	*** 0: <u>00</u>
2114. 2115.	20.7 20.8	100. 100.	** 19. 33.7 23. 34.3	0.00
2116. 2117.	13.5 9.9	100.	40. 5.1	0.00
		100.	43. 1.3	0.00
2120. 2121.	9.8 13.9	100. 100.	45. 1.3 37. 5.9	0.00 0.00
2122. 2123.	12.9	100. 100.	34. 4.2 41. 2.6	0.00 0.00
2124. 2125.	6.3 5.2	100. 100.	48. 0.2 48. 0.1	0.00 0.00
2129.	6.4	100.		
				0.00
2137. 2138.	10.2 11.7	100. 100.	49. 1.5 40. 2.7	0.00
2139. 2140.	12.3 8.2	100. 100.	38. 3.5 44. 0.6	0.00 0.00
2151.	3.9	100.	50. 0.1	<u> </u>
2155.	4.2			0.00
2.499	7•6	100.	50, 0.1	0,00

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	POROSTTY	WATER SATURATION FROM NLL	CLAY	PERM. INDEX	HYDROCARBON	
UEF IN	*	FROM	<u> </u>	MO	FEET	<u> </u>
2156.	6.0	100.	42,	0.1	0.00	
2157. 2158.	4.0 5.5	100. 100.	43. 43.	0.1 0.1	0.00	
2159. 2160.	6.6	100. 100.	44. 33.	0.2 2.1	0.00 0.00	
2161.	8.4	100.	46.	0.6	0.00	
2181.	5.3	100.	39.	0.1	0.00	
2182. 2183.	7.9 8.7	100. 100.	34. 37.	0.5 0.7	0.00 0.00	
2184. 2185.	9.5 9.5	100.	42. 47.	1.1	0.00	
2186.	14.0	100.	45.	5.9	0,00	
2187. 2188.	14.7	100.	45. 49.	7.4	0.00	
2194,	19.0	100.	43.	22.9	0.80	
2198.	15,5	100.	37.	9.5	0.00	
2199.	1844	100.	47.	1.6	0.00	
2210.	5.5	LIJIM.		0.4	0.00	
2211.			43.	1.2	9,00	89-08-299
2222. 2223.	13.8 20.1	481	35. 21.	5.6 20.5	0.00	
2224. 22 25.	2010***** 17:7	100.	24.	29.1 16.9	0.00 0.00	
2233.	17.9	100.		17.7	0.00	
2234,	20.1	100.	24.	29.6	0.00	
2235.	15.0	100.	41.	8.2	0.00	
2242. 2243.	12.0 18.0	100. 100.	45. 23.	3.0 17.9	0.00 0.00	
2244. 2245.	17.1 13.9	100. 100.	27. 28.	14.6 5.8	0.00	
2246.	8.4	100.	40.	0,6	0.00	
2248.	17.4	100.	20.	15.7	0.00	
2249. 2250.	19.9 19.0	100. 100.	20. 27.	28.1 22.9	0.00	
2252.	16.3	88.	34.	11.6	0.00	
2253,	10.4	100.	38.	1.6	0.00	
2255. 2256.	6.2 9.2	100. 100.	23. 15.	0.2 1.0	0.00	S. <u>18</u> 22
2257.	11.0	100:	11.	2.0	0.00	
2258.	13.0	100.	12.	4.4	0.00	

MAPCO. INC. ---- RIVER BEND UNIT #11-15F--- DCC#358--- NEWCHS RIVER BEND----UINTAH UTAH----15-10S-20E

DEPTH	POROSITY	WATER SATURATION	N CLAY	PERM. INDEX	HYDROCARBON	
	*	8	*	MD	FEET	
2259.	18.0	78.	10.	18.3	0.02	
2260.		47.		18.0	0.11	
2261. 2262.		61. 48.	13. 14.	19.0	0.17 0.27	
2263.	17.6	73.	9.	16.5	0.31	
2264. 2265.		58. 68.	9. 12.	17.1 18.2	0.38 0.44	
2266.	17.1	70.	15.	14.3	0.49	
2 267. 2268.		7 3. 98.	20. 27.	4.6 3.9	0.53 0.55	
2269.		100.	18.	6.4	0.55	
2270.	10.5	96.	30.	1.7	0.00	
2275.	11.8	100.	25.	2,8	0.00	<u> </u>
2276.	7.9	100.	27.	0.5	0.00	
2345.	3.6	160.	44.	0.1	0.00	
2364. 2365.		100. 100.	20. 14.	7.4	0.00	<u> </u>
2366.	818	100.	12.	0.8	9400	
2367. 236 8.			15.	3.4 4.1	0.00 0.01	
2369.	12.65		30.	2.5	0.07	
23 70.	10.0	and the second	90.	1.46	0.00	
2572.	6.9	1004	47.	0.2	0.00	
2373.		100.	22.	5.2	0.00	
2374. 2375.	8.9 2.0	100. 100.	25. 31.	0.8 0.1	0.00	
2376.	1,9	100.	39.	0.1	0.00	
2377.	2.7	100.	44.	0.1	0.00	
2389.		100.	25.	3.1	0.00	
2 39 0. 2391.	13.2	100. 100.	30. 40.	1.4	0.00	
				# # T	0.00	er e
2394. 2 39 5.	7.6 10.7	100. 100.	48. 38.	0.4 1.9	0.00	
2396.	10.4	100.	31.	1.6	0.00 0.00	
2397.	7.5	100.	42.	0.4	0.00	
2416.		100*	28.	8.9	0.00	
2417. 2418.		100.		11.7	0.00	and the second s
2419.	12.7 8.6	100.	37. 48.	3.9 0.7	0.00	
2421. 2422.	11.6 7.9	100.	36. 43.	2.6	0.00	

MAPCO. INC. ---- RIVER BEND UNIT #11-15F--- DCC#358--- NEWCHS RIVER BEND----UINTAH, UTAH----15-10S-20E

DEPTH		POROSITY	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
2429. 1240. 100. 24. 3.1 0.40 2425. 13.0 100. 32. 4.3 0.00 2425. 12.2 100. 43. 3.4 0.00 2427. 15.1 100. 43. 8.3 0.00 2427. 15.1 100. 43. 8.3 0.00 2428. 13.7 100. 43. 8.3 0.00 2428. 13.7 100. 43. 8.3 0.00 2428. 13.7 100. 43. 8.3 0.00 2431. 14.8 100. 36. 7.6 0.00 2446. 9.6 100. 44. 1.1 0.00 2497. 13.9 100. 26. 5.6 0.00 2451. 10.8 100. 33. 1.9 0.00 2451. 0.1 100. 44. 0.1 0.00 2452. 13.9 100. 26. 5.6 0.00 2451. 0.1 100. 44. 0.1 0.00 2451. 0.1 100. 44. 0.1 0.00 2451. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 40. 0.1 0.00 2461. 0.1 100. 26. 5.6 0.00 2469. 6.2 93. 31. 0.2 0.00 2469. 6.2 95. 31. 0.2 0.00 2489. 13. 13. 15. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	DEPTH	24					
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MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

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	4551. 4552.	1998	86%	24.	1.9	0.11	
	4353.	10181 1018	82	24 25.	1.9	0.12 0.13	Ğ.
	4554. 4555.	11.3 s	350	19. 20.	2.3 1.8	0.14 0.16	
	4556. 4557.	10/4 10-6	H^{-1}	21. 21.	1.7	0.17	
	4558.	10.66	94	21.	1.7	0.21	552.5
	4559. 4560.	917 11 (0)	38. 87.	23. 21.	1.2	0: <u>21</u> 0:22	
	4561. 4562.	12.6 10.0	87. 85.	15. 22.	3.8 1.4	0.24 0.25	848
	#563. 4564.	8.8 9.5	89. 73.	30. 30.	0.8 1.1	0.27 0.29	4.07C
	4565.	6.8	78.	39,	0.3	0.31	
	4566. 4567.	7.4	100. 190.	31. 22.	0.4	0.31	
	<u>4568.</u>	7,8	100.	28.	0.5	0.31	5932
	4594 .	4.8	100. 100.	43. 42.	0.1	0.00	
	9609. 4610.	4.5 7.2	100.	43. 36.	0.1 0.3	0.00 0.00	
	4611. 4612.	9.8	100. 100.	25. 33.	2.6 1.3	0.00	
	4617.	4.1	100.	49,	0.1	0.00	
4					and the second s		5798 57.43
	4619. 46 20.	2.2 3.8	100.	48. 44.	0.1 9.1	0.00	
	4621.	5.0	100.	44.	0.1	0.00	
	12						

MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

	POROSTTY	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
DEPTH	*	FROM NLL	*	INDEX		
	<u> </u>		<u> </u>	OMD	FEET	
4622.	5.4	100.	45.	9.1	0.00	1949
4623.	10.1	74.	40.	1.4	0.01	
4624. 4625.	11.7 10.7	63. 79.	31. 35.	2.7 1.8	0.06 0.08	
4626.	10.1	79	33.	1.4	0.11	
4627.	8.0	64.	39,	0.5	0.13	
#628.	6.4	95.	43.	0.2	0.00	
4629. 463 0.	6.7 5.2	100.	41. 43.	0.2	0.00 0.00	
¥672.	12.1	93.	35.	3.2	0.00	200000000000000000000000000000000000000
4673.	12.0	68•	28.	3.0	0.03	
4674.	6.9	<u></u>	44.	0.3	0,00	<u> </u>
4677.	5.6	100.	-49.	0.1	0.00	
4678.	12,1	95.	30.	_ 3,1	0.00	
4679. 4680.	11.5 14.8	79.	26.	<u> 2.6</u>	0.03	<u> </u>
4681.	16.5	74. 91.	20. 19.	7.7 12.3	0.06 0.07	
4682.	1765	95.	17.	15.9	0.09	
4683.	10/5	75.	17.	20.4	0.09	
4684. 4685.	18.2 18.9	THE PARTY OF THE P	18.	19.1 17.7	6,11	
4686.	18.5		11.	20.5	0.11	<u>*************************************</u>
4687.	17.0	92	18.	14.2	0.12	
4688.	16.1	20 .	20.	11.1	0.12	
4689. 4690.	1019	1996	16.	13.7	0.12	
4691.	15.4 13.2	92. 93.	20. 22.	9.1 4.7	0.13 0.14	
4692.	13.2	100.	22.	4.7	0.14	
4693.	13.9	100.	22.	5.8	0.14	
4694. 4695.	13.5 13.0	98. 100.	22. 22.	5.1	0.15	
4696	12.1	100.	22.	4.3 _ 3.1	0.15 0.15	
4697.	11.5	98.	23.	2.5	0,15	
4698.	4.3	100.	46.	0.1	0.00	
4734.	0.1	100.	45.	0.1	0.00	
4735.	0.1	100.	43.	0.1	0.00	
	2					
4769.	0.1	100.	49.	0.1	0.00	
4882.	1.6	100.	50.	0.1	0.00	
						555 555
4918.	10.0	100.	42.	1.4	0.00	
4919. 492 0.	9.5 7.7	83. 84.	33. 33.	1,1	0.01 0.03	
4921.	4.1	100.	44.	0,1	0.00	in <u>Marika Mari</u> 1 - <u>1 - 1 - 1 in fi</u>
			<u> </u>			
4989.	7.9	100.	46.	0.5	0.00	
			<u> </u>			

MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	Rokeskel	WATER SATURATION FROM NLL	CLAY	PERM. INDEX	<u>HYDROCARBON</u>	
	<u> </u>	<u> </u>	X	MD	FEET	
4998.	9.6	75.	45.	1.2	0.00	
4999. 5000.	11.2 13.9	60. 47.	37. 26.	2.2 5.8	0.02 0.09	
* *************************************	14.4	48.	20.	6.9	8.17	
5002.	9.2	58.	41.	1.0	0.00	
5004.	11.8	72.	38.	2.9	0.02	
5005. 5006.	11.5 11.0	59. 53.	<u>35.</u> 34.	2.5 2.1	0.06 0.11	
5007.	9:8	50,	36.	1.3	0.16	
5008. 5009.	9.5	42. 35.	39. 43.	1.1	0.22	
5010.	10.2	48•	37.	1.5	0.06	
5011 <u>.</u> 5012.	10.1 10.9	51. 54.	34. 29.	2.0	0.10: 0.16	
5013.	12.6	70.	26.	3.8	0.20	5 (8)
5014. 5015.	14.0 15.4	75. 59.	21. 24.	6.1 9.2	0.24 0.29	
5016.	1465_6	54.	23*	7.1	0.36	*
5017. 5018.	12.9 10.3		26.	3.0 1.5	0.40	
9019.	9.1		364	0.9	0,48	
5044.	10.2	108.	95.	1.5	0.00	
		enterprise de proposition de la company	Company of the only			
5235. 5236.	4.8	100. 100.	47. 45.	0.1 0.1	0. <u>00</u> 0.00	_
					4	
5238. 5239.	6•2 5•6	100.	38. 43.	0,2 0.1	0.00 0.00	
5241. 5242.	4.9 7.4	100. 100.	44. 34.	0.1	0.00 0.00	
5243.	9.9	100.	23.	1.3	0.00	
5244. 5245.	12.7	100. 100.	14. 21.	4.0 3.5	0.00	
5246.	13.0	100.	20.	4,4	0.00	
5247. 5248.	8.6 12.3	100. 100.	37. 25.	0.7 3.4	0.00	
5249.	11/0	100.	35.	2.1	0.00	
5250. 5251.	12.1	100. 79.	35. 42.	3,2 2.0	0.00	7. 7. T
5 255. 5256.	6.8 10.3	79 k 95 k	37. 20.	0.3 1.5	0.02	22/0.00
5257.	8.8	63.	30.	0.8	0.04	
5258. 525 9.	11.4 10.0	74. 67.	22.	2.4	0.07 0.11	
5260	5.5	100.	23.	0.1	0.12	
Control of the Contro		and the state of t	Balling and the second			80 But





MAPCO, INC .--- RIVER BEND UNIT #11-15F--- DCC#358--- NEWCHS RIVER BEND----UINTAH. UTAH----15-10S-20E

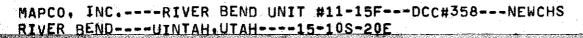
DEPTH	Portus on	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
USPIN	X	FROM NLL	<u> </u>	INDEX MD	FEET	
<u> </u>	5.1	88.	19.	0.1	0.12	
5262. 5263.	5.5 1.9	100. 100.	18. 32.	0.1	0.12 0.12	
5264.	0.1	100.	43.	0.1	0.00	
5328,	0.1	100.	47.	0.1	0.00	
5360,	1.6	100.	49.	0.1	0,00	
5361. 5362.	5.3 5.8	100. 100.	4 <u>3.</u> 33.	0,1 0,1	0.00	
5363.	5.7	100.	35.	0.1	0.00	
5364. 5365.	5.3 5.6	100.	40. 38.	0.1	0.00	
5366. 536 7.	4.3 3.4	100. 100.	41. 46.	0.1	0.00	
5372. 5373.	0.1 1.5	100. 100.	48. 34.	0.1	0.00 0.00	
5374. 5375.	114	100. 100.	31. 34.	0.1	9.00 0.00	
5376.	11	100.	44.	0.1	0.00	
5377. 5378.	#13 (#)	400-	49. 36.	0.1 0.1	0. 00	
5379. 5380.	2.4	900.	40.	0.1	0.00	
5381.		100.	50.	0.1	0.00	
5401.	1.5,	100.	42.	₽ 0.1	0.00	
5402.	2.3	100.	40,	0.1	0.00	
3405. 5406.	2.5 5.0	100* 100*	38.	0,1	0.00	
5407.	1:7	100.	31. 39.	0.1	0.00 0.00	
5408.	0.1	100.	43.	0.1	0.00	
5436. 5437.	5.1 8.6	100.	35. 24.	0.1	0.00	
5438.	5.3	36.	37.	0.1	0.03	
5439.	4.4	100.	39.	0.1	0.04	
5472. 5473.	1.1 6.0	100. 65.	46. 28.	0.1	0.00	
5474. 5475.	7.5	60.	27.	0.4	0.05	
5476.	7,8 6.5	54 • 83 •	33. 41.	0.5 0.2	0.08 0.00	
5480.	8+3	100.	28.	0.6	0.00	
5481.	4.8	78.	38.	0.1	0.01	engan et den en e
5530.	5.0	100.	50.	0,1	0.00	
na a maria da da				12 6 6 6 16 80 80 W		

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

5620. 5.8 160. 5.5 5621. 0.3 100. 5.5 5651. 0.1 100. 5.746. 1.9 100. 5.747. 1.4 100. 5.749. 8.1 94. 5.750. 10.3 77. 5791. 3.9 100. 5.793. 13.0 73. 5.794. 18.2 70.	INDEX MD FEET 34. 1.5 0.00 27. 1.6 0.00 27. 1.3 0.02 32. 0.8 0.04 28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5532. 10.3 100. 5533. 9.9 A1. 5534. 8.9 56. 5535. 8.9 90. 5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 5539. 10.5 A3. 5541. 8.9 100. 5542. 10.6 94. 5542. 10.6 94. 5543. 10.8 56. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 5549. 9.8 29. 5588. 17 168. 5620. 588 100. 5746. 1.9 100. 5746. 1.9 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	34. 1.5 0.00 27. 1.6 0.00 27. 1.3 0.02 32. 0.8 0.04 28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5532. 10.3 100. 5533. 9.9 A1. 5534. 8.9 56. 5535. 8.9 90. 5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 5539. 10.5 A3. 5541. 8.9 100. 5542. 10.6 94. 5542. 10.6 94. 5543. 10.8 56. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 5549. 9.8 29. 5588. 17 168. 5620. 588 100. 5746. 1.9 100. 5746. 1.9 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	27. 1.6 0.00 27. 1.3 0.02 32. 0.8 0.04 28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
\$533. 9.9 56. 5534. 8.9 56. 5535. 8.9 90. 5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 3539. 10.5 83. 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. \$545. 8.4 95. 5544. 9.9 61. \$547. 9.7 92. 5548. 9.4 100. \$549. 9.8 29. \$588. 17 \$620. 5.8 29. \$588. 1.7 \$620. 5.8 100. 5747. 1.4 100. \$748. 5.1 100. \$749. 8.1 94. \$750. 10.3 77. \$5791. 3.9 100. 5794. 18.2 70.	27. 1.3 0.02 32. 0.8 0.04 28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5534. 8.9 56. 5535. 8.9 90. 5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 5539. 10.5 83. 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 8.9 61. 5547. 9.7 92. 5548. 9.4 100. 3549. 9.8 29. 5586. 5.7 160. 5621. 3.5 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$791. 3.9 100. 5792. 8.5 73. \$793. 13.0 73. 5794. 18.2 70.	32. 0.8 0.04 28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5535. 8.9 90. 5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 5539. 10.5 83. 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 8549. 9.8 29. 5588. 17 160. 5747. 1.4 100. 5746. 1.9 100. 5749. 8.1 94. \$750. 10.3 77. \$791. 8.9 100. 5792. 8.5 73. \$793. 13.0 73. \$794. 18.2 70.	28. 0.8 0.07 21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 * 25. 1.5 0.20 32. 0.8 0.21
5536. 11.1 75. 5537. 10.8 69. 5538. 9.9 70. 5539. 10.5 83. 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 0.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 5549. 9.8 29. 5588. 17 160. 5651. 0.1 100. 5746. 1.9 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	21. 2.2 0.09 21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 % 25. 1.5 0.20 32. 0.8 0.21
5537. 10*8 69* 5538. 9.9 70. 5539. 10.5 83. 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 3549. 9.8 29. 55621. 0.3 10.6 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	21. 1.9 0.12 23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5538. 9.9 70. 5539. 10.5 83. 5540. 10.2 78. \$541. 8.9 100. 5542. 10.6 94. \$533. 10.6 55. \$544. 10.8 56. \$545. 8.4 55. \$546. 9.9 61. \$547. 9.7 92. \$548. 9.4 100. \$549. 9.8 29. \$5621. 8.3 100. \$746. 1.9 100. \$747. 1.4 100. \$748. 5.1 100. \$749. 8.1 94. \$792. 8.5 73. \$793. 13.0 73. \$794. 18.2 70. \$806. 3.7 100.	23. 1.3 0.16 21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5539. 10.5 5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 5544. 10.8 5545. 8.4 35. 5544. 10.8 5546. 9.9 61. 5547. 9.7 9.7 9.8 29. 5548. 17 100. 5549. 9.8 29. 5561. 0.1 3652. 3.6 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. \$791. 3.9 100. 5794. 18.2 70.	21. 1.7 0.18 25. 1.5 0.20 32. 0.8 0.21
5540. 10.2 78. 5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 3545. 8.4 35. 5546. 9.9 61. 3547. 2.7 92. 5548. 9.4 100. 3549. 29. 5588. 1.7 100. 5621. 3.8 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 3750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70.	25. 1.5 0.20 32. 0.8 0.21
5541. 8.9 100. 5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 8549. 9.8 29. 5588. 1.7 100. 5620. 5.8 5621. 100. 5746. 1.9 100. 5746. 1.9 100. 5748. 5.1 100. 5748. 5.1 100. 5749. 8.1 94. 1750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	32. 0.8 0.21
5542. 10.6 94. 5543. 10.6 55. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 3549. 9.8 29. 5620. 5.8 3 160. 5621. 0.3 160. 5746. 1.9 100. 5746. 5.1 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77.	
5543. 10.6 55. 5544. 10.8 56. 5545. 8.4 35. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 3549. 9.8 29. 5588. 1.7 164. 5620. 3.8 160. 5621. 0.3 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 3750. 10.3 77. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	27. 1.8 0.21
5544. 10.8 56. \$545. 8.4 35. 5546. 9.9 61. \$547. 9.7 92. 5548. 9.4 100. \$549. 9.8 29. 5588. 17 164. \$620. 3.8 160. \$621. 0.3 160. \$5652. 5.6 100. 5745. 1.9 100. \$748. 5.1 100. \$749. 8.1 94. \$750. 10.3 77. \$7591. 3.9 100. \$792. 8.5 73. \$793. 13.0 73. \$794. 18.2 70.	28. 1.8 0.25
\$545. 8.4 55. 5546. 9.9 61. 5547. 9.7 92. 5548. 9.4 100. 3549. 9.8 29. 5588. 17 100. 5620. 18 100. 5621. 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5794. 18.2 70.	30. 1.9 0.30
5547. 9.7 92. 5548. 9.4 100. 8549. 9.8 29. 5588. 100. 100. 5620. 100. 100. 5621. 100. 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. \$793. 13.0 73. 5794. 18.2 70.	39. 0.6 0.36
5548. 9.4 100. 3549. 9.8 29. 5588. 1.7 100. 5620. 5.8 100. 5651. 0.1 100. 5652. 5.6 100. 5746. 1.9 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70.	31. 1.3 0.40
5588. 1:7 101. 5620. 5:8 163. 5621. 5:8 100. 5652. 5:5 100. 5746. 1:9 100. 5747. 1:4 100. 5748. 5:1 100. 5749. 8:1 94. 5750. 10:3 77. 5791. 3:9 100. 5792. 8:5 73. 5793. 13:0 73. 5794. 18:2 70.	33. 1.2 0.42
5588. 17 160. 160. 160. 160. 160. 160. 160. 160.	33. 1.0 0.00
5620. 1.8 5621. 1.9 5651. 1.9 5652. 1.9 5746. 1.9 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5791. 3.9 5792. 8.5 5793. 13.0 5794. 18.2 70. 5806. 3.7 100.	39. 1.2 0.06
5620. 5.8 100. 5.621. 5.8 100. 5.746. 1.9 100. 5.747. 1.4 100. 5.749. 8.1 94. 5.750. 10.3 77. 5.750. 10.3 77. 5.793. 13.0 73. 5.794. 18.2 70.	
5620. 5.8 100. 5621. 100. 5651. 1.9 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	50. 0.1 0.00
5621. 5651. 5652. 100. 5746. 1.9 5747. 1.4 100. 5748. 5.1 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 5792. 8.5 73. 5794. 18.2 70. 5806. 3.7 100.	
5651. 0.1 100. 5652. 5.6 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70.	29. 0.1 0.00 37. 0.1 0.00
\$652. 546. 100. 5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70.	
\$652. \$26 \$100. \$746. \$1.9 \$100. \$747. \$1.4 \$100. \$748. \$5.1 \$100. \$749. \$8.1 \$94. \$750. \$10.3 \$77. \$7591. \$3.9 \$100. \$792. \$8.5 \$73. \$793. \$13.0 \$73. \$794. \$18.2 \$70.	50. 0.1 p.00
5746. 1.9 100. 5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	Wn. 0.1 0.00
5747. 1.4 100. 5748. 5.1 100. 5749. 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. \$793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	
5748. 5.1 100. 5749. 8.1 94. 5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	48. 0.1 0.00
5749, 8.1 94. \$750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70.	48. 0.1 0.00
5750. 10.3 77. 5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	37. 0.1 0.00
5791. 3.9 100. 5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	26. 0.5 0.00
5792. 8.5 73. 5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	32. 1.5 0.03
5792, 8.5 73, 5793, 13.0 73, 5794, 18.2 70, 5806, 3.7 100,	41. 0.1 0.00
5793. 13.0 73. 5794. 18.2 70. 5806. 3.7 100.	
5794. 18.2 70. 5806. 3.7 100.	27. 0.7 0.02 22. 4.3 0.05
5806. 3.7 100.	22. 4.3 0.05 32. 19.3 0.09
The state of the s	<u> </u>
	46. 0.1 0.00
5 807. 7.9 85.	45. 0.5 0.00
	48. 0.1 0.00
5816. 7.5 100.	47. 0.4 0.00
5000 0 7	
<u>5822.</u> 8.7 100.	
5829. 5.6 100.	35. 0.7 0.00
5829. 5.6 100. 5830. 13.2 66.	35. 0.7 0.00 46. 0.1 0.00

MAPCO, INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

	POROSITY	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
DEPTH		FROM NLL		INDEX		
	<u> </u>	<u> </u>	<u> </u>	MD	FEET	Proposition and the control of the
25849.	5.5	100.	48.	0.1	0.00	A CONTRACTOR
5850.	11.2	64.	31.	2.3	0.04	
9851.	10.8	71.6	34.	1.9	0.07	
5867.	10.4	81.	37.	1.6	0.01	
						<u> </u>
5870.	5.5	100.	47.	0.1	* 0.00	
5871.	6.3	100.	50.	0.2	0.00	
5874.	3 1	100.	45.	0.1	0.00	. <u> </u>
5875.	2.1	87	35.	0.1	0.00	
5876.	5.5	60.	33.	0.1	0.02	
5877.	5.6	<u>65.</u>	32.	0.1	0.04	
5878.	5.6	92.	30.	0.1	0.05	
5879. 5880.	3.7 0.1	100. 100.	30. 39.	0.1	0.06 0.06	
3060.	0.1	T00.	37.	U.A.	0,08	
5882.	1.5	100.	50.	0.1	0.00	35//
5883.	11,5	42.	25.	2.5	0.07	
5884.	1971	68.	17.	6.2	0.11	
5885. 5886.	18.2		15. 16.	6.4 4.5	0 <u>15</u> 0 18	
5687.			27.	1.0	0.22	
5888.	18.0	1 18.	36.	1.4	0.28	
5889.	10.3.		97.	1.6	0.00	
		Applications and areas	and Commercial			
5923.	417	7017	46.	0.1		
5948.	2.8	160.	37.	0.1	0.00	
5949.	7.9	100.	25.	0.5	0.00	
5998.	5.4	85.	48.	0.1	0.00	
6008.	3.0	100.	49.	0.1	0.00	
£009.	5.4	100.	46.	0.1	0.00	
*6033.	10.1	.86+	28.	1.4	0.02	
6034.	11.4	100.	24.	2.4	0.02	
6035. 6036.	10.6 9.4	100.	26. 30.	1.8 1.0	0.02 0.02	
6037.	9.0	100.	30.	0.8	0.02	
6038.	9.7	100.	24.	1.2	0.02	
6039.	8.8	1004	22.	0.8	0.02	
6040.	9.7	100.	25.	1,2	0.02	
6062.	7.2	100.	40.	0.3	0.00	
5063.	8.0	82.	33.	0.5	0.01	
6064.	6.9	100.	40.	0.3	0.01	
20-11		400		A 7		
6074,	7,0	100.	40.	0.3	0,00	
			<u> </u>	<u> </u>	<u> </u>	<u> </u>



DEPTH	POROSTTY	WATER SATURATION FROM NLL	CLAY»	PERM. INDEX MD	HYDROCARBON FEET
<u>4075.</u>	9.5	100.	29.	1,1	0.00
6076. 6077.	9.6	71 · 69 ·	26. 30.	1.1	0.02
6078.	6.0	66. 86.	33. 38.	0.1	0.07
6079.	4.2				
6986.	1.2	100.	45.	0.1	0.00
6089.	5.2	20.	47.	0.1	0.00
6090. 6091.	9.8	90.	27 • 22 •	1.2 1.3	0.02
6092.	10.1	87•	20.	1.5	0.03
6093. 6094.	9.9	86* 82*	18.	1.3	0.05
6095.	1040	62+	16.	1.4	0.10
6096. 6097.	11.3	73.	12. 11.	2.4	0.13
6098.	9.4	92. 100.	16. 49.	1.0	0.15 0.00
6113. 6114.	6		49. 33.	0.1	0.00
6115.	513		31.	0.1	6 61
6435.	2.6	100.	37.	D.1	0.00
6136.	0.1	100.	35.	0.1	0.00
61 50.	9.6	51.	. 22.	1.2	0.05
6151. 6152.	2,4	100.	23. 38.	0.1	0.05
1 (A)	0.1	100.		0.1	0,05
6225. 6226.	0.1 2.4	100. 100.	49. 42.	0.1	0.00 0.00
6227.	3,2	100.	37.	0.1	0.00
5228.	2.0	<u> 100.</u> Ka	42.	0.1	0.00
6270.	1.7	100.	44.	0.1	0.00
6271.	3.8	100	26.	0.1	0.00
6353.	2.0	100.	42.	0.1	0,00
6381.	0.2	100.	47.	0.1	0.00
<u> </u>	1.4	100.	42.	0.1	0.00
6473.	0.1	100.	47.	0.1	0,00
6474. 6475.	0.1	100.	24. 30.	0.1	0.00
6476.	0.1	100.	49.	0.1	0.00
6486.	0.1	100.	47.	0.1	0.00
				<u> </u>	

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	POROSITY	WATER SATURATION FROM NLL	CLAY	PERM. INDEX MD	HYDROCARBON FEET	
6511.	0.1	100.	48.	0.1	0.00	
450 /	0.1	100	4.0		2 22	
6526. 6527.	0.1	100. 100.	48. 36.	0.1 0.1	0.00	
	<u> </u>					
6530. 6531.	0.1	100. 100.	34. 40.	0.1	0.00	<u> </u>
4.00.94.000		<u> </u>			- Vavo	
6553. 655 4.	14.6	39. 47.	36. 21.	7.1 4.2	0.04 0.13	
6555.	11.7	59	17.	2.7	0.18	
6556.	11.0	68.	23.	2.1	0.22	
6557 .	13.6 12.6	56 • 60 •	22. 21.	5.3 3.8	0,27 0,33	
6559.	10.4	77.	22.	1.6	0.36	
6560.	10.2	<u>. 68</u>	25.	1.5	0.39	
≈6567.	1.2	100.	50.	0.1	0.00	
6568.	0.4-2.7	100.	42.	0.1	0.00	
6569, 6570.	1.1 2.1		37. 50.	0.1	0. 00	
			200	Det	9,00	
6586.	Lades/	1 (a. 14 3)	44.	0.1	0.00	
6587. 6588.	23		30. 36.	0.4	0.01 0.03	
6589.	9,9	and the state of the state of the	25,	1.5	444 pr 03	
6590.	7.9	72.	7 34.	≥0.5	0.05	
6602.	0.1	100.	49.	0.1	0.00	<u> </u>
6606. 6 607.	2.7 4.0	100. 100.	46.	0.1	0.00	
6608.	4.1	100.	33.	0.1	0.00	
66 09,	1.0	100.	35.	0.1	0.00	546 S 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
6610.	0.1	100.	45.	0.1	0.00	
6617.	3.6	100.	41.	0.1	0,00	
6627.	6.9	100.	37.	<u> </u>	0 00	
- 6628.	9:9	100.	25.	0.3 1.3	0.00 0.00	
6629.	6.6	100.	35.	0.2	0.00	
6630. 6631.	5.7 4.9	100.	34. 32.	0.1	0.00	
6632.	3.6	100.	29.	0.1	0.00	
6633. 663 4.	4,4 6.1	100. 100.	24.	0.1	0.00	-
6635.	8.8	59.	16. 23.	0.2	0.00	
6636.	7.0	13.	35.	0.3	0.08	
6637.	6.6	29.	35,	0.2	0.02	

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

рертн	POROSITY	WATER SATURATION FROM NLL	CLAT 8	PERM. INDEX MD	HYDROCARBON FEET	
£638.	9.4	72.	24.	1.0	0.05	i\$v,(€4).
6639.	12.4	64.	16.	3.6	0.09	
6641.	13.4	67. 87.	14. 13.	5.0 4.6	0.14 0.17	
6642.	11.2	83.	18.	2.3	0.19	
6643. 6644.	13.6	88. 95.	11. 14.	5.2 3.8	0.21	(16) P. C.
6645.	11.5	99.	16.	2.5	0.22	<u></u>
66 46.	13.0	90.	10.	*4.4	0.22	
6647 . 6648.	13.6	97. 100.	9, 10.	5.8	0.23 0.23	
6649.	12.0	93.	13.	3.1	0.24	200000
<u>4650.</u>	9.2	83.	21.	1.0	0.25	9759 2020
£655.	1.5	100.	42.	0.1	0.00	
6656.	0.1	100.	49.	0.1	0.00	
6659.	2.6	100.	43.	0.1	0.00	<u> </u>
	2.18	100			0.00	
6668	1.94 _	100.	45.	0.1	0.00	
6670.	6		34	0.1	0.00	
6671.	6.5	- Store Co.	384	0.1	0.00	
6672.	4495712		38.	0.1	0.00	
6673. 6674.	5.7		37. 47.	0.1	0.00	
6675.	5:5	1001 mark	37.	0.1	**************************************	0.30
6676.	6.7	100.	21.	0.2	0.00	
6677. 6678.	8.4	60. 48.	16. 15.	0.6	0.02 0.07	
6819.	7.8	89.	15.	0.5	0.09	
6680. 6681.	7.4	97.	16.	0.4	0,09	\$0.56
6682	6.7 3.2	87. 70.	21. 40.	0.2	0.10 0.00	<u> </u>
	and the second s			<u> </u>		
6695. 6696.	4.3 0.2	100.	35. 46.	0,1	0.00	5 %
6697.	1.4	100.	45.	0.1	0.00	<u> </u>
						310gg/
6701. 6702.	1.2	100. 100.	48. 38.	0.1	0.00	
6703.	3.0	100.	36.	0.1	0.00	<u>4030</u>
6704.	4,0	100.	35.	0.1	0.00	
6705.	3,5	100.	42.	0.1	0.00	(1.50)
6712.	2.1	99.	43.	0.1	0.00	<u>8/38)</u>
6713. 6714.	3.2	100.	<u>21.</u>	0.1	0.00	
6715.	4.3	100.	16. 29.	0.1	0.00	

MAPCO, INC. ---- RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

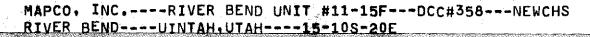
	ДЕРТН	POROSTTY	WATER SATURATION FROM NLL	CLAY X	PERM. INDEX MD	HYDROCARBON FEET
	¥719.	0.1	100.	49,	0.1	0.00
	6737. 6738. 6739.	3.1 5.9 4.7	100. 100. 100.	45. 36. 40.	0.1 0.1 0.1	0.00 0.00 0.00
	6753.	1.4	100.	32.	0.1	0.00
	6766. 6767. 6768. 6769.	0.1 1.8 0.1 0.7 0.1	100. 100. 100. 100.	48. 43. 49. 26. 38.	0.1 0.1 0.1 0.1 0.1	0.00 0.00 0.00 0.00 0.00
	6773. 6774. 6775.	6.2 1.0 0.1	100. 100. 100.	23. 28. 43.	0.2 0.1 0.1	0.03 0.03 0.00
	6807. 6808. 6821. 6822.	614 1014	100. 100.	42. 49. 40. 30.	0.1 0.1 1.6 0.2	0.00 0.00 6:01 0.01
	6823. 6824.	· · · · · · · · · · · · · · · · · · ·	109.	18. 25.	0.1	0.01 0.01
	6827.	2/9/	1004	46.	0.1	6. <u>00</u>
	6840. 6841. 6842.	0.1 0.1 3.7 2.8	100. 100. 100. 100.	49. 49. 49. 49.	0.1 0.1 0.1 0.1	0.00 0.00 0.00 0.00
96.5	6859.	5.7	100.	49.	0.1	0.00
	6862. 5863. 6864. 6865.	0.1 0.1 11.0 11.6	100. 100. 100.	42. 32. 30. 34.	0.1 0.1 2.1 2.0	0.00 0.00 0.00 0.00
	6870. 6871. 6872. 6873.	3.7 0.1 0.1 4.1 8.1	190* 100* 100* 100*	40. 48. 46. 36. 39.	0.1 0.1 0.1 0.1 0.5	0.00 0.00 0.00 0.00
	6877. 6878.	0.3	100. 100.	96. 45.	0.1 0.1	0.00 0.00 0.00
	6902.	3,3	100•	47.	0,1	0.00

MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS
RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	POROSITY	WATER SATURATION FROM NLL	CLAY	PERM. INDEX MD	HYDROCARBON FEET
6924. 6925.	0.1 0.1	100 a 100 a	39. 29.	0.1 0.1	0.00
6926. 6942. 6943.	0.1 6.7	100. 100. 100.	26. 50. 34.	2,4 0,1 0,2	0.00 0.00 0.00
6944. 6945. 6946.	1.1 3.7 3.0	100. 100. 100.	48. 42. 46.	0.1 0.1 0.1	0.00 0.00 0.00
6958. 6974.	0.1	100.	45. 37.	0,1	0.00
6995. • 699 6. 6997.	1.0 0.1 0.1	100. 100. 100.	41. 47. 42.	0.1 0.1 0.1	0.00 8.00 0.00
7000 <u>.</u> 7006.	0.1 (1)	100.	45. 1 44. T	0.1 0.1	0.00
7007. 7008. 7009.	9.1 9.1	100. 100.	48. 50. January 48.	0.1 0.1 0.1	0.00 0.00 0.00
7058. 7059. 7060.	3.2 0.1 0.1	1001 100. 100.	33. 33. 38.	0.1 0.1 0.1	0:00 0:00 0:00
7078. 7079. 7080. 7081.	0 • 1 0 • 1	100. 100.	42. 31. 34.	0.1 0.1 0.1	0.00 0.00 0.00
7136. 7137.	0.1 5.3 4.5	100. 100. 100.	39. 31. 19.	0,1 0,1 0,1	0.00
7138. 7150. 7151.	0.1 5.3 1.0	100. 100. 100.	35. 38. 38.	0,1 0,1 0,1	0.00
7152. 7153. 7154.	1.2 9.1 0.1	100. 100. 100.	29. 39. 45.	0,1 0,1 0,1	0.00 0.00 0.00
7162. 7175. 27176.	0.1 2.9 1.5	100. 100. 100.	43. 44. 43.	0.1 0.1 0.1	0.00 0.00 0.00

MAPCO, INC.---RIVER BEND UNIT #11-15F---DCC#358+--NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	PORGSITY	NATER SATURATION FROM NLL		PERM. INDEX	HYDROCARBON
	<u>1</u>	<u> </u>		MO	<u> </u>
¥ 7184.	1.1	100.	47.	0.1	0.00
7286.	0.1	100.	47.	0.1	0.00
7194. 7195.	5.7 5.8	100. 100.	#4. 38.	0.1 0.1	0.00
*7196.	4.9	100.	31.	0.1	0.00
7197. 7198.	2.9	100. 100.	27. 37.	0.1	0.00
					estable of the control of the contro
7208. 7209.	3.3 4.0	100. 100.	44. 36.	0.1	0.00
7810.	0.8	100.	43.	0.1	0.00
7211. 7212.	0.1 2.7	100. 100.	45. 29.	0.1	0.00
7213.	2.5	100.	22.	0.1	0.00
7214.	1.8	<u> 100.</u>	24.	0.1	0.00
7215. 7216.	2.0	100. 100.	25. 34.	0.1 0.1	0.00 0.00
7217.	2,4	100.	26*	0.1	0,00
7218. 7219.	1.7		26. 31.	0.1	0.00
7220.	\$1,2		26.	0.1	0.00
7221. 7222.	5.9	71.	14. 18.	0.3 0.1	0.02 0.04
7223.	4.9		19.	0.1	0.06
7224.	398 consecu	San avec ularia access	22.	474	0 <u>07</u>
7225. 7226.	3.7 . 2.5	100. 100.	25. 32.	0.1	0.08 0.08
7227.	1.1	100.	37.	0.1	0.08
7228. 7229.	1.9	100. 100.	39. 43.	0.1	0.08
7230.	0.1	100.	48.	0.1	0.00
7232.	2.0	100*	44.	0.1	0.00
7233.	0.1	100.	45.	0.1	0.00
7234. 7235.	0.3	100. 100.	45. 42.	0.1 0.1	0.00
7236.	0.4	100.	42.	0.1	0.00
7295.	0.8	1:00.	31.	0.1	0.00
7246.	0.1	100.	46.	0.1	0.00
7250		* 0 0	li e		0.00
7259.	0,1	100.	45.	0.1	0.00
7264.	0.1	100.	48.	0.1	0.00
7267.	26.0	88.	47.	92.0	0.00
7268.	32.5	70*	38. 2	45.5	0.05
7269.	30.1	83.	36, 1	74,6	0.11



	POROSITY		CLAY		HYDROCARBON
DEPTH		FROM NLL	*	INDEX MD	FEET
				- FILD	
-0			•		·
7277•	17.9	90.	42.	17.5	0.00
7282.	13.0	100.	44.	4,4	0.00
7283.	1111	100.	41.	2.2	0.00
7284. 7285.	10.9	100.	36. 45.	2.0 0.3	0,00
					0.00
2. 7287.	6.5	100.	49.	0.2	0.00
7300.	6.4	75.	48.	0.2	0.00
7301.	4.6	100.	30.	0.1	0.02
7302.	3.4	100.	26.	0.1	0.02
7303	0.8	100	37.	0.1	0.02
7304. 7305.	3.3	100.	33. 29.	0.1 0.1	0.02 0.02
7306.	2.2	100.	34.	0.1	0.02
7307.	4.6	73.	28.	0.1	0.03
7308. 7309.		41.	25. 19.	0.2	0.06 0.11
7310.	95.4	TO SOLE OF STREET	16.	1.0	%
7311.			18.	0.5	0.19
7312. 7313.	7.0		19.	0.3	0.21
7314.	6.0		22. 19.	0.1	0.24 0.27
7315.	6.0	ŠĀ.	20.	0.1	0.30
<u>7316.</u>	227	W	31.	0.1	0.51
7317. 7318.	0.1	100.	43. 46.	0.1	0.00
7319.	0.1	100.	47.	0.1	0.00
7705		A			
7325.	1.6	100•	45.	0.1	0.00
7345.	1.7	100.	29.	0.1	0.00
7346.	0.1	100.	29.	0.1	0.00
7347.	0.7	100.	37.	0,1	0.00
7349.	11.6	100.	45.	2.6	0.00
7350.	11.5	100.	49.	2.5	D.00
7351.	13.2	100.	44.	4,7	0,00
7356.	9.5	89.	46.	1.1	0.00
7357.	10.8	ST.	414	1.9	0.00
7358. 7359.	12.5 10.3	100	34.	3.6	0.01
7360.	8.8	100.	31. 34.	1.5 _0.8	0.01 0.01
7361.	5.75	100.	42.	0.1	0.00
7362.	5.9	100.	35.	0.1	0.00
7363. 7364.	0.1	100. 100.	36. 47.	0.1	0.00
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MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	DEDTH	POROSITY	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
7577, 517, 11.8	DEPIN			8		FEET	
7577, 517, 11,8 86, 20, 2,9 0,01 7578, 5,7 100, 33, 0,1 0,01 7579, 5,4 1204 39, 0,1 0,01 7590, 0,1 100, 97, 0,1 0,00 7401, 0,1 100, 39, 0,1 0,00 7402, 0,2 100, 29, 0,1 0,00 7403, 0,2 100, 29, 0,1 0,00 7405, 0,1 100, 31, 0,1 0,00 7405, 0,1 100, 31, 0,1 0,00 7409, 0,1 100, 31, 0,1 0,00 7414, 3,9 100, 40, 0,1 0,00 7419, 2,7 100, 50, 0,1 0,00 7422, 4,3 100, 43, 0,1 0,00 7423, 5,0 100, 43, 0,1 0,00 7424, 5,7 100, 50, 0,1 0,00 7453, 5,0 100, 40, 0,1 0,00 7455, 0,1 100, 43, 0,1 0,00 7454, 8,9 100, 43, 0,1 0,00 7455, 0,1 100, 43, 0,1 0,00 7454, 8,9 100, 40, 0,1 0,00 7455, 0,1 100, 43, 0,1 0,00 7456, 0,1 0,00 7467, 2,0 100, 40, 0,1 0,00 7468, 0,9 100, 40, 0,1 0,00 7468, 0,9 100, 40, 0,1 0,00 7469, 0,1 100, 45, 0,1 0,00 7469, 0,1 100, 45, 0,1 0,00 7469, 0,1 100, 45, 0,1 0,00 7469, 0,1 100, 45, 0,1 0,00 7469, 0,1 100, 45, 0,1 0,00 7469, 0,9 100, 44, 0,1 0,00 7469, 0,9 100, 44, 0,1 0,00 7469, 0,9 100, 44, 0,1 0,00 7469, 0,9 100, 44, 0,1 0,00 7469, 0,9 100, 46, 0,1 0,00 7497, 0,1 100, 36, 0,1 0,00 7497, 0,1 100, 46, 0,1 0,00 7498, 0,1 100, 45, 0,1 0,00 7499, 0,1 100, 45, 0,1 0,00 7499, 0,1 100, 45, 0,1 0,00 7499, 0,1 100, 45, 0,1 0,00 7501, 0,1 100, 45, 0,1 0,00 7501, 0,1 100, 45, 0,1 0,00 7501, 0,1 100, 45, 0,1 0,00 7501, 0,1 100, 45, 0,1 0,00 7501, 0,1 100, 45, 0,1 0,00							
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7503. 0.1 100. 40. 0.1 0.00	7501.						
	7503.			The second secon			
	7504.	0.1	100.	48.			

MAPCO. INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15+10S-20E

DEPTH	PORGSITY	WATER SATURATION FROM NLL	CLAY	PERM. INDEX MD	HYDROCARBON FEET
7506. 7507.	0.7	100.	41. 44.	0.1	0.08 0.00
7509. 7510.	2.4	100.	30. 27.	0.1 0.1	0.00
7511. 7512. 7513.	0.1 0.7 4.2	100. 100. 82.	40. 37. 23.	0.1 0.1 0.1	0.00 0.00 0.00
7514. 7515. 7516.	2.9 3.1 5.2	75. 72. 92.	26. 25. 19.	0.1 0.1 0.1	0.01 0.02 0.04
7517. 7518. 7519.	5.9 3.8 2.0	27. 61. 100.	16. 21. 25.	0.1 0.1 0.1	0.08 0.12 0.12
7520. 7533.	3.9	100.	49. 45.	0.1	0.00
7534. 7543.	3.2	100. 100.	38. 49.	0.1	0.00
7545. 7546.			46. 48.	0.1 0.1	0.00 0.00
7547。 7548。		100. 100. j	38. 41.	0.1 0.1	
7562. 7567.		100. 100.	48.	0.1	0.00 0.00
. 7619.	1.3	100.	47.	0.1	0.00
7631. 7636.	1.0	100. TOO.	50. 38.	0.1	0.00
7637。 7638 。 7639。	2.0 3.5 0.3	100. 100. 100.	32. 39. 48.	0.1 0.1 0.1	0.00 0.00 0.00
7640. 7658.	9.1	100.	50. 96.	0.1	0.00
7659. 7690.	0.1 6.5	100. 49.	38. 33.	0.1	0.00
7691. 7692. 7693.	4 · 2 4 · 3	19. 59. 58:	34. 36. 33.	0.1 0.1 0.1	0.06 0.08 0.09
7694. 7695. 7696.	8.1 9.5 9.3	23. 14. 0.	23. 20. 21.	0.5 1.1 1.0	0.15 0.23 0.32
		10 mary and a second second and a second			

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS
RIVER BEND----UINTAH.UTAH----15-10S-20E

DEPTH	POROSITY	WATER SATURATTO FROM NLL	N CLAY	PERM. INDEX	HYDROCARBON	<u> </u>
	X		<u> </u>	MD	FEET	
7697.	9.7	0.	20.	1.2	0.41	
7698.	10.7	6.	18.	1,8	0.51	
7699.	11.5	14.	15.	2.5	0.61	28
7700. 7701.	10.3 10.6	22. 37.	16. 14.	1.6	0.70 0.77	
7702.	10.7	38.	12.	1.9	0.84	200000
1703.	9.8	55.	13.	1.3	0.90	
7704.	9.9	48.	11.	1.3	0.95	
7705. 7706.	9,9 10,4	50. 60.	13* 15.	1.3	1.00 1.04	
7707.	10-2	W.	16.	1.5	1.10	
7708.	9.8	21.	18.	1.3	1.17	SERVE SERVE
7709.	7.7	39.	24.	0.4	1.23	
7710.	9.1 7.4	43. 37.	20. 23.	0.9	1,28 1,33	14.70
30. T.	•					
7714.	8.0	30.	33.		0.03	
7715. 7716.	9.7	33. ·	21.	1.2	0.09	
7717.	1371	30.	18. 24.	1.2	0.16 0.22	كمنت
7718.	Mrt is in	0.0	21.	0.6	0.27	
7719.	119		18.	0.8	0,32	a take a take
7720. 7721.			16. 15.	1.0	0.38	3/9/50
7722.	9.5	90.	14.	1.1	0.46 0.52	
7723.	10.1	46.	ii.	4.4	0.57	
7724.	11:0	64.7	8.	2.1	62	(J. 1842)
7725. 7 726.	10,4 10.5	52. 35.	10.	1.6	0.66 0.73	
7727.	10.5	43.	12.	1.7	0.78	207006
7728.	10.2	51.	17.	1.5	0.84	
7729. 1730.	6,7	79.	30.	0.2	0.86	
7731.	#.6 3.3	. 87. 100.	34. 38.	0.1 0.1	0.87 0.87	25.25
			33.		V.01	16858
7747.	15.4	97•	47.	9.0	0.00	277.//20
7757.	27.1	100.	44.	40 (2 22	
7758.	27.4	100.	44. 1	14.7	0.00	A 34
х.						
7762.	34.0	90.	40. 2	298.5	0.00	
7774.	0.1	100.	41.	0.1	0.00	80 - W.
7775.	1.2	100.	25.	0.1	0.00	22524
7776.	1.6	100.	21.	0.1	0.00	3
7777. 7778.	0,1	100. 100.	40. 36.	0.1	0.00	\$55.55
7779.	2.7	80.	27.	0.1 0.1	0.00	<u> </u>
7780.	4,3	58.	24.	0.1	0.02	\$76.33 <i>8</i>
7781.	0.1	100.	47.	0,1	0.00	
	10 12 4 12 1 18 1 12 1 18 1 1 1 1 1 1 1 1 1 1 1	<u>a. </u>				18 S. S. S.

MAPCO. INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-108-20E

	DEBTH	POROSTTY	WATER SATURATION	CLAY	PERM.	HYDROCARBON	
	DEPTH	.	FROM NLL	*	INDEXMD	FEET	
	7786.	7.7	0.	46.	0.4	0.00	
	7787.	8.3	4.	31.	0.6	0.00 0.08	
	7788.	5.2	0.	33.	0.1	0.14	
	7789.	7.0	16*	25.	0.3	0.20	
	7790.	8.0	1.	20.	0.5	0.27	55 77 97
	7791.	7.4 6.5	27. 16.	20. 21.	0.4	0.34 0.39	
	7798.	5.7	0.	24.	0.1	0.45	18 18 18 18 18 18 18 18 18 18 18 18 18 1
	7794.	6.6	33.	20.	0.2	0.50	(613), 124 Augusta
	7795.	6.6	18.	19,	0.2	0.55	
	7796	6.4	37•	20.	0.2	0.59	
	7797. 7798.	6.1 2.3	62. 93.	20. 34.	0.2	0.62	
	7799.	2.0	97.	33.	0.1	0.63 0.63	
	7800.	0.1	100.	44.	0.1	0.00	
	7803.	8.6	24.	40.	_0.7	0.03	
	7804.	_84	<u> </u>	42.	0.6	0.00	
	7805. 7806.	125 5	1,	42. 26.	0.9 3.7	0.00	
	7807.			21.	3.0	0.17	
	7808.	919	- 18th - 2	22.	1.3	0,24	A-10-10-1
	7809.	630(2)	1 4 4 4 . 4 . 6 . 6	24.	D.5	0.30	
	7810.	11.8	erran and a probability and the second	24.	2.4	0,38	
	7811. 7812.	—13.4 9.5	Alleria de la Alleria de l La Alleria de la Alleria d	23. 38.	4.9	1.46	SS SS College
	<u> </u>		1004 1006 1006 1006 1006 1006 1006 1006	904	1.1	" V. <u>51</u>	
	7821.	12:4	· 0.	40.	3.6	0.06	
	7822.	14.5	14.	20.	7.0	0.19	
	7823.	14.5	26.	19.	6.9	0.30	5
	7824. 782 5.	13.2 14.5	24. 15.	20.	4.6	0,41	
	7826.	14.9	35.	19. 16.	7.0 7.8	0.52 0.63	
	7827.	14.1	51.	18.	6.3	0.71	
	7828.	12.6	50.	22.	3.8	0.78	V. 5.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5 2.5
	7829.	9.2	100+	40.	0.9	0.78	
	7847.	3.6	1004	41.	0.1		illi e e e e e
	7848.	2.9	100.	43.	0,1	0.00 0.00	
	7874.	2.8	100.	36.	0.1	0.00	
	7875.	3.8	100*	30.	0.1	0.00	W. C.
	<u> 7876.</u>	4.1	76.	36,	0.1	0,01	
	7917.	0.1	100.	50.	0.1	0.00	
	7918.	0.1	100.	45.	0.1	0.00	4.5
	7919.	2.7	80.	32.	0.1	0.00	
	7920.	1.1	100.	28.	0.1	0.00	
	7921.	0.1	100.	29.	0,1	0.00	
CONTRACTOR OF THE SECOND SECTION OF THE SECOND SECTION OF THE SECOND SECTION OF THE SECOND SE	<u> </u>	\$		6.093945653346535655655655	CARROLES AND SESSION FRANCISCO	and and the second second and the contract of	2016/11/15/2016/2016

MAPCO, INC.---RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH, UTAH----15-10S-20E

	POROSITY	WATER SATURATION	CLAY	PERM.	HYDROCARBON
DEPTH	<u> </u>	FROM NLL	8	INDEX MD	FEET
7922. 7923.	5.0 5.7	<u>56.</u> 0.	<u>31.</u> 33.	0.1	0.01
7924.	635	0.	29.	0.2	0.14
7925. 7926.	8.8		18.	0.8	0.22
7927	7.6	6.	19. 19.	0.4	0.28
7928.	7.6	<u> </u>	19,	0.4	0.42
7929. - 7930.	8.6 2.1	19. 100.	17. 42.	0.8 0.1	0.50 0.00
/					U + U + U + U + U + U + U + U + U + U +
7 955.	9.0	29.	<u>31.</u>	0.9	0.06
7956.	8.6 8.3	1. 0.	28. 27.	0.7	0.13 0.22
7958.	5.4	24.	36.	0.1	0.27
7990.	40.6	- 22	7.0	1 0	0.04
7991.	10.6 10.8	22.	30. 23.	1.8 1.9	0.04 0.14
7992,	7.6	0.	23.	0.4	0,22
7993. 7994.		35. 0.	15. 25.	0.4	0.28
7995.		wa mua ar a, <i>di</i> fini <i>ar</i> ia	23.	0.3	0.33
7996.			22.	0.4	0,47
7997. 7998.	6.4 5.7		24. 24.	0.2	0453 0459
7999.	5.2	i i	23.	0.1	0.64
8000.	7 .1		21.	0.3	0.71
8001. 8002.	16:0 11.0	27.	13) 12)	1.3 2.1	0.177 0.84
8003.	10.8		14.	1.9	0.92
8004.	10.2	21.	16.	1.5	1.00
8005. 8006.	9,6	23. 5.	17. 18.	1.2 1.3	1.08
8007.	7.0	2.	28.	0.3	1.25
8126.	0.4	100.	46.	0.1	0.00
8121.	3.1	72.	41.	0.1	0.00
0105	2.4	400			
8125. - 81 26.	0.1	100. 89.	50. 42.	0.1	0.00
8127.	3.1	72•	41.	0.1	0.00
8128. 8129.	2.9	74.	41.	0.1	0.00
8130.	1.3 0.1	100. 100.	43. 48.	0.1 0.1	0.00 0.00
6132. 8133.	0.1	100. 100.	48. 49.	0.1 0.1	0.00
	4			a Distriction of Contraction of the Contraction of	
8135.	0.1	100.	48.	0.1	0.00
8139.	4.6	57.	45.	0.1	0.00

MAPCO, INC.----RIVER BEND UNIT #11-15F---DCC#358---NEWCHS RIVER BEND----UINTAH.UTAH----15-10S-20E

POROS	ITY WATER SATURATION	CLAY PERM. HYDROC	ARBON
DEPTH	FROM NLL	INDEX	
*	4	8 MD FEE	:T
6140. 4.0	60.	49. 0.1 0.0	10



MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-105-20E-----UINTAH-UTAH SAND

DCC#318

(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)							
	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY GM/CC	CLAY	CUM FEET	CUM. FEET
	MD	<u>%</u>	<u> </u>	677LL	<u> </u>	<u> </u>	<u> </u>
4000.0	0.1	100.	0.1	1.0	38.8	0.00	0.00
1001.0	0.1	100.	0.3	1.0	39.8	0.00	0.00
4002.0	0.1	100.	0.1	1.0	36.1	0.00	0.00
\$005. U	0.1	100.	0.0	1.0	26.5	0.00	0.00
4004.0	0.1	100.	0.0	1,0	14.1	0.00	0.00
4005.0	0.1	100.	0.0	1.0	0.9	0.00	0.00
4006.0	0.1	100.	0.0	1.0	0.8	0.00	0.00
400720	0.1	100.	0.0	1,0	20.0	0.00	0.00
4008.0	0.1	100.	0.0	1.0	20.4	0.00	0.00
4809,0	0.1	100.	0.0	1.0	32.0	0.00	0.00
403540	0.1	190.	3.6	1.0	12.8	0.02	0.00
4016.0	9.5	100.	15.5	1.0	4.5	0.14	0.00
4017.0	6,3	100.	. 14.1	1.0	2,5	0.29	0.00
4018,0	4.9	100.	13.4	1.0	3.3	0.42	0.00
4019.0	1.7	100.	10.4	1.0	11.8	0.54	0,00
4020.0	2,4	100.	11.3 7.7	1.0	15.3	0.65	0.00
, rest*o	0,4	100.		1.0	30.9		U.VU
430740	0.41	1000	.0.0	1.0	42.6	% 0.75	0.00
4038.0	0.1	TOIL T		1.0	19.6	0.76	0.00
1039.0	oli	10%	5.4	1.0	18.0	0.81	0.00
4040.0	0.0	1004	UTIES TO	1.0	27.3	0.87	0,00
4041.0	0.1	100.	2,3	1.0	47.7	0.90	0.00
		The state of the s	A CONTRACTOR OF THE STATE OF TH				A Control of the Cont
404570	044	1000	F	1.0	49,9	0.91	0.00
4046.0	0.1	100.	0.0	1.0	47.2	0.91	0.00
	23 05 07 05 05 05 05 05 05 05 05 05 05 05 05 05						
4049.0	0.1	100.	0.3	1.0	48.3	0.91	0.00
4080,0	0.1	100.	0,1	1,0	27.3	0.92	0.00
4051.0	0.1	100.	0.0	1.0	11.2	0.92	0.00
4052,0				1,0	1.0	0.92	
4053.0	0.1	100.	0.0	1.0	0.9	0.92	0.00
\$485t4 0	Uel	100.	0.0	1.0	19.4	0.92	0.00
NATURAL P	0.1	100.	0.0	1.0	47.0	0.92	0,00
4061.0	0.1	100.	0.0	1.0	36.2	0.92	0.00
A862.0	0.1	C-44-01-01-04-04-0-0-0-0-0-0-0-0-0-0-0-0-	0.0	1.0	34.3	0.92	0.00
4063.0	0.1	100.	0.1	1.0	48.7	0.92	0.00
1004.30	0.1	100.	0,2	1.0	32.9	0.92	0.00
4065.0	0.1	100.	0,2	1.0	31.4	0.92	0.00
4066,0	0.1	100.	0.3	1,0	34.2	0.93	0.00
4067,0	0.1	100.	1.8	1.0	19.2	0.94	0,00
#966. 0	0.1	******************	3,6	1.0	10.5	0.97	0.00
4069.0	0.1	100.	2.4	1.0	16.7	1.00	0.00
4070.0	0.1	100.	2,2		201	1.02	0,00
4071.0	0.1	100.	3.7 1.8	1.0	17.7	1.06	0,00
777.64	0.1	Tone	4,0	4 * 4	42.7	1.08	0,00
4075.0	0.1	100.	0.9	1.0	20.6	1.10	0.00
<u> </u>	<u> </u>						32, 72, 73, 74, 74, 74, 74, 74, 74, 74, 74, 74, 74

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						A.1.0	
	PERM.	WATER	POROSITY	MATRIX DENSITY	CLAY	CUM CUM	CUM.
	MD	% %	X	GM/CC	X X	FEET	FEET
4076,0	0.1	100.	0.1	1.0	26.1	1.11	0.00
4077,0	0.1	100.	0.0	1.0	11.7	1.11	0.00
4078.0	0.1	100.	0.0	1,0	0.6	1.11	0.00
#879,0	0.1	100.	0.0	1.0	29.3	1,11	0.00
4005.0	0,1	100.	0.0	1.0	46.3	1,11	0.00
4086.0 4087.0	0.1	100.	0.0	1.0	33.3	1,11	0.00
4088.0	0.1	100.	0.0	1,0	25.2 36.1	1.11	0.00
4000	0.1	1001	0,0	2,0	38+1	1.17	0.00
4095.0	0.1	100.	1.3	1.0	47.9	1.11	0.00
4096.0	0.1	100.	5.9	1.0	10.2	1,16	0.00
4097.0	0.1	100.	4.2	1.0	14.8	1.21	0.00
4096.0	0.1	100.	5.2	1.0	14.5	1.25	0.00
4099,0	0.2	100.	6,1	1.0	12.9	1.31	0.00
4100,0	0.1	100.	2.2	1,0	19.6	1,35	0.00
4101.0	0.1	100.	1.4	1.0	23.0	1.36	0,00
4102.0	0.1	100.	0.7	1.0	27.6	1.37	0,00
4209.0							
4110.0	011	100		1.0	44.0	1,37	0.00
4211.0	011	100.	0.0	1.0	26.1 15.2	1.37 1.37	0.00
4112.0	011	100.	0.0	1.0	2.6	1.37	0.00
9115.0	0.1	100,	0.0	1.0	2.8	1.37	0.00
4114.0	0.1	100.	0.0 ·	* izo	3.0	1.37	0.00
4215.0	0.41	100.23	Same O. O. Sec.	1.0	4.3	1,37	0.00
4116,0	0.1	100.	0,0	1.0	44.1	1.37	0.00
			- F				
4118.0	0.1	100.	0.0	1.0	48.0	1.37	0.00
4119,0	0.1	100.	0.0	1.0	31.2	1.37	0.00
24.54							
4122.0 4123.0	0.1	100.	0.0	1.0	42.1	1.37	0.00
4124.0	0.1	100.	0.2	1.0	43.0 35.4	1.38	0.00
4125,0	0.1	100.	1.0	1.0	14.4	1.38	0.00
4426.0	0.1	100.	1.0	1.0	2.3	1.40	0.00
4127.0	0.1	100.	0.1	1.0	2.2	1,40	0.00
-428a.0	0.1	100.	0.1	1.0	0.1	1.40	0.00
4129.0	0.1	100.	0.2	1.0	12.6	1.40	0.00
49.50.0	0.1	100.	0.0	1.0	44.2	1.41	0.00
4183.0	0.1	100.	0.5	1.0	46.0	1.41	0.00
4134.0	0.1	100. 100.	0.8	1.0	46.1	1,42	0.00
4136.0	0.1	100.	0.3	1.0	43.6	1.43	0.00
4237.0	0.1	100.	0.0	1.0	41.3 43.1	1.44	0.00
4139.0	0.1	100.	0.0	1,0	48,4	1,44	0.00
							7.5.7
4141.0	0.1	100.	0.0	1.0	39.8	1.44	0.00

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PERM. WATER POROSITY MATRIX CLAY CUM CUM, PERM. WATER POROSITY POROSITY CLAY CUM CUM, PERM. WATER POROSITY CRAY CUM CUM,								
		ncom	MATER	DODOSTTV	MATOTY	CLAY	CUM	CUM.
#19.0 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$							The second secon	The second secon
						the state of the s	A CONTRACTOR OF THE PARTY OF TH	and the second s
#199.0 0.1 100. 4.4 1.0 15.4 1.49 0.00 #150.0 0.1 100. 2.9 1.0 18.1 1.53 0.00 #151.0 0.1 100. 1.5 1.0 37.9 1.55 0.00 #154.0 0.1 100. 0.1 1.0 41.2 1.56 0.00 #154.0 0.1 100. 0.1 1.0 41.2 1.56 0.00 #155.0 0.1 100. 0.5 1.0 30.2 1.57 0.00 #159.0 0.1 100. 0.1 1.0 37.1 1.58 0.00 #150.0 0.1 100. 0.1 1.0 37.1 1.58 0.00 #150.0 0.1 100. 0.1 1.0 37.1 1.58 0.00 #150.0 0.1 100. 0.1 1.0 37.1 1.58 0.00 #150.0 0.1 100. 0.1 1.0 5.6 1.0 5.2 1.61 0.00 #152.0 0.1 100. 5.0 1.0 30.2 1.57 0.00 #168.0 0.1 100. 5.0 1.0 1.0 1.6 1.6 1.67 0.00 #168.0 0.1 100. 2.4 1.0 35.1 1.76 0.00 #168.0 0.1 100. 2.4 1.0 35.1 1.76 0.00 #168.0 0.1 100. 1.8 1.0 35.1 1.76 0.00 #168.0 0.1 100. 1.8 1.0 35.1 1.79 0.00 #168.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #168.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.79 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.80 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.80 0.00 #170.0 0.1 100. 2.0 1.8 1.0 35.1 1.83 0.00 #170.0 0.1 100. 2.1 1.8 1.0 35.1 1.83 0.00 #170.0 0.1 100. 0.2 1.0 1.8 1.0 35.1 1.83 0.00 #170.0 0.1 100. 0.3 1.0 47.5 1.88 0.00 #170.0 0.1 100. 0.5 1.0 47.5 1.92 0.00 #170.0 0.1 100. 0.5 1.0 47.5 1.92 0.00 #170.0 0.1 100. 0.5 1.0 47.5 1.92 0.00 #170.0 0.1 100. 0.5 1.0 47.5 1.95 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.04 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.00 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.00 0.00 #170.0 0.1 100. 0.5 1.0 37.9 2.00 0.00 #170.0 0.1 100. 0.5 1.0 37.9		116						
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4200.0 0.1 100. 1.9 1.0 37.9 2.04 0.00 4201.0 0.1 100. 0.1 1.0 23.3 2.04 0.00 4202.0 0.1 100. 0.2 1.0 31.1 2.05 0.00 4206.0 0.1 100. 1.6 1.0 33.0 2.06 0.00 4208.0 0.1 100. 2.3 1.0 27.3 2.08 0.00 4208.0 0.1 100. 1.4 1.0 36.7 2.10 0.00 4208.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00								
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4202.0 0.1 100. 0.2 1.0 31.1 2.05 0.00 4206.0 0.1 100. 1.6 1.0 33.0 2.06 0.00 4207.0 0.1 100. 2.3 1.0 27.3 2.08 0.00 4208.0 0.1 100. 1.4 1.0 36.7 2.10 0.00 4208.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00			100.		The state of the s		and the second s	0.00
4206.0 0.1 100. 1.6 1.0 33.0 2.06 0.00 4207.0 0.1 100. 2.3 1.0 27.3 2.08 0.00 4208.0 0.1 100. 1.4 1.0 36.7 2.10 0.00 4208.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00	4201:0	0.1	100.		1,0	Anna Anna Anna Anna Anna Anna Anna Anna	2.04	0.00
4206.0 0.1 100. 1.6 1.0 33.0 2.06 0.00 4207.0 0.1 100. 2.3 1.0 27.3 2.08 0.00 4208.0 0.1 100. 1.4 1.0 36.7 2.10 0.00 4209.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00	4202.0	CONTRACTOR	100.	0.2	1.0	31.1	2.05	0.00
4207.0 0.1 100. 2.3 1.0 27.3 2.08 0.00 4208.0 0.1 100. 1.4 1.0 36.7 2.10 0.00 4208.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00								
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#205.0 0.1 100. 1.1 1.0 34.5 2.11 0.00 4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00						The second secon		
4210.0 0.1 100. 0.8 1.0 38.1 2.12 0.00 4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.08 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00				the second secon		and the second residual contraction of the second residual contraction of the second contraction of the second	and the contract of the contra	The same and the s
4215.0 0.1 100. 1.4 1.0 43.8 2.13 0.00 4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.00 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00			CONTRACTOR		And the state of t	And the second s	and the second s	
4216.0 0.1 100. 1.9 1.0 36.1 2.15 0.08 4217.0 0.1 100. 1.2 1.0 45.6 2.17 0.00					- • •			
4217.0 0.1 100, 1.2 1.0 45.6 2,17 0,00	4215.0	0,1	100.	1.4	1,0	43.8	2.13	0.00
	4216.0			the state of the s	1.0	36.1	2.15	0.00
4218.0 0.1 100. 0.9 1.0 48.7 2.18 0.00			THE RESERVE OF THE PERSON OF T		Commence of the Commence of th	The state of the s	and the second second section of the second	THE CONTRACTOR OF THE PROPERTY OF THE PARTY
	, 42 18,0	0,1	100.	<u>, , , , , , , , , , , , , , , , , , , </u>	1,0	48.7	2.18	0,00

DCC#318

SAND

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-105-20E----UINTAH.UTAH

	PERM.	WATER WATER	POROSITY POROSITY	MATRIX DENSITY	CLAY CLAY	CUM CUM	CUM.
	MD	% X	X	GM/CC	8	FEET	FEET
4219.0	0.1	100.	0.6	1.0	42.0	2.18	0.00
4220.0	0.1	100.	1.1	1.0	25.7	2.19	0.00
4221.0	0.1	100.	1.9	1.0	29.4 47.1	2,21 2,22	0.00
1922_0	0.1	100.				<u> </u>	
4204.0	0,1	100.	1.0	1.0	46.2	2,23	0.00
4225.0	0.1	100.	1.4	1,0	41.7	2.24	0.00
4229,0	0.1	100.	0.0	1.0	39.5	2,25	0.00
4230.0 4231.0	0.1	100.	2,3	1.0	19.2 24.6	2.27 2.29	0 .00
4231.0	0.1	100.	2,3	Z.U	2718	2127	0,00
4235.0	0.1	100.	0.1	1.0	44.4	2.31	0.00
4286.0 4237.0	0.1	100. 100.	2.9 3.2	1.0 1.0	20.5	2.34 2.37	0.00
4238.0	0.4	100.	3.3	1.0	22.5	2.40	0.00
4239,0 424 0,0	0.1	100.	2.7	1.0	21.1	2.43	0.00
4241.0	0.1	100.	0.9	1.0	2 8 .5	2,46	0.00
4292,0	0 4	100	43.0	1.0	46.4	2.47	0,00
4296.0		108.	30.4	Lan	44.9	2,47	0.00
4249.0	0.412	100.	4.5 W	1.0	30.4	2.49	0.00
42 6 0.0 4251.0	0.1	100. "100.	1:6	1.0 1.0	31.0 48.9	2.50 2.51	0.00
4231.V	a de la constant		Access a conseque	enancia de la companya de la company		2431	0.00
4260.0	0.1	100.	3.5	140	19.2	2.54	0.00
4262,0	0.1	100. 100.	4,6. 3.0	1.0	20.7	2.58	0.00
4267.0	0.1	100.	3.7 4.8	1.0	4.2	2.67 2.72	0.00
4269.0	0.1	100.	3.8	1.0	4.8	2.76	0.00
4270.0	0.5	100,	7.8	1.0	8.4	2.82	0.00
4277.J	2.3	100.	11.2	1.0	48.1	3.29	0.00
							<u> </u>
4282.0	2.9 3.0	100. 59.	11.8 12.0	1.0	25.0 8.7	3.6 4 3.76	0.00
4893.0	1.7	45.	10.5	1.0	4.6	3.87	0.10
4284.0 4285.0	0.1	100.	5.6 4.6	1.0	1.3	3.94 3.99	0.12 0.12
4286.0	0.1	100.	2.9	1.0	0.5	4.03	0.12
4287.0	0.1	100.	4.1	1.0	1.0	4.06	0.12
4288,0 4289 ,0	0.2	100.	6,7 6,9	1.0	17.5 38.6	4.12 4.19	0,12 0,12
4290.0	0.1	100.	5.2	1.0	48.3	4.25	0.12
4291,0 4292,0	0,1 0,1	100. 100.	4.7 4.5	1.0	46.2 34.8	4,30 4,34	0.12
4293.0		100.	5.1	1.0	32.3	4.38	0.12

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	* * * * * * * * * * * * * * * * * * *	%	GM/CC	X	FEET	FEET
4294,0	0.1	100.	3.9	1,0	19.8	4.42	0.12
4298,0	0.1	100.	8.8	1.0	7.5	4.45	0.12
4296.0	0,3	89,	7.2	1.0	4.5	4.52	0.12
4897.0	1.4	72.	10.1	1,0	4.6	4.61	0,15
4298.0	2.0	64.	10.9	1.0	7.8	4.72	0.18
4299.0	0,1	100.	5,4	1,0	16.2	4,78	0.18
4300.0 4301.0	0.1	100.	2.0	1.0	44.6 29.0	4.83	0.18
4302.0	0.1	100.	6.0	1.0	4.8	4.88	0.18
4308.0	0.1	100.	4.3	1.0	6.9	4.93	0.18
4304,0	0.1	100.	0.8	1.0	2.7	4.94	0.18
4805.0	0.1	100.	0.1	1.0	1.6	4.95	0.18
4306.0	0.1	100.	1.1	1.0	1.0	4.95	0.18
4307.0	0.1	100.	4.4	1.0	0.1	4.99	0.10
4308.0	0,2	100.	6,4	1.0	0.0	5.05	0.18
4309,0	0.1	100.	2.5	1.0	0.0	5.08	0.18
4310.0	0.1	100.	0.1	1.0	1.2	5.09	0.18
4311,0	0,1	100.	0.1	1.0	3.8	5,09	0.18
4312.0 4313.0	0.1	100.	3,6 5,9	1.0	1.4	5.11 5.16	0.18
4314,0	0.1	34.	5.4	1.0		5.22	0.21
4615.0	024	100.	3.5	1.0	3.3	5.26	0.21
4316.0	0.4	100.	3.6	1.0	6.9	5.30	0.21
4817.0	0.1	100.	0.6	1.0	17.0	5,32	0,21
4318.0	0.1	100.	1.8	1.0	32.1	5.33	0.21
4819.0	0.11	- 100.	4.4	Mark 140	10.4	5.37	0.21
4320,0	0.1	100.	4.9	140	6.8	5.42	0.21
4321.0	0.1	100.	6.0	1.0	10.1	5.48	0.21
4322.0	0.4	100.	7.3	1.0	13.2	5.54	0.21
4 323.0 4324.0	0.7	100.	8.4	1.0	14.1 17.8	5,63 5,71	0.21
4325.0	0.9	100.	7.7	1.0	18.7	5.79	0.21
4326.0	0.4	100.	7.6	1.0	17.8	5.87	0,21
4327.0	0.3	100.	7.3	1.0	17.5	5.94	0.21
4328.0	0.2	100.	6.8	1.0	18.8	6.01	0.21
4,09,0	0.1	100.	5.8	1.0	19.5	6.07	0,21
4330.0	0,1	100.	3.1	1.0	24,1	6.11	0,21
4834.0	0.1	100.	2,2	1.0	33.2	6.13	0.21
W-90 A A							
4348.0 4349.0	0.1	100.	2.1	1.0	34.0	6.18	0.21
4850.0	0.1	100.	1.1	1.0	16.9 22.8	6.20 6.2 0	0.21
4351.0	0.1	100.	1.0	1.0	24.7	6,21	0.21
		e la consegue de la c	Section of the sectio				
4364.0	0.4	100.	7.4	1.0	45.2	6.29	0.21
4365,0	0.5	96.	7.6	1.0	7.7	6.38	0.21
4366,0	0,2	100.	6.6	1.0	4.4	6.44	0,21
4367.0	0.2	100.	6.2	1,0	11.0	6.51	0.21
4368.0	0.1	100.	4.6	1.0	31.4	6.56	0.21
4869.0	0.1	100.	2.5	1.0	32.1	6.59	0.21

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	**************************************	X X	GM/CC		FEET	FEET
	· · · · · · · · · · · · · · · · · · ·						1
4370.0	0.1	100.	1.9	1.0	16.3	6,61	0,21
4371.0	0.1	100.	3.0	1.0	19.8	6.64	0,21
4372.0	0.1	100.	3,2	1.0	28.5	6,67	0.21
4873.0	0.1	100.	4.0	1.0	37.2	6.70	0.21
488710	0.1	100.	0.1	1.0	12.5	7.14	0.21
4388.0	0.1	100.	0.2	1.0	4.5	7.14	0.21
4389.0	0.1	100.	2.9	1.0	9.7	7.16	0.21
4390.0	0.1	100.	3.1	1.0	44.5	7.19	0.21
4393.0	0.1	100.	0.2	1.0	15.4	7,25	0.21
4494.0	0.1	100.	1.5	1.0	9.0	7.26	0,21
4395.0	0.1	100.	0.9	1.0	10.6	7.27	0.21
4596,0	0.1	100.	1.3	1.0	12.8	7.28	0.21
4397.0	0.1	100.	0.5	1,0	12.5	7.29	0,21
4398.0	0.1	100.	1.4	1.0	13.0	7.30	0.21
4399.0	0.1	100.	3.2	1,0	11.0	7.32	0.21
4400.0	6.2	100.	6,2	1.0	5.1	7.38	0.21
4401.0	2.4	100.	11.2	1.0	3.9	7.47	0.21
4902.0	2.45	100-	12.43.	1.0	5.1	7.59	0.21
4403.0	5.8	100.	L 3.9	1.0	8.2	7.72	0.21
4404.7	613	100	14.2	1,0	7.7	7.86	0.21
4405.0	0.1	100. 100.	1.3	1.0	18.5	7.96 7.99	0.21 0.21
4407.0	0.1	100.	i.ż	i.ö.	48.5	7.99	0,21
							V121
4410.0	0.1	100.	0.9	170	44,3	7.99	0.21
4412.7	0.1	100.	1.1	1.0	32.8	8.00	0.21
4412.0	0.1	100.	2.1	1.0	9.8	8,03	0.21
4413.0	0.1	100.	3.1	1.0	9.8	8.05	0.21
4414,0	0.1	100.	3.0	1.0	23.3	8.08	0,21
						and an artist of the second of	Contraction to the second seco
4421,0	0.1	100.	0.1	1,0	40.2	8.09	0.21
4422.0 4423.0	0.1	100.	0.2	1.0	35.6	8.09	0.21
4424-0	0.1	100.	1.2	1.0 1.0	35.9 18.3	8.09 8.10	0,21 0,21
4425.0	0.1	100.	2.4	1.0	9.1	8.12	0.21
4426.0	0.1	100.	1.9	1.0	9.7	8.15	0.21
4427.0	0.1	100.	0.2	1.0	40.3	8.15	0.21
4460.0	0.1	100.	0.2	1.0	30.1	8.16	0.21
416170	0.1	100.	0.1	1.0	21.4	8.16	0.21
7473.0	0.1	100.	0.1	1.0	41.0	8.17	0.21
4474.0	0.1	100.	0.1 0.1	1.0	25.8	8.17	0,21
4476.0	0.1	100.	0.1	1.0	29.0 28.8	8,17	0.21
4477.0	0.1	100.	0.1	1.0	35.5	8.17	0,21
4478.0	0.1	100.	0.1	1.0	36.8	8.17	0.21
4479.0	0.1	100.	0,1	1.0	46.7	8.17	0.21
<u>anni provincia de la compacta de la</u>	gamen arazina garaga ji shekiri tara da NGBA (GABA (GABA) (GABA (GABA) (GABA (GABA) (GABA (GABA) (G	rangan karangan properties di arang 1987 (1987) (1987) (1987) (1987) (1987) (1987) (1987) (1987) (1987) (1987)	proprieta (1980)	reconstruction and a telephone and the contract of the contrac	and the second section of the section of t	an and the second section of the contract of t	28.75 636 76.86 57.86 67.87 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.07 67.0

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.	
	PERM.	HATER	POROSITY	DENSITY	<u>CLAY</u>	CUM	CUM.	
	MD	*	<u> </u>	GM/CC	%	FEET	FEET	
	32.		<u> </u>		antiko () (matemato () (matemato () (matemato () (matemato () (matemato () (matemato () () (matemato () () () (matemato () () () () () (matemato () () () () (matemato () () () () () (matemato () () () () (matemato () () () () (matemato () () () () () () (matemato () () () () (matemato () () () () (matemato () () () () (matemato () () () () () (matemato () () () () () () () () () () (matemato () () () () () () (matemato () () () () () () () (matemato () () () () () (matemato () () () () () (matemato () () () () () () () () () () () () ()		A STATE OF THE STA	
9486.0	0.1	100.	0,1	1.0	43.1	8.18	0,21	
4487.0	0.1	100.	0.2	1.0	47.7	8.18	0.21	
4525.0	0.1	100.	0.1 0.1	1.0	40.2 40.5	8.19 8.19	0.21 0.21	
73250		1004	- 			881	7457	
4540,0	0.1	100.	0.1	1.0	37.9	8.20	0.21	
4541.0	0,1	100.	0.8	1.0	23.0	8.20	0.21	
4940,0	0.1	100.	3.6	1.0	17.5	8.23	0.21	
4543,0	0.1	100.	5.5	1.0	15.4	8.28	0.21	
4544.0 4545.0	3.4	100. 95.	12.3	1.0	9.9 3.7	8.36 8.48	0.21 0.21	
4846.0	3.6	92.	12.5	1.0	2.7	8.61	0.23	
4547.0	2.6	97.	11,6	1.0	4.0	8.72	0.23	
4548.0	3.0	95.	12.0	1.0	2.8	8.84	0.24	
4549.0	1.8	100.	10.7	1.0	5.5	8.95	0.24	
4550.0		100.	10.3	1.0	5,5	9.06	0.24	
4551.0 4552.0	1.1	100.	9.6	1.0 1.0	4.9	9.15 9.25	0.24	
4553.0	1.7	1001	20.5	T TO T	8.1	9.36	0.24	
4534.0	166	1004	10.4.7	1.0	1.9	9.46	0.24	
4555.0	1 3	100	(170	2.2	9.56	0.24	
4556,0	1,0	100.	9,4	1,0	3,0	9.66	0.24	
4557.0 4558.0	2137	100; - 10 0;	10.5	1.0 0.1.0	3.2 4.5	9.76	0.24	
4559.0	3,5	90.	12.4	1.0	2.8	9,87 9,99	0.24	
4560.0	1.5	100.	10.1	1.0	4.9	10.10	0.25	
4561.0	1.1	100.	9.4	1,0	4.6	10,19	0,25	
4562,0	0.4	100.	7.7	1.0	4.6	10.27	0.25	
4563.0	1.5	100.	10,2	1.0	3.0	10.37	0.25	
4564.0 4565.0	3,5 2,3	92. 96.	12,3	1.0	1,4	10.49	0.26	
4566.0	0.4	100.	7.4	1.0	5,3	10.68	0.26	
4567.0	0.2	100.	6.3	1,0	5.8	10.75	0.26	
4568,0	0.4	100.	7.4	1.0	8.7	10.82	0.26	
4569,0	0.5	100.	8,1	1.0	10.0	10.90	0.26	
4580.0		100.	0.4	1.0	U.S. 3	10 02	8 34	
7900,V	0.1	100+	U.4	2.00	46.2	10.92	0.26	
4583.0	0.1	100.	0.7	1.0	45.6	10.95	0.26	
4584;0	0.1	100.	0.3	1,0	48.5	10.95	0.26	
				_		_		
4586.0	0.1	100.	0.1	1.0	48.9	10.95	0.26	
4591.0	0.1	100.	0.3	1.0	49.0	10.96	0.26	
<u>Santani isan sebahan kendalah di kebahan basar </u>								
4894,0	0.1	100.	0.1	1,0	34.1	10.97	0.26	
4595.0	0.1	100.	1.5	1.0	10.3	10,98	0.26	
4896,0	0,1	100.	3.9	1.0	0.3	11.01	0.26	

8

MAPCO INC .---- RIVER BEND UNIT #11-15F RIVER BEND----15+108-20E----UINTAH UTAH SAND

	nepu	UATER	DOBOSTTV	waTDTV	CLAV	CHA	CIIM
	PERM.	WATER	POROSITY	MATRIX DENSITY	CLAY	CUM	CUM.
, , , , , , , , , , , , , , , , , , ,	MD	*	X	GM/CC	*	FEET	FEET
4597.0	0,1	100.	5.1	1.0	2.9	11.06	0.26
4605.0	0.1	100.	1.0	1.0	46•2	11.09	0.26
4606.0	0.1	100.	1.4	1.0	38.9	11,10	0.26
4607.0	0,1	100.	1.1	1.0	38.2	11,11	0.26
4608.0	0.1	100.	1,2	1,0	32.8	11,13	0.26
4609.0	0.1	100.	0.9	1.0	25.8 17.6	11,14	0,26 0,26
4611.0	0.1	100.	2.0	1.0	10.4	11.16	0.26
4612.0	0.1	100.	4.3	1.0	7.4	11.20	0.26
4613.0	0.1	100.	4,4	1.0	17.8	11.25	0.26
4616.0	0.1	100.	2.3	1.0	34.2	11.28	0.26
9617.0	0.1	100.	2.6	1.0	26.4	11.31	0.26
4618.0	0.1	100.	2.3	1.0	24.7	11,33	0.26
4659.0	0.1	100.	2.1	1,0	25.5	11.35	0.26
4620.0	0.1	100.	3.0	1.0	22.1	11.38	0.26
4621.0 4622.0	0.1	100.	3,2 3,5	1,0	19.3 20.6	11,41	0.26
4625.0	0.1	= 100.	3.3	1.0	19.0	11.49	0.26
4624.0	0.4	1001	4.8	1.0	17.4	11.54	0.26
. 4485,0	044	100,-	517	1.0	17.4	11.59	0.26
4626.0	0,000	100.	6,0	1.0	16.0	11.65	0.26
4627. 0 4628.0	0.1	100. 100.	5.0 5.5	1.0 1:0	21.0 19.8	11.70	0.26
4829.0	0.4	100.		1.0	16.3	11.81	0.26
4630.0	0.1	100.	4.7	1.0	18.1	11.86	0.26
4661-10	0.1	100.	2.0	1.0	27.0	11.89	0.26
4632.0	0.1	100.	1.5	1,0	31.6	11.90	0.26
4634.0	0.1	100.	1.4	1.0	29.8 22.5	11,91 11,93	0.26 0.26
4435.0	0.1	100.	1.2	1.0	19.2	11.94	0.26
4636.0	0.1	100.	0.9	1.0	28.1	11.95	0.26
4 C B T O		100					
4647.0	0.1	100.	1.3	1,0	40.9 42.8	11.96 11.97	0,26 0,26
							<u> </u>
. 4651.0	0.3	100.	0.5	1.0	46.6	11.98	0.26
4662.0	0.1	100.	0.3	1.0	44.8	11.99	0.26
4668.0	0.1	100.	0.8	1.0	45.8	11 00	0.36
700010	U • •	100.	V.U	1.0	43.6	11.99	0.26
4672,0	0.1	100.	1.2	1.0	23.0	12.02	0.26
4673,0	0.1	100.	3.2	1.0	13.3	12.05	0.26
4674.0	0.1	100.	3.4	1.0	25.1	12.08	0.26
4675,0 4676,0	0.1	100.	1.0 2.3	1,0	47.2 38.7	12.10 12.12	0,26 0,26
4677.0	0.1	100.	2.1	1,0	33.2	12.14	0.26
4678.0	0.1	100.	2.0	1.0	22.0	12,16	0,26
4679.0	0.1	100.	3,1	1,0	15.2	12,19	0.26

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.	
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUH	CUM.	
	MD	*	X	GM/CC	*	FEET	FEET	
	*****				e e Paris de la companya de la comp			
4680.0	0.1	100.	4.2	1.0	14.3	12.23	0.26	
468140	0.1	100.	5,3	1.0	9.5	12.28	0,26	
4682.0 4683.0	0.3	100.	6.9 7.3	1.0	7.8 7.3	12.34 12.42	0.26 0.26	
4684.0	0.5	100.	8.0	1.0	7.6	12.49	0.26	
4886.0	0.5	100.	8.1	1.0	5.8	12.57	0.26	
4686.0	0.7	100.	8.6	1.0	5,4	12.66	0.26	
4687.0	0.8	100.	8.7	1.0	4.9	12,75	0.26	
4688.0	0.7	100.	8.5	1.0	6.7	12.83	0.26	
4689.0	0.4	100.	7.8	1.0	7.6	12,91	0.26	
4690.0	0.4	100.	7.8	1.0	5.0	12.99	0.26	
4691,0	0.5	100.	6,9	And the second s	6.7	13.06	0.26	
4692.0 4693.0	0.3	100.	7.0	1.0	5.7	13,13	0.26	
4694.0	0.2	100.	6.5	1.0	4.6 3.8	13,20 13,27	0.26	
4695.0	0.1	100.	5.9	1.0	5.9	13.33	0.26	
4696.0	0.1	100.	5,3	1.0	8.1	13,38	0.26	
4007.0	0.1	100.	5.1	1.0	11.4	13.43	0.26	
4698.0	0.4	100.	2,8	1.6	18.8	13.47	0.26	
# 699 _0	0.4	1000	1.5	1.0	25.1	13.48	0.26	
4700.0	04	1004	10.0	1,0	36.4	13.49	0.26	
4701.0	Odd 1	100.	0.0	1.0	38.2	13.49	0.26	
M705;0						<u> </u>		
4706.0	0.1	100. 100.	0.4	1.0 1.0	31.3	13,50	0.26	
71000				-40	77.6	13.50	0.26	
4723.0	0.1	100.	1.0	1.0	34.1	13.52	0.26	
4724.0	o.ī	100.	0.5	1.0	31.9	13.53	0.26	
4725.0	0.1	100,	0,2	1.0	33.7	13,53	0.26	
4786.0	0.1	100.	0.2	1,0	33.3	13.53	0.26	
4727.0	0.1	100.	0.6	1.0	34.1	13.54	0.26	
1728.0	0.1	100.	1.4	1.0	26.8	13.55	0.26	
4729.0	0.1	100.	2.5	1.0	19.4	13.57	0.26	
4780,0 4731,0	0.1	100.	1.8	1.0	26.5	13.59	0.26	
4732.0	0.1	100.	0.5 0.1	1.0	41.8 36.9	13.60 13.60	0.26	
4733.0	0.1	100.	0.1	1.0	27.1	13.60	0.26	
4734.0	0.1	100.	0.7	1.0	16.3	13,60	0.26	
4735.0	0.1	100.	1.2	1.0	12.5	13.62	0.26	
4786,0	0.1	100.	0.6	1.0	16.4	13.62	0.26	
4737,0	0.1	100.	0.4	1.0	44,8	13.63	0.26	
11 2 2 2 A			**************************************					
4763.0	0.1	100.	0.4	1.0	35.4	13.63	0.26	
4764.0 4765.0	0.1	100.	1.2	1.0	29.0	13.64	0.26	
7100 t	0.1	1000	0.8	1.0	48.0	13.65	0.26	
4767.0	0.1	100.	0.4	1.0	41.3	13.66	0.26	
4768;D	0.1	100.	1,3	1.0	14.2	13.67	0.26	
4769.0	0.1	100.	0.7	1,0	14.2	13.68	0.26	
4770,0	0.1	100.	0.5	1.0	37.0	13.68	0,26	

SAND

PERM, WATER PORGETTY CLAY CUM CUM, ND S N GM/CC % FEET FEET				5.7				
### ## ## ### ### ### ### ### ### ###		PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
4802.0 0.1 100. 0.8 1.0 40.5 13.70 0.26 4810.0 0.1 100. 0.4 1.0 41.8 13.71 0.26 4811.8 0.1 100. 0.6 1.0 35.0 13.72 0.26 4812.0 0.1 100. 0.7 1.0 37.0 13.72 0.26 4813.0 0.1 100. 0.1 1.0 26.3 15.73 0.26 4813.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 4813.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 4813.0 0.1 100. 0.1 1.0 46.7 13.76 0.26 4813.0 0.1 100. 0.1 1.0 46.7 13.77 0.26 4823.0 0.1 100. 0.6 1.0 40.3 12.76 0.26 4823.0 0.1 100. 0.6 1.0 40.3 13.75 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.76 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4824.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4834.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4840.0 0.1 100. 0.7 1.3 35.3 13.77 0.26 4840.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 4840.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.83 0.26 4850.0 0.1 100. 0.2 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0				110211111111111111111111111111111111111		and the state of t		And the second s
4802.0 0.1 100. 0.8 1.0 40.5 13.70 0.26 4810.0 0.1 100. 0.4 1.0 41.8 13.71 0.26 4811.8 0.1 100. 0.6 1.0 35.0 13.72 0.26 4812.0 0.1 100. 0.7 1.0 37.0 13.72 0.26 4813.0 0.1 100. 0.1 1.0 26.3 15.73 0.26 4813.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 4813.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 4813.0 0.1 100. 0.1 1.0 46.7 13.76 0.26 4813.0 0.1 100. 0.1 1.0 46.7 13.77 0.26 4823.0 0.1 100. 0.6 1.0 40.3 12.76 0.26 4823.0 0.1 100. 0.6 1.0 40.3 13.75 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.76 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4824.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4834.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 4840.0 0.1 100. 0.7 1.3 35.3 13.77 0.26 4840.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 4840.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.71 0.26 4850.0 0.1 100. 0.7 1.3 46.1 13.83 0.26 4850.0 0.1 100. 0.2 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0 1.0								<u> </u>
##100 0.1 100. 0.4 1.0 41.3 15.71 0.26 ##110 0.1 100. 0.6 1.0 39.0 18.72 0.26 ##120 0.1 100. 0.7 1.0 37.0 15.72 0.26 ##120 0.1 100. 0.7 1.0 37.0 15.72 0.26 ##120 0.1 100. 0.7 1.0 37.0 15.73 0.26 ##120 0.1 100. 0.1 1.0 32.1 15.74 0.26 ##120 0.1 100. 0.1 1.0 32.1 15.74 0.26 ##120 0.1 100. 0.1 1.0 32.1 15.74 0.26 ##120 0.1 100. 0.1 1.0 46.7 15.76 0.26 ##120 0.1 100. 0.5 1.0 40.3 15.76 0.26 ##120 0.1 100. 0.6 1.0 40.3 15.76 0.26 ##120 0.1 100. 0.7 1.0 55.3 15.77 0.26 ##120 0.1 100. 0.7 1.0 55.3 15.77 0.26 ##120 0.1 100. 0.6 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.77 0.26 ##120 0.1 100. 0.7 1.0 49.1 15.80 0.26 ##120 0.1 100. 0.7 1.0 48.2 15.80 0.26 ##120 0.1 100. 0.2 1.0 48.2 15.80 0.26 ##120 0.1 100. 0.2 1.0 48.2 15.80 0.26 ##120 0.1 100. 0.2 1.0 48.2 15.80 0.26 ##120 0.1 100. 1.3 1.6 5.4 15.87 0.26 ##120 0.1 100. 1.3 1.6 5.4 15.87 0.26 ##120 0.1 100. 1.4 1.0 32.4 15.87 0.26 ##120 0.1 100. 1.4 1.0 32.4 15.87 0.26 ##120 0.1 100. 1.0 1.0 32.4 15.87 0.26 ##120 0.1 100. 1.0 1.0 32.4 15.87 0.26 ##120 0.1 100. 0.2 1.0 29.1 13.88 0.26 ##120 0.1 100. 0.2 1.0 29.1 13.88 0.26 ##120 0.1 100. 0.2 1.0 25.2 13.90 0.26 ##120 0.1 100. 0.1 100 33.9 13.95 0.26 ##120 0.1 100. 0.2 1.0 25.2 13.97 0.26 ##120 0.1 100. 0.1 100 30.9 13.97 0.26 ##120 0.1 100. 0.1 1.0 33.9 13.95 0.26 ##120 0.1 100. 0.1 100. 0.2 1.0 25.2 13.97 0.26 ##120 0.1 100. 0.1 100. 0.2 1.0 25.2 13.97 0.26 ##120 0.1 100. 0.1 100. 0.2 1.0 25.2 13.97 0.26 ##120 0.1 100. 0.1 100. 0.1 1.0 33.9 13.95 0.26 ##120 0.1 100. 0.1 100. 0.2 1.0 34.9 14.10 0.26 ##120 0.1 100. 0.1 100. 0.1 1.0 34.9 14.10 0.26 ##120 0.1 100. 0.1 100. 0.1 1.0 34.9 14.10 0.26	48.01,0	0.1	100.	0.3	1,0	47,1	13.69	0.26
##811-0 0.1 100. 0.6 1.0 39.0 13.72 0.26 ##812.0 0.1 100. 0.7 1.0 37.0 13.72 0.26 ##812.0 0.1 100. 0.7 1.0 37.0 13.72 0.26 ##812.0 0.1 100. 0.1 1.0 38.3 13.73 0.26 ##812.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 ##812.0 0.1 100. 0.1 1.0 32.1 13.74 0.26 ##822.0 0.1 100. 0.1 1.0 46.7 13.74 0.26 ##822.0 0.1 100. 0.6 1.0 46.8 13.75 0.26 ##823.0 0.1 100. 0.6 1.0 40.3 13.76 0.26 ##823.0 0.1 100. 0.6 1.0 40.3 13.76 0.26 ##823.0 0.1 100. 0.7 1.0 35.3 13.76 0.26 ##823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 ##823.0 0.1 100. 0.7 1.0 35.3 13.77 0.26 ##833.0 0.1 100. 0.7 1.0 44.9 15.77 0.26 ##843.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 ##843.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 ##843.0 0.1 100. 0.6 1.0 49.1 13.79 0.26 ##843.0 0.1 100. 0.5 1.0 48.4 13.81 0.26 ##843.0 0.1 100. 0.7 1.0 48.9 15.80 0.26 ##843.0 0.1 100. 0.7 1.0 48.9 15.80 0.26 ##843.0 0.1 100. 0.7 1.0 48.9 13.85 0.26 ##855.0 0.1 100. 0.7 1.0 40.2 13.85 0.26 ##855.0 0.1 100. 0.2 1.0 1.0 40.2 13.85 0.26 ##856.0 0.1 100. 1.3 1.0 40.2 13.85 0.26 ##856.0 0.1 100. 1.3 1.0 35.4 13.87 0.26 ##856.0 0.1 100. 1.0 1.0 32.4 13.89 0.26 ##856.0 0.1 100. 1.0 1.0 32.4 13.89 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.1 100. 0.2 1.0 35.9 13.95 0.26 ##856.0 0.1 100. 0.1 100. 0.2 1.0 35.9 14.00 0.26 ##856.0 0.1 100. 0.1 100. 0.1 1.0 35.8 14.00 0.26 ##856.0 0.1 100. 0.1 100. 0.1 1.0 35.8 14.00 0.26 ##856.0 0.1 100. 0.1 100. 0.1 100. 35.7 14.09 0.26	4802.0	0.1	100.	0.8	1.0	40.5	13.70	0.26
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## ## ## ## ## ## ## ## ## ## ## ## ##	4611,0	0.1	the state of the s	0.6	1.0	39.0	13.72	0.26
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### ### ### ### ### ### ### ### ### ##	4022.0	0.1	100.	0.8	1.0	46.8	13.75	0.26
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4861,0 0.1 100. 1.0 1.0 32.4 13.89 0.26 4862,0 0.1 100. 1.0 1.0 47.2 13.90 0.26 4880.0 0.1 100. 1.4 1.0 33.9 13.95 0.26 4881.0 0.1 100. 0.2 1.0 25.2 13.96 0.26 4882.0 0.1 100. 1.4 1.0 29.2 15.97 0.26 4889.0 0.1 100. 0.4 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4983.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4912.0 0.1 100. 0.1 1.0 49.3 14.00 0.26 4912.0 0.1 100.<	4859.0	0.1			1.0	36.4	13.87	0.26
4852 0 0.1 100. 1.0 1.0 47.2 13.90 0.26 4670.0 0.1 100. 1.0 1.0 44.2 13.92 0.26 4880.0 0.1 100. 0.2 1.0 25.2 13.96 0.26 4881.0 0.1 100. 1.4 1.0 29.2 13.97 0.26 4887.0 0.1 100. 0.4 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4893.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4912.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4911.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 0.1 1.0 35.7 14.09 0.26 4912.0 0.1 100. 0.1 1.0 35.7 14.09 0.26 4912.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.9 1.0 34.4 14.10 0.26			18551184558455456745844516654585451645	Contract to the Contract of th		28 (2014) 823 122 901 2016 2018 408 24 82 4		
#880.0 0.1 100. 1.4 1.0 33.9 13.95 0.26 4881.0 0.1 100. 0.2 1.0 25.2 13.96 0.26 4882.0 0.1 100. 1.4 1.0 29.2 13.97 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 39.5 14.00 0.26 4899.0 0.1 100. 0.1 1.0 39.5 14.00 0.26 4912.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4912.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26								
#880.0 0.1 100. 1.4 1.0 33.9 13.95 0.26 4881.0 0.1 100. 0.2 1.0 25.2 13.96 0.26 4882.0 0.1 100. 1.4 1.0 29.2 13.97 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4899.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4912.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4912.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26	Control of the contro					S		
4881.0 0.1 100. 0.2 1.0 25.2 13.96 0.26 4882.0 0.1 100. 1.4 1.0 29.2 13.97 0.26 4888.0 0.1 100. 0.1 1.0 35.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4809.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4911.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.12 0.26	STATE OF THE STATE	U+A	400.	2.0	1.0	4442	10.92	0.26
4862.0 0.1 100. 1.4 1.0 29.2 15.97 0.26 4887.9 0.1 100. 0.4 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4809.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4903.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 4.7 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26		CONTRACTOR	2.00			とくさい かんしゅう しゅうしゅう かんしゅう しゅうしゅう しゅうしゅう しゅうしゃ		
#887.0 0.1 100. 0.4 1.0 35.8 14.00 0.26 4888.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 #983.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 4.7 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26				<u> </u>				
4888.0 0.1 100. 0.1 1.0 33.8 14.00 0.26 4889.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4903.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 2.1 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26								
4889.0 0.1 100. 0.1 1.0 39.3 14.00 0.26 4903.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 4.7 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26			505 00 <u>40 50 65 65 46</u> 50 60 70 6					
4913.0 0.1 100. 0.1 1.0 44.3 14.00 0.26 4911.0 0.1 100. 4.7 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26				····				
4911:0 0.1 100. 4.7 1.0 27.2 14.06 0.26 4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26								
4912.0 0.1 100. 2.1 1.0 35.7 14.09 0.26 4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26		UST	LUU,	U.L	1.0	44.5	14,00	0.26
4913.0 0.1 100. 0.9 1.0 34.4 14.10 0.26 4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26	A Company of the Comp	A CONTRACTOR OF THE SECOND	<u> </u>			Contraction of the Contraction o		<u>BOT NEW YORK WEST WEST AND THE SECOND SECOND</u>
4914.0 0.1 100. 0.1 1.0 34.6 14.10 0.26 4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26				******				
4917.0 0.1 100. 0.6 1.0 49.2 14.12 0.26			CHEST OF CHEST AND ADDRESS OF THE PARTY OF T		The state of the s			
	4917 A		100	0.6		100		
					1.0	49.2 32.2	14.12	0.26 0.26

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	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	<u> </u>	GM/CC	<u> </u>	FEET	FEET
4919.0	0.1	100.	1.7	1.0	14.7	14.15	0,26
4920.0	0.1	100.	0.5	1.0	14.1	14.16	0.26
4921.0	0.1	100.	0.1	1.0	19.3	14.16	0.26
4922.0	0.1	100.	0.1	1.0	40.7	14.16	0.26
	•						
4926.0	0.1	100.	0.7	1.0	49.4	14.17	0.26
4927.0	0.1	100.	0.1	1.0	45.1	14.17	0,26
4963.0	0.1	100.	0.3	1.0	48.5	14.20	0.26
4964.0	0.1	100.	0.1	1.0	42.9	14.20	0,26
							
4971.0	0.1	100.	0.3	1.0	30.3	14.21	0.26
4972.0	0.1	100.	0.6	1.0	29.6	14.22	0,26
4975.0	0.1	100.	0.1	1.0	46.8	14.22	0.26
V-980.0	0.1	100.	1.3	1.0	33.8	14.23	0.26
4981.0	0.1	100.	1.2	1.0	30.7	14.25	0.26
4982.0	0.1	100.	0.1	1.0	36.9	14.25	0.26
4983,0	0.1	100.	0.1	1.0	44.5	14,25	0,26
	160				aliana waka w	All programmes	
4986.0	0.1	100.		1.0	31.9	14,26	0.26
4983.0	_0.1	100.	2.045	1.0	26.5	14.26	0.26
4988.0 4989.0	0.1	100.	0.7	1.0	30.2 29,9	14.26 14.27	0.26
4990.0	0.1	100.		1:0	35.2	14.28	0.26 0.26
4991.0	OM	100.		1.0	42.3	14.28	0.26
4996.0	0.1	100.	1.7	1.0	28+6	14.30	0.26
4999.0	0.1	100.	2.5	1.0	19.3	14.32	0.26
5000.0 5001.0	0.1	100.	3.2 3.7		13.3	14,35	0.26
5002.0	0.1	Control Contro	3.1	1.0	8.3	14.38 14.42	0,26 0,26
5003.0	0.1	100.	0.7	1.0	37.7	14.43	0.26
. 5004.0	0.1	100.	0.4	1.0	38.1	14,43	0.26
5005.0	0.1	100.	1.4	1.0	16.8	14.45	0.26
5006,0	0.1	100.	3.8	1.0	14.2	14.48	0.26
5007.0 5008.0	0.1	100.	3.8	1.0	14.8	14.52	0.26
5009.0	0.1	100.	5.0 5.4	1.0	11.1 9.9	14.56 14.62	0.26 0.26
5010.0	0.1	100.	4.6	1.0	11.6	14.67	0.26
5011.0	0.4	100.	7.6	1.0	4.1	14.73	0.26
5032.0	1.0	80.	9.4	1.0	1.1	14.82	0.28
5013.0	1,4	75.	10.1	1.0	1.1	14.92	0,30
5014.0	1.5	77.	10.2	1,0	0,9	15.02	0.33
5015.0 5016.0	1.9	85. 75.	9.7	1.0	0.8	15.12	0.34
5017.0	1.9	71.	10.7	1.0	1.0	15.22 15.33	0.37
5018.0	0.6	85.	8.4	1.0	2.5	15.42	0.42
5019.0	0.2	100.	6.4	1,0	4.5	15.49	0.42
\$020.0	0.1	100.	2.5	1.0	19.5	15.53	0.42

SAND

			2				
	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	cun.
	MD	8	8	GM/CC	%	FEET	FEET
						TEFT	0.42
5021,0	0.1	100.	0.0	1,0	46.4	15.53	0.42
5038.0	0.1	100.	0.1	1.0	48.1	15.54	0.42
5039.0	0.1	100.	0.0	1.0	48.5	15.54	0,42
5095.0	0.1	100.	0,6	1.0	44.4	15.55	0.42
5044.0 5 045.0	0.1	100.	0.9	1.0	37.1 47.8	15.55 15.56	0.42
	V++	2001			7/ • 9	17,00	V4.42
5077.0	0.1	100.	0.2	1.0	47.8	15.56	0.42
5078.0	0.1	100.	0.2	1,0	35.3	15.56	0.42
5079;0	0,1	100.	0.2	1.0	38.6	15.57	0.42
5006.0	0.1	100.	0.0	1.0	39.7	15.57	0,42
5087.0	0.1	100.	0.4	1.0	23.2	15.57	0,42
5088.0	0.1	100.	0.3	1.0	20.8	15.57	0.42
5089.0	0.1	100.	0.1	1.0	21.2	15.57	0.42
5090.0	0,1	100.	1.1	1.0	29.3	15.58	0.42
5091.0	0.32	100.	0.3	1.0%	42.9	15.59	0,42
5094.0	0.4	T wai	1 0 94	120	38.9	15.60	0,42
8098.0	022	100.		1.0	29.8	15.60	0.42
3/39,0	0.1	100.	0.1	1.0	45.7	15.60	0,42
5100.0	0,1	100.	1.5	1:0	37.9	15.60	0.42
510140	044	100.	ACCEPTED TO	1.0	47.5	15.60	0,42
5136.0	0.1	100.	0.4	1.0	43.1	15.61	0.42
5119.0	0.1	100.	0.4	1.0	37.3	15.61	0,42
5120,0	0.1	100.	0.4	1,0	40.2	15,62	0.42
5121.0	0.1	100.	0.5	1.0	35.5	15.62	0.42
13 1122,0	041			1.0	35.5	15.62	0.42
5123.0 5124.0	0.1	100.	0.1	1.0 1.0	42.2 40.1	15.63 15.63	0.42 0.42
5125.0	0.1	100.	0.0	1,0	41.3	15.63	0,42
5151,0	0.1	100.	0.1	1,0	39.3	15.63	0.42
* , \$1,52,4	0.1	100.	0.1	1.0	44.5	15,63	0.42
5153.0	0,1	100.	0.1	1.0	45,7	15,63	0,42
5158.0	0.1	100.	0.1	1.0	42.0	15.64	0.42
5159,0	0.1	100.	0.1	1.0	26.7	15,64	0.42
5160,0	0.1	100.	0.8	1.0	25.5	15.64	0.42
3161,0	0.1	100.	0.1	1.0	35.7	15.65	0.42
5162.0	0.1	100.	0.1	1.0	49.4	15.65	0.42
5172.0	0.1	100.	0.4	1,0	45,3	15.65	0,42
5173.0	0.1	100.	0.2	1,0	49.3	15.66	0,42
3							
5206.0	0.1	100.	1.1	1.0	38.0	15.67	0.42

MAPCO INC.----RIVER BEND UNIT #11-15F

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
	PERH.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	%	*	GM/CC	*	FEET	FEET
S. 128425-08						and the state of t	
5207.0	0.1	100.	0.8	1.0	36.0	15.68	0.42
5208.0	0.1	100.	0.1	1.0	40.9	15.69	0,42
5250.0		100.	0.0	1.0	10 E	15.69	0.42
5231.0	0.1	100.	0.0	1.0	40.5 43.2	15.69	0.42
5292.0	0.1	100.	0.7	1.0	33.3	15.69	0.42
5233.0	0.1	100.	2.3	1.0	21.9	15.71	0.42
5234.0	0.1	100.	4.1	1.0	18.7	15.75	0,42
5235.0	0.3	93.	7.0	1.0	12.4	15.81	0.42
* 5236 ₆ 0	0.3	100.	6.9	1.0	18.3	15.86	0.42
5237.0	0.5	99.	7.8	1.0	18.2	15.96	0.42
	0.8	964	3.7	1.0	14.4	16.04	0.43
5239.0 5240. 0	0.9	98.	9,1 9,9	1.0	8.7	16.13	0,43
5241.0	0.9	96. 100.	9.2	1.0	4.5 5.9	16.23 16.32	0.44
3892.0	0.8	98.	8.9	1.0	4.0	16.41	0.44
5243.0	0.9	91.	9.2	1,0	1.2	16.50	0,44
5244.C	1.5	86.	9,9	1.0	1.5	16.60	0.45
5245.0	1,7-	84.	10.6	1.0	3.1	16.70	0,47
5896,0	135	-3 987 3	s ≥ 10 ,2	1.0	6.2	4916.80	0.47
5247.0	1.6	10 K. I	10.7	1,0	7.7	16.91	0.47
1246.0	14	1000	\$ \$0 \$0	3, 1,0	10.1	17.01	0.47
5249.0	1 1	100	10.7	1.0	11.45	17.12	0.47
5250.0 5251.0	1.3	100.		$-\frac{1.0}{1.0}$	12,9 14,4	17.22 17.32	0,47
5252.0	0.4				17:00	2×17.41	0.47
5253.0	0.2	93.	6.7	0.9	21.7	17.48	0.48
\$25k.0	0.6	71.	6.2	1.0	15.0	17,56	0.50
5255,0	0.8	64.	8.8	1.0	11.3	17.65	0.53
5056,0	1.5	50.	10.2	1.0	4,5	17.74	0.57
5257.0	1.2	68.	9.8	1,0	7.9	17.84	0.60
5156.0	and the second s	79.		the state of the s	9.6	17.93	0.62
5259.0 5260.0	0.2	99.	6.3 6.8	1.0	7.4 3.6	18.00	0.63
5261.0	0.8	67.	8.7	0.5	0.6	18.06 18.14	0.63 0.65
5252.0	0.8	66.	8.9	0.6	0.7	18,23	0.68
5263.0	0,4	90.	7,5	1,0	2.7	18.31	0.70
5260,0	0.1	100.	5,3	1.0	12.4	18.37	0.70
5265.0	0.1	100.	4.6	1.0	21.1	18.41	0.70
5266,0	0.1	100.	3,8	1.0	31.9	18.45	0.70
5267.0	0.1	100.	2.8	1.0	40.8	18.48	0.70
5266.0 5269.0	0.1	100.	2.1	1,0	4 6.8 48.2	18.51	0.70
5267.0	U+4	700	40/	T • U	70.2	18.52	0.70
5277.0	0.1	100.	0.1	1.0	44.8	18,54	0.70
5270.0	0.1	100.	0.1	1.0	36.7	18.54	0.70
5279.0	0.1	100.	0.1	1.0	35.5	18.54	0.70
5200.0	0.1	The second secon	0.5	1,0	34.1	18,54	0.70
5281.0	0.1	100.	1.8	1.0	29.6	18.56	0.70
5262.0	0.1	100.	1.6	1.0	27.1	18.58	0.70

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	MD	WATER %	POROSITY %	DENSITY GM/CC	CLAY *	CUN FEET	CUM. FEET
			And the second second				
5283.0	0.1	100.	0.6	1,0	36.6	18,58	0.70
5287.0	0.1	100.	0.6	1,0	38,3	18.59	0.70
5856.0	0.1	100.	0.5	1.0	37.9	18.60	0.70
5289.0	0.1	100.	0.4	1,0	44.5	18.60	0.70
5293.0	0.1	100.	0.4	1.0	47.3	18.62	0,70
5509.0	0.1	100.	0.5	1.0	37.1	18.65	0.70
5310.0 5311.0	0,1	100.	0.1 0.1	1.0	40.4 38.6	18.65 18.65	0.70
5512.0	0.1	100.	0.9		37.3	18.66	0.70
5313.0	0.1	100.	0.4	1.0	40.2	18.66	0.70
				<u> </u>			
5321.0 5322.0	0.1	100.	1.2	1.0	38.8 33.8	18.68 18.69	0,70 0,70
5323.0	0.1	100.	0,1	1.0	32.1	18.69	0.70
\$324.0	0+1	100.	0,1	1.0	36.8	18.70	0.70
5325.0	0 4	100.	0.1	1.0	32.2	18.70	0.70
5327,0	0.1	1004	0.4	1.0	26.6 28.1	18.70	0.70
5528.0	0.1	100,	0.8	1.0	17.5	18.71	0.70
5329.0	0.1	100.	0.4	1.0	21.7	18.71	0,70
5330,0	0.1	100.	0.1	1.0	36.5	18,71	0.70
5339.0	0.04	180.	× 1.2	4.0	50.0	18.75	0.70
5360.0	0.1	100.	2.7	1.0	31.5	18.77	0.70
5384.4	0.1	100.	4,4	1,0	17.4	18.81	0.70
5362.0	0.1	91.	5.7	1.0	12.9	18.86	0.70
5.63.0 5364.0	0.3	98. 85.	5,3 6.9	1.0	14.4 12.7	18,92 18,98	0.70
5365,0	0.1	100.	5.5	1.0	13.7	19.04	0.71
5366.0	0.1	100.	1.2	1.0	18.9	19.07	0.71
5368.0	0.1	100.	1,1		27.6	19.07	0.71
3366.0	0.1	100. 100.	0.1	1,0	33.3 31.2	19.07 19.07	0.71 0.71
5370.0	0.1	100.	3.3	1.0	16.9	19,10	0.71
5371.0	0.1	79.	4.9	0,9	12.7	19.14	0.72
5372.0	0,2	68. 78.	6.4 5. 3	0.9 1.0	6.5 3.1	19,20	0.74
5374,0	0.2	75.	6.3	1.0	1.4	19,27 19,33	0.75
\$175.A	0.2	69.	6.5	0.6	0.6	19.39	0.79
5376.0	0.4	58.	7.6	0.5	0.7	19,47	0.82
5877.0 5378.0	0.7	74.	8.0	1,0	1.2 7 0	19.55	0.85
5379.0	0.7	93.	8.6	1.0	7.0 6.4	19.63 19.72	0.88 0.89
5380.0	0.8	100.	8,8	1,0	4.7	19.80	0.89
5381.0	0,5	90.	8.0	1.0	3.8	19.89	0.90
5382.0 5383.0	0.1	100.	6.0 1.5	1.0	13.0 38.9	19.95 19.98	0.90

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PER#.	HATER	POROSITY	DENSITY	CLAY	CUM	cum.
	MD	*	<u> </u>	GM/CC		FEET	FEET
	<u> </u>						
5387.0	0.1	100.	0.1	1.0	38.0	19.98	0.90
5388.0	0,1	100.	0.1	1.0	38.2	19.98	0.90
3589,0	0.1	100.	0.1	1.0	37.8	19.99	0.90
5390.0	0.1	100.	0.4	1.0	46.4	19.99	0.90
5399,0		100	0.7	1 0			
5400.0	0.1	100.	0.7	1.0	47.2 37.5	20.02 20. 03	0.90
5401.0	0,1	100.	2.9	1.0	20.9	20.06	0.90
6982.0	0.1	100.	2.8	1.0	23.3	20.09	0.90
5403.0	0.1	100.	1.5	1.0	24.3	20.11	0.90
540470	0,1	100.	0.8	1.0	23.2	20.12	0.90
5405.0	0.1	100.	0,9	1.0	18.3	20.12	0.90
5406.0	0,1	100.	1.3	1.0	11.2	20.14	0.90
5407.0	0,1	100.	0.1	1.0	16.4	20.14	0.90
5406,0 5409.0	0,1	100.	1.4	1,0	17.5	20.15	0.90
5410.0	0.1	100.	0.4	1.0	25.8 47.7	20.16 20.16	0.90
						50.19	0.90
5412:0	old	- LOG-	0.2	1.0	45.2	0 20.17	0.90
5413.0	0.1	100.	0.8	1,0	31.1	20.17	0.90
544A, 0	ost :	100.	1.9	1,0	35.1	20.19	0.90
5415.0	0 1 2 2 2 2	100.	1.40 (1.9	1,0	39.27	20.21	0.90
F474 0					2200		
5431,0 5432,0	0 . 1 0 . 3	100.	1.4	1.0	54.6	20.27	0.90
5433,0	0.1	100.	0.7	1.0	35.2	20,28	0,90
5454.0	- ŏ.ā	100.	1.5	1.0	36.4	20.28 20.29	0.90
5435.0	0.1	100.	2.1	1.0	34.8	20.31	0.90
9486,0	0.1	100.	3.7	1.0	22.0	20.35	0.90
5437.0	0,1	100.	4.5	1.0	12.1	20.39	0.90
SPECIO	0.1	100.	4.6	1.0	10.7	20.44	0.90
5439.0 5490.0	0.1	100.	3.9	1.0	15.4	20.48	0.90
5441.0	0.1	100. 100.	5.3 5.6	1.0	17.5	20.53	0.90
5442.0	0.1	100.	4.4	1.0	19.3 24.8	20.58 20.63	0.90
5443.0	0.1	100.	0.7	1.0	40.8	20.65	0.90
3444.0	0.1	100.	0.7	1.0	46.4	20.65	0,90
3427.0	0.1	100.	0.3	1.0	44.6	20.69	0.90
5452.0	0.1	100.	0.7	1.0	35.5	20.70	0,90
######################################	0.1	100.	0,4	1.0	31.8	20.70	0.90
5454.0 5455.0	0.1	100.	0.4	1.0	23.8	20.71	0.90
		****	7.1.4		34.2	20.71	0,90
5459.0	0.1	100.	0.1	1.0	48.9	20.72	0.90
				orani sa		7 - 7	
5471 (0	0.1	100.	0,0	1,0	44.9	20,72	0.90
5472.0	0.1	100.	3.5	1.0	22.3	20.74	0.90
5473.0	0.1	100.	5.6	1.0	15.6	20.79	0.90

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	ncom	UATED	DODOSTEV	MATORY	61.49	CHA	CIIM
	PERM.	WATER	POROSITY POROSITY	MATRIX DENSITY	CLAY	CUM	CUM.
	MD	%	X X	GM/CC	<u> </u>	FEET	FEET
5474.0	0.3	88.	6.9	1.0	8.1	20.86	0,91
5975.0 5476.0	0.3	89. 100.	7.3 5.9	1.0 1.0	8.9 14.6	20.93 20.99	0.91 0.91
5477.0	0.1	100.	4.6	1.0	24.7	21.04	0.91
5478.0	0.1	100.	2.8	1.0	29.8	21.07	0.91
5479.0	0.1	100.	1.7	1.0	26.5	21.09	0,91
5480.0 5481.0	0.1	100.	2.6	1.0	13.8	21.12	0.91
5482.0	0.1	100.	1.6	1.0	17.7 38.2	21.13 21.15	0.91 0.91
						22110	
5493.0	0.1	100.	0.1	1.0	44.0	21.16	0.91
5494.0	0.1	100.	0.3	1.0	36.6	21.16	0,91
5495.0 5496.0	0.1	100.	0.6 1.5	1.0	36.7 37.7	21.16	0.91
						64110	U 6 7 8
350.0	0.1	100.	0.1	1,0	46.0	21.18	0.91
5519.0	0.1	100.	0.1	1.0	42.0	21.18	0.91
5520.0	0,1	100.	0.9	1.0	40.9	21.19	0.91
5521.0 5522.0	0.0	100.	1.5	1.0	34.3 29.3	21,20 21,22	0.91 0.91
/ 5523.0	011	100.		T T to T	28.7	21.23	0.91
550A.0	0.11	100.	148	1,0	36.9	21.24	0.91
5529.0 5530.0	0.1	100. 100.		1.0 - 1.0	38.7 36.0	21.26	0,91
5501.0	0.422	100		11.0	35.4	21.27 21.29	0.91 0.91
5532.0	0.1	100.	2.8	1.0	18.6	21.32	0.91
3503.0	0.1	100.	3.4	1.0	17.7	21.36	0.91
5534.0 5535.0	0.1	100. 93.	4.9	1.0	12.1	21,40	0.91
5536.0	0.4	85.	7.8	1.0	12.0	21.46 21.55	0,92
5587.0	0.2	99.	6.2	1.0	10.7	21.61	0.93
5538.0	0.3	86.	7.0	1.0	8.3	21.68	0.94
3539,0	0.4	80.	7.6	1.0	5.7	21.75	0.96
5540.0	0.5	78. 70.	8,1 9,2	1.0	5.6 5.1	21.83 21.92	0.97
5542.0	0,4	83.	7.7	1.0	7.8	22.01	1.00
5545.0	0.4	84.	7.7	1.0	11.7	22.08	1,03
5544.0	0.2	100.	6.1	1.0	13.0	22.15	1.03
5546.0	0.5	95.	7.8		12.1	22.22	1.04
5547.0	0.2	100.	7.1 6.5	1.0	14.6 15.6	22.29 22.36	1.05 1.05
5548,0	0.2	100.	6.4	1.0	15.1	22,42	1.05
3549.0	0.3	89.	7.0	1.0	13.4	22.49	1.05
5550.0	0.1	100.	5,9	1.0	22.1	22.56	1.06
5551.0 5552.0	0.1	100.	6,0 2,7	1.0	25,2 32,6	22.61 22.65	1.06
5555.0	0.1	100.	0.9	1.0	43.6	22.66	1.06 1.06
5554.0	0.1	100.	1.6	1.0	37.8	22.67	1.06
5555.0	0.1	100.	1.4	1.0	38.7	22.69	1.06

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	ÇUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	%	*	GM/CC	*	FEET	FEET
5556.0	0.1	100.	1.6	1,0	38.9	22.70	1.06
5557.0 5558.0	0.1 0.1	100.	1.4	1.0 1.0	39.7 34.4	22.72 22.73	1,06 1,06
5959.0	0.1	100.	0.5	1.0	31.8	22.74	1.06
5560.0	0.1	100.	0.3	1.0	27.6	22.74	1.06
5961.0	0.1	100.	1.0	1.0	27.8	22.75	1.06
5562.0	0.1	100.	1.3	1.0	32.5	22.76	1,06
5065.0	0.1	100.	2.0	1.0	29.7	22.78	1,06
						22.22	
5572.0 5573.0	0.1	100.	0.4	1.0	46.5 48.4	22.80	1.06
331310	UAA	100.	U • T	1.0	40.4	22.80	1.06
5575.0	0.1	100.	0.4	1.0	47.9	22.81	1.06
557e.0	0.1	100.	0.1	1.0	41.9	22.81	1.06
5577.0	0.1	100.	0.1	1.0	40.4	22.81	1.06
8976.0	0,1	100.	0.1	1.0	39.7	22.81	1.06
5579.0	0.1	100.	0.1	1.0	48.6	22.81	1.06
5587.0	0.4	100.	0.7	1 6	38.3	00 03	1 07
5586.0		100	0.3	1,0	30.0	22.83	1.06
5589.0	0.1	100.7		To ize	35.4	22.86	1.06
						== 7	
5593.0	0	100.	1.2	140	44.7	22.89	1.06
5894.0	0,1	100.	2.1	1.0	39.9	22.91	1.06
5595.0	0.1	100.	1.2	1,0	42.4	22.92	1.06
5609,0		100					
5610.0	0.1 0.1	100. 100.	1.3 0.3	1.0	34.8 41.6	22.95 22.95	1.06
							1,06
5612.0	0.1	100.	0.1	1.0	40.9	22.96	1.06
5613.0	0.1	100.	0.1	1.0	36.2	22,96	1,06
5614.0	0.1	100.	0.6	1.0	47.5	22.96	1.06
5619,0	0.1	100.	0.6	1.0	40.2	22.98	1.06
5620,0 5621,0	0.1	100.	2.1	1.0	15.5 12.2	23.00 23.02	1.06
5622.0	0.1	100.	2.6	1.0	13.5	23.04	1.06
5423.0	0.1	100.	3.0	1.0	34.5	23.07	1.06
3684.0	0.1	100.	1.1	1.0	45.2	23.16	1.06
5645.0	0.1	100.	0.1	1,0	47.2	23.16	1.06
5646.0 5647.0	0.1	100.	0.6	1,0	46.2	23.17	1.06
5646.0	0.1	100.	0.5	1.0	44.8 41.4	23.17 23.18	1.06 1.06
5649.0	0.1	100,	0.1	1.0	38.8	23.19	1.06
5630).0	0.1	100.	0.2	1.0	40.5	23,19	1,06
5651.0	0.1	100.	0.7	1,0	29.0	23.19	1.06
5692.0	0,1	100.	0.1	1.0	19.6	23.20	1.06
5653,0	0,1	100.	0.1	1.0	23.0	23.20	1.06
are an annual fragment and a fairle fine for the first of	k, prinstrukus 1.005.01855 (1965/1965/1965/1966)	0.0040900000000000000000000000000000000	arantament i se i Se i Si S	samaasirasarisi 80.800.680.8680	100 SE 100 S		www.componenterpercontage/18/18/

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PERR, WATER POROSITY ORNSITY CLAY CUM CUM, NO % % GM/CC % FEET FEET 5655,0 0,1 100. 0.5 1,0 47.2 23.21 1.06 5661,0 0,1 100. 0.1 1.0 48.4 23.22 1.06 5661,0 0,1 100. 0.2 1.0 41.3 23.22 1.06 5665,0 0,1 100. 0.2 1.0 37.3 23.22 1.06 5665,0 0,1 100. 0.2 1.0 37.3 23.22 1.06 5665,0 0,1 100. 0.8 1.0 36.4 23.23 1.06 5665,0 0,1 100. 0.8 1.0 36.4 23.25 1.06 5665,0 0,1 100. 0.8 1.0 42.1 23.24 1.06 5667,0 0,1 100. 0.8 1.0 49.2 23.25 1.06 5667,0 0,1 100. 0.7 1.0 48.6 25.26 1.06 5669,0 0.1 100. 0.7 1.0 48.6 23.25 1.06 5669,0 0.1 100. 0.7 1.0 30.0 23.27 1.06 5669,0 0.1 100. 0.1 1.0 30.0 23.27 1.06 5671,0 0.1 100. 0.1 1.0 31.8 23.28 1.06 5671,0 0.1 100. 0.1 1.0 31.8 23.28 1.06 5672,0 0.1 100. 0.1 1.0 31.8 23.28 1.06 5673,0 0.1 100. 0.8 1.0 45.6 23.35 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.35 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 45.6 23.25 1.06 5772,0 0.1 100. 0.8 1.0 41.3 23.3 1.06 5772,0 0.1 100. 0.8 1.0 41.3 23.3 1.06 5772,0 0.1 100. 0.8 1.0 41.3 23.3 1.06 5772,0 0.1 100. 0.1 1.0 41.3 38.6 23.44 1.06 5772,0 0.1 100. 0.1 1.0 49.2 25.45 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0 0.1 100. 0.3 1.0 49.9 25.50 1.06 5772,0		PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
5655,0 0,1 100, 0.5 1.0 47.2 23.21 1.06 5661,0 0,1 100, 0.1 1.0 48.4 23.22 1.06 5662,0 0,1 100, 0.2 1.0 37.3 25.23 1.06 5663,0 0,1 100, 0.2 1.0 37.3 25.23 1.06 5663,0 0,1 100, 0.2 1.0 36.4 23.23 1.06 5665,0 0,1 100, 1.0 1.0 42.1 23.24 1.06 5665,0 0,1 100, 0.8 1.0 49.2 23.25 1.06 5666,0 0,1 100, 0.8 1.0 49.2 23.25 1.06 5667,0 0.1 100, 0.7 1.0 48.6 23.26 1.06 5669,0 0.1 100, 0.5 1.0 45.6 23.26 1.06 5669,0 0.1 100, 0.5 1.0 45.6 23.26 1.06 5669,0 0.1 100, 0.5 1.0 45.6 23.26 1.06 5669,0 0.1 100, 0.5 1.0 45.6 23.26 1.06 5669,0 0.1 100, 0.5 1.0 45.6 23.26 1.06 5671,0 0.1 100, 0.7 1.0 23.0 23.27 1.06 5671,0 0.1 100, 0.1 1.0 31.8 23.28 1.06 5671,0 0.1 100, 0.1 1.0 31.8 23.28 1.06 5672,0 0.1 100, 0.1 1.0 36.4 23.28 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.32 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5702,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5712,0 0.1 100, 0.8 1.0 45.6 23.35 1.06 5712,0 0.1 100, 0.8 1.0 41.3 23.33 1.06 5712,0 0.1 100, 0.8 1.0 44.3 23.28 1.06 5722,0 0.1 100, 0.8 1.0 46.8 23.46 1.06 5725,0 0.1 100, 0.3 1.0 46.8 23.46 1.06 5725,0 0.1 100, 0.3 1.0 46.8 23.47 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.1 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.1 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.1 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.1 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.50 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.55 1.06 5725,0 0.1 100, 0.3 1.0 44.9 23.55 1.06 5735,0 0.1 100, 0.1 1.0 44.9 23.55 1.06 5735,0 0.1 100, 0.1 1.0 44.9 23.55 1.06 5735,0 0.1 100, 0.1 1.0 44.9 23.55 1.06 5735,0 0.1 100, 0.7 1.0 36.8 23.55 1.06		PERM.	WATER		DENSITY	the second section is a second section of the second second section of the second section is a second section of	And the state of t	CUM.
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	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	*	GM/CC		FEET	FEET
					- no man - consideration and a second contract of the second contrac		
5775,0	0.1	100.	0.4	1.0	47.0	23,86	1.06
5776.0	0.1	100.	0.1	1.0	38.3	23.86	1.06
8777.0	0.1	100.	0.1	1.0	41.8	23.86	1.06
5778.0	0.1	100.	0.2	1.0	40.6	23.86	1.06
5779.0 5780.0	0.1	100.	0.1	1.0	44,4 47.3	23.86 23.86	1.06 1.06
3100,0	0,1	1004		2.0	T/0J	23400	1408
5785.0	0.1	100.	0.7	1.0	49.4	23.88	1,06
5786.0	0.1	100.	0.2	1.0	37.3	23.68	1,06
5787.0	0,1	100.	0.1	1.0	49.3	23.89	1,06
678Å 0	0 1	100	0 E	1 0	47.0	07 00	1 04
5790.0 5791.0	0.1	100.	0.5 1.6	1.0	43,9 20,9	23.89 23.90	1,06
5792.0	0.1	100.	1.6	1.0	6.7	23.92	1,06
9798.0	0.1	100.	1.0	1.0	9.6	23.93	1.06
5794.0	0.1	100.	1.6	1,0	25.0	23.94	1,06
979810	0,1	100,	2.0	1.0	41,7	23.96	1,06
	0.1	22100a	0.1	1.0	47.8	24.01	1.06
5806.0	0.1	100.			33.9	24.01	1,06
5007.0	041	100	J.D.e	1.0	31.9	24.01	1.06
5808.0	011	100	J. (1.2	1,0	47.9	24.03	1.06
5812.0 5613.0	0.1	100.	0.1 (4.0.1	1.0	47.9	24.03	1.06
5814.0	0.1	100.	0.1	1.0 1.0	35.2 33.4	24.03 24.04	1,06
5815.0	0.1	100.	0.1	1.0	32.1	24.04	1.06
5816.0	0.1	100.	0.3	1.0	36,9	24,04	1.06
5617.0	0.1	100.	0.8	1.0	42.3	24.05	1.06
5818.0 5619.0	0.1	100.	0.5	1.0	40.7	24.05	1.06
5820.0	0.1	100.	0.1	1.0	33.8 30.9	24.06 24.06	1.06
8821.0	0.1	100.	0.4	1.0	31.6	24.06	1.06
5822.0	0.1	100.	0.6	1.0	22.6	24.07	1,06
5823.0	0.1	100.	0.1	1,0	33.5	24.07	1.06

5628.0 5829.0	0.1	100.	0.1 0.1	1,0	36.1 21.1	24.07 24.07	1.06 1.06
5850.0	0.1	100.	1.1	1.0	15.0	24.08	1.06
5831.0	0.1	100.	0.6	1.0	26.6	24.09	1.06
5837,0	0.1	100.	0.7	1.0	45.2	24.09	1.06
5856.0	0.1	100.	0.6	1,0	39.3	24,10	1.06
5893.0	0.1	100.	0.1	1.0	38.6	24.11	1.06
5844.0	0.1	100.	0.7	1.0	39.9	_24.11	1,06
3845.0	0.1	100.	0.3	1.0	42.4	24.12	1.06
5846.0	0.1	100.	0.1	1.0	48.1	24.12	1.06

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25420047769		PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
		PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
		MD	*	. *	GM/CC	<u> </u>	FEET	FEET
	5848.0	0.1	100.	0,1	1.0	49.8	24.12	1.06
	5649.0	0.1	100.	0.1	1.0	28.2	24.12	1.06
	5850.0	0.1	100.	0.2	1.0	14.8	24.12	1.06
	5851.0	0.1	100.	0.6	1,0	12.4	24,13	1.06
\$200000	5852.0	0.1	100.	0.8	1.0	20.4	24.14	1.06
	5853.0	0.1	100.	1.1	1.0	39.0	24.15	1,06
	5861.0	0.1	100.	0.7	1.0	41.0	24.18	1.06
	5862.0	0.1	100.	2.3	1.0	35.8	24.20	1.06
	5863.0	0.1	100.	1.5	1.0	39.1	24.21	1.06
	5864.0	0.1	100.	0.6	1.0	33.2	24.22	1.06
	5865.0	0.1	100.	per de la companya d	1,0	33.4	24.23	1.06
	5866.0	0.1	100.	1.1	1,0	35.4	24.24	1.06
	5967.0	0.1	100.	1.3	1.0	29.3	24.26	1.06
	5868.0	0.1	100.	1.0 1.3	1.0 1.0	31.8 36.4	24,27 24,2 8	1.06 1.06
	5870.0	0.1	100.	1.9	1.0	33.4	24.30	1,06
	9871.0	0.1	100.	1.0	1.0	30.0	24.31	1.06
	5872.0	0.1	100.	2.1	1.0	38.3	24.33	1.06
	5675.0	041	10000	graph (2.1) graph	1.0	33.9	24.35	1.06
	5874.0	044	100.	2+5	1,0	22.5	24.38	1.06
	5075.0	0.04	100.	2.5		14.0	24.40	1.06
	5876.0	0.4	100. 75.	7.4	1.0	10.8 8.1	24.44 24.51	1.06
<u> </u>	5878.0	0.5	1	8.5	1.0	7.2	24.59	1.07
	5879.0	0.4	664	8.4.4	ALL I.O.	9.6000	24.67	1,12
<u> </u>	5880.0	0.5	69.	8.0	1.0	9,8	24.75	1.15
	3081.D	0.3	81.	7.3	1.0	6.3	24.83	1.16
TO CONTRACTOR	5882.0	0.8	66.	9.0	1.0	6.7	24,91	1.19
	5088.0	1.3	55.	9.9	1.0	6.6	25.01	1.23
	5884.0 5885.0	1.0	63. 78.	9,4 8,5	1.0	6.7	25.11	1,27
	5886.0	1.3	62.	9.9	1.0	6.4 5.3	25 .19 25.29	1.29
	5887.0	0.9		9.0	1.0	8.0	25.38	1.36
7.000	5888,0	1.2	50.	9.7	1.0	10.1	25.48	1.40
	\$409.0	0.7	58.	8.5	1.0	17.3	25.57	1.45
	1902.0	0.1	100.	0.0	1.0	46.7	25.62	1.45
	5903.0	0.1	100. 100.	0.8	1.0	30.2 46.1	25.63 25.63	1.45
			49.5	<u> </u>			£3.69	1.45
	5913,0	0,1	100.	0.1	1.0	47.3	25.64	1.45
-14 × 7 × 5	5914.0	0.1	100.	1,2	1,0	43.5	25.65	1,45
	S 1 2 2 2 2			100 St. 100 St				(1) (A) (1) (A) (A) (A) (A)
8458767	5919.0	0.1	100.	1.2	1.0	40.9	25.68	1.45
	5920 0 8921 0	0.1	100.	1,1			25,69	1,45
	5921.0 5922.0	0.1	100.	1.6	1.0	34.4 37.4	25.71 25.72	1,45 1,45
39658 <u>9</u> 6	5923.0	0.1	100.	1.0	1.0	37.4	25.73	1.45
	3924.0	0.1	100.	1.4	1,0	43.7	25.75	1.45
				The second secon	management of the state of the	<u>en en la marca de la montra de la marca del la marca de la marca dela marca dela marca dela marca de la marca dela marca dela marca de la marca de la marca de la marca dela marca d</u>	<u> </u>	anna wasanasa Takeza Tak Gaba Sala

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			•				
	PERM.	WATER WATER	POROSITY POROSITY	MATRIX	CLAY	CUM	CUM.
	MD	%	×	GM/CC	*	FEET	FEET
5991.0	0.1	100.	1.1	1.0	45.5	25,77	1,45
5942.0	0.1	100.	0.9	1.0	49.1	25.78	1,45
5947.0	0.1	100.	0.2	1.0	22.9	25.80	1.45
5948.0	0.1	100.	0.3	1.0	13.3	25.80	1.45
5949.0 5980.0	0.1	100.	1.2 0.6	1.0	18.1 44.2	25.81 25.82	1.45
			***			ED.0E	1470
5765, 0	0.1	100.	0.9	1.0	39.1	25,82	1,45
5966.0 5967.0	0.1	100.	1.8	1.0	32.5 37.0	25.84 25.85	1.45
5968.0	0.1	100.	0.7	1.0	45.9	25.86	1.45
5980.0	0.1	100.	0.1	1.0	49.4	25 27	1 /IE
5981.0	0.1	100.	0.1	1.0	43.1	25.87 25.87	1.45 1.45
5959.0 5990.0	0.1	100.	0.3	1.0	46.2 4 4. 9	25.90 25.90	1.45 1.45
. 3381,0	0,1	100you	ora, objek	1.0	45.0	25,90	1.45
2798.4		100.					
5996.0	0.4	100	0.6	1.0	48.A 43.5	25.91 25.91	1,45
5997.0	0.1	100.	1.6	1,0	28.0	25,92	1.45
5998.0 5999 .0	0.1	100. - 100.	and a late of the second of	and the same of th	23.7 29.7	25.94 25.95	1.45
6000,0	0.1	100.	0.4	iva	32.3	25.95	1,45
\$401,0°	0.1	100.	1,2	1.0	38.0	25.96	1.45
6004.0	0.1	100.	0.5	1.0	47.5	25,98	1.45
6005,0	0.1	100.	0.1	1.0	34.6	25.99	1.45
6006.0 6007.0	0.1	100.	0.5	1.0	32.7	25,99	1.45
6006.0	0.1	100.	2.1	1.0	37.8 30.2	25.99 26.01	1.45
6009.0	0.1	100.	2.4	1.0	36.8	26.03	1.45
6032.0	0.1	100.	0.1	1.0	36.5	26.07	1,45
6038.0	0.1	100.	0.1	1.0	20.6	26.08	1.45
6034.0 6085.0	0.1	100.	1.2	1.0	14.0 12.5	26.08 26.11	1.45 1.45
6036,0	0.1	100.	5.2	1.0	12.2	26.16	1,45
8037.0	0.1	100.	6.0	1.0	13.5	26.22	1.45
6038.0 6039.0	0.1	100. 96.	4.7 6.8	1.0	9.3 6.8	26.27 26.33	1.45
6040.0	0.3	88.	7,3	1.0	10.4	26.40	1.46
6041,0 6042.0	0.3	95. 100.	7.2 4.6	1.0	16.5	26.48	1.46
	V 1 *	2001	700	2,0	47.1	26.53	1,46
6059.0	0.1	100.	1.2	1.0	37.1	26.59	1.46
4060.0	0.1	100.	0.8	1.0	38.1	26.60	1.46

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	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
<u> </u>	PERM.	WATER %	POROSITY X	DENSITY	CLAY	CUM	CUM.
	HU		7	GM/CC	*	FEET	FEET
6061,0	0.1	100.	0.4	1.0	34.6	26.61	1.46
6062.0	0.1	100.	0.8	1.0	23.7	26.61	1.46
6063.0	0.1	100.	0.2	1.0	21.7	26.62	1.46
6054.0	0.1	100.	0.1	1.0	27.2	26.62	1.46
6065.0	0.1	100.	0.1	1.0	40.2	26.62	1.46
6056,0	0.1	100.	0.1	1,0	36.1	26.62	1.46
6067.0	0.1	100.	1.0	1.0	38.6	26.63	1.46
6068.0	0.1	100.	1.9	1.0	39.1	26.64	1,46
6069,0	0.1	100.	1.0	1.0	45.9	26.66	1.46
6073.0	0.1	100.	0.1	1 0	49.6		4 4 2
6074.0	0.1	100.	0.1	1.0 1.0	49.8 33.2	26,67 26,67	1,46
6075.0	0.1	100.	0.7	1.0	21.6	26.67	1,46 1,46
6076.0	0.1	100.	2.9	1.0	15.8	26.70	1.46
6077.0	0.1	100.	4.9	1.0	14.0	26.74	1.46
6078.0	0.4	77.	7.7	1.0	12.6	26.81	1.48
6079.0	0.5	77.	8.0	1.0	12.1	26.89	1,50
6080.0	0.6	73.	8,3	1.0	15.4	26.97	1.52
6081,0	0.4	100.	5.0	1.0	29.9	27.03	1,52
5002.0	0.2	867	6.8	1,0 s	20.8	≨ ₀ 27.10	1.53
6083.0	0.1	100.	5,4	1,0	22.6	27.16	1.53
6084.0	0)1	100.	3,8	1,0	30.5	27.20	1.53
6085.0	0	100	3.2		38.8	27.23	1,53
6086.0	0.1	100. 100.	2.8 3.5	1.0	32.0	27,26	1.53
5088.0	004	1001	3.7	1.0 1.0	30.T	27.29	1.53
6089.0	0.1	100.	5.2	130	31.8	27.33 27.38	1.53 1.53
5090.0	0.2	95.	6.3	1.0	12.6	27.44	1.54
6091.0	0.1	100.	4.9	1.0	7.3	27.49	1.54
5092.0	0.5	68.	7.9	1,0	4.7	27.57	1.56
6093.0	0.9	58.	9.2	1,0	3.1	27.66	1.59
1094.0	1.8	52.	10.6	1.0	2.1	27.76	1.64
6095.0	1.3	62.	9.8	1.0	2,4	27.86	1.68
5096.0	0.7	72.	8.6	1.0	3.1	27.95	1.71
5097.0	0.9	68.	9.1	1.0	3.8	28.04	1,74
6099.0	1,4	58. 67.	3,0,1		5.1	28,14	1.78
100.0	0.6	100.	8,2 3,3	1,0 1.0	9.3 38.2	28.22	1.81
				- 4 U	3082	28,26	1.81
0.6013	0.1	100.	0.6	1.0	45.7	28.27	1.81
5110.0	0.1	100.	1.5	1.0	26.0	28.28	1.81
Mil.O	0.1	100.	1.4	1.0	27.8	28,30	1.61
5112,0	0.1	100.	0.7	1.0	43.6	28.31	1,81
ALES . U	0.1	100.	0.6	1.0	24.7	28.31	1,81
5114.0	0.1	100,	0.9	1.0	13.7	28.32	1.81
	0.1	100.	2.8	1.0	12.0	28.34	1.81
5116.0	0.1	100.	3.6	1.0	16.8	28.38	1,81
117.0	0.1	100.	1.7	1,0	30.3	28,40	1,81

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	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM. MD	WATER 3	POROSITY	DENSITY GM/CC	CLAY %	CUM FEET	CUM. FEET
	110	<u> </u>		GII/CC	<u></u>	1661	FEET
6124.0	0.1	100.	0.0	1.0	42.0	28.41	1.81
6125.0	0.1	100.	0.0	1.0	40.7	28.41	1,81
6126.0	0.1	100.	1.6 2.3	1.0	25.6 15.8	28,42 28,44	1.81 1.81
6128.0	0.1	100.	1.4	1.0	21.3	28.46	1.81
£129,0	0+1	100.	0.6	1.0	36+1	28,47	1.81
6134.0 6135.0	0.1	100.	0.1	1.0	37.9 16.3	28.47 28.47	1.81 1.81
6135.0	0.1	100.	0.7	1.0	19.2	28.48	1.81
6137.0	0.1	100.	0.0	1.0	44.7	28.48	1.81
						<u> </u>	
6143.0	0.1	100.	1.0	1.0	45.4 40.9	28,49 28,50	1.81
	U-A				4017	20.50	14.27
\$1.09.0	0.1	100.	3.2	1.0	25.5	28,53	1.81
6150.0	0.1	100.	2.3	1.0	6.9	28.56	1.81
(15)	0.1	100.	2.5 1.9		3.7	28.58	1,81
6152.0 6133.0	0 2 2	100.	0.5	1.0	4.8	28.60 28.61	1.81
6154.0	0.4	1001		170	32.7	28.61	1,81
6161.0	014337	100.	T/0.5	1,0	46.2	28.62	1.81
6172.0	0.1	100.	7.7	1.0	46.4	28.63	1,81
673.0	0.44	1004	ALMA LEGIS	5.0	2949	28,65	1,81
6174.0	0.1	100.	0.6	1.0	22.3	28.65	1.81
,6275.0	0.1	100.	0.8	1.0	30.1	28.66	1.81
6176.0	0.1	100.	0.5	1.0	38.6	28.66	1.81
6179.0	0.1	100.	0.1	1.0	25.7	28.67	1,81
-6330,0	0.1	100.	0.1	1.0	26.6	28.67	1.81
6181.0	0.1	100.	0.3	1.0	34.8 48.6	28.67 28.67	1.81 1.81
6183.0	0.1	100.	0.2	1.0	48.7	28.67	1.81
CATCO BENEZIONE				and the second s			
6193.0 6198.0	0.1	100.	1.1	1.0	39.9	28.68	1.81
	0,1	100.	0.4	1.0	40.4	28.69	1.81
6202,0	0.1	100.	0.1	1.0	49.7	28.70	1,81
6206.0	0.1	100. 100.	0.1	1,0	49.7	28,70	1.61
24.001.4	U# +	7000		1,0	49.1	28,70	1.81
6216,0	0.1	100.	1.3	1.0	29.0	28.72	1.81
6337.0	0.1	100.	0.4	1,0	24.9	28.73	1,81
6223.0	0.1	100.	2.3	1.0	21.0	28.74	1.81
6224.0	0,1	100.	1.5	1,0	15.3	28.76	1,81
4225.0	0,1	100.	2.5	1.0	13.2	28,79	1.81
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	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	%	<u> </u>	GM/CC	%	FEET	FEET
1004.0		100	7 7	1 0	10 6	28.82	1,81
6226.0	0.1	100.	3.3 3.1	1,0	12.5 12.3	28.85	1.81
6228.0	0.1	100.	2.8	1.0	11.9	28,88	1.81
1229.0	0.1	100.	2.6	1.0	18.5	28.90	1.81
6230.0	0.1	100.	1,2	1.0	29.9	28.92	1.81
6235,0	0.1	100.	0.6	1.0	36.6	28.93	1,81
8236.0	0.1	100.	0.1	1.0	40.4	28.93	1.81
					TO STATE OF THE ST		
\$239.0	0,1	100.	0,1	1.0	48.9	28,94	1,81
6240.0	0.1	100.	0.1	1.0	39.2	28.94	1,81
5241.0	0.1	100.	0.9		26.5	28,94	1,81
6242.0	0.1	100.	2.1 1.2	1.0	23.0 29.5	28,97 28,98	1,81
6244.0	0.1	100.	0.0	1.0	48.3	28.98	1.81
9277.0	V • 4	100.	0,0	2.0	4013	20,70	1,01
6248.0	0.1	100.	1,2	1.0	44.6	28.99	1.81
6209.0	0.1	100.	0.9	1.0	45,0	29,00	1.81
						and the second s	
626050	out 15	59 3:0 00	es a e0 • 5 ≥ e	1.0	35.9	A 29.02	1.81
6261.0	0/4	100.	1.0	1,0	35.4	29.03	1,81
4842.0	. در ۱۹۹۵	100,-	2.4	1.0	29.4	29.04	1,81
6263.0	0	100	(L.O.	1.0	30.5	29.05	1.81
6264.7	0,1	100.	0.5 8.5	1.0	26.0	29.06	1,61
6265.0 6266.0	0,1	100; 100;	7.5 2.0.9	- 1.0 1.0	28.3 39.7	29.06 29.07	1.81 1.81
6267.0	0.1	100.	1.6	1.0	34.7	29.08	1,81
6266.0	o.i	100.	1.5	1.0	27.3	29.10	1.81
6269.0	0.1	100.	1.9	1.0	18.0	29.11	1.81
. 6270.0	0.1	100.	3.1	1.0	9.6	29,14	1,81
6271.0	0.1	100.	3.6	1.0	6.3	29.18	1,81
6272.0	0.1	100.	1.5	1.0	16.3	29.20	1.81
						**	
6282.0	O.I	100.		1.0	37.8	29.20	1.81
6283.0	0.1	100.	0.1	1.0	41.7	29.20	1.81
6285.0	0.1	100.	0.1		48.0 42.3	29,21 29,21	1.81
6254.0	0.1	100.	0.1	1.0	32.7	29.21	1.81
6287.0	0.1	100.	0.1	1.0	37.6	29,21	1.81
6286.0	0.1	100.	0.1	1.0	40.6	29.21	1.81
						<u> </u>	<u> </u>
** 649.7 ***	0.1	100.	0.5	1,0	43.7	29.22	1.81
6298,0	0.1	100.	0,8	1.0	38.3	29.23	1,81
6.699,0	0.1	100.	1.5	1.0	31.9	29.24	1.81
6300.0	0.1	100.	1.5	1.0	27.8	29.26	1.81
430140	0,1	100.	1.1		27.3	29,27	1,81
6302.0 6303.0	0.1	100.	0.1	1.0	29.6 39.1	29,28 29,28	1.81
4314.0	0.1	100.	0.5	1.0	39.0	29,28	1,81
communications and the communication of the communi	900-75-107-70-91-928-70-70-70-70-70-70-70-70-70-70-70-70-70-	11-15-16-16-16-16-16-16-16-16-16-16-16-16-16-	nerversummer (1865-1905) E. PASSET PUSTES (1875-1855) E. P. E.	REPORTED AND THE PROPERTY OF THE PARTY OF THE PARTY.	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	STEELEN STEELE STEELEN	

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	cum,
	MD	*	*	GM/CC	%	FEET	FEET
6315.0	0.1	100.	0.1	1.0	42.8	29,28	1,81
6516.0	0.1	100.	0.0	1.0	46.3	29.28	1,81
	·						<u> </u>
#320,0	0.1	100,	1.4	1.0	42.5	29.30	1.61
6321.0 6322.0	0.1	100.	1,4	1.0	31.2 45.3	29,31 29,32	1,81
- (8362.)	<u> </u>						1101
6236.0	0.1	100.	0.2	1,0	35.5	29.32	1.81
6339.0	0.1	100.	0.1	1.0	40.9	29.32	1.81
7744 0		100	0.1	1 0	70.0	20 77	
6341.0	0.1	100.	0.1	1.0	38.8 36.3	29,33 29,33	1.81
			:		en santana di Salahari di Salahari da Sala		
6345,0	0.1	100.	0.4	1.0	31.7	29.33	1,81
6846.0	0.1	100.	0.1	1.0	34.1	29.33	1.81
(3E2 N	0 1	100.	0 1	1 0	70 F	09.74	1 01
6352.0 6353.0	0.1	100.	0.1	1,0	30.5 25.9	29.34 29.34	1,81 1.81
6354.0	0.1	100.	1.4	1.0	25.5	29.35	1,81
6888,0	044	1004	- L.O	1.0	38.2	29.37	1,81
6362.0 6363.0	0.0	100.	0.5 0.5	1.0	29.7 18.2	29.37 29.38	1,81
6364.10	0.1	100.	0.8	1.0	15.3	29.39	1.81
6365.0	0.1	100.		1,0	28.6	29.39	1,81
	and the second second			enderen betreet en een	CALABORATE SOLUTION	Basila :	
6378.0	0.1	100. 100.	0.1 0.1	1.0	40.1	29.39	1.81
6380.0	0.1	100.	0.6	1.0	29.4 16.5	29.39 29.40	1,81
6381.0	0.1	100.	1.0	1.0	17.1	29,41	1.81
6382.0	0.1	100.	0.4	1.0	19.8	29,41	1,81
6583,0	0.1	100.	0.1	1.0	29.8	29.41	1.61
6396.0	0.1	100.	0.0	1.0	48.6	29,42	1.81
6399.0	0.1	100.	0.0	1.0	30.3	29.42	1.81
040043°	0.1	100.	0.0	1.0	35.1	29,42	1.81
6406.0 6407.0	0.1	100.	0.5 1.2	1.0	39.6 16.4	29.42 29.43	1.81
4408.0	0.1	100.	0.5	1.0	23.3	29,44	1.81
6409.0	0.1	100.	0.5	1.0	42.6	29,44	1.81
.5020.0	0.1	100.	0.4	1.0	36.3	29.45	1.81
6411.0 6412.0	0.1	100. 100.	0.1	1.0	26.2	29.45	1.81
	V 1 *	2001	vet.		41.7	29.45	1.81
6017.0	0.1	100.	. 0.7	1.0	48.0	29,46	1.81
				The second secon			and the state of t
6429.0 6421.0	0.1 0.1	100.	0.9	1.0	39.3	29.47	1,81
6422.0	0.1	100.	0.6 1.2	1.0	26.0 24.6	29.47 29.48	1.81 1.81

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	HATER	PORDSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	*	GM/CC	*	FEET	FEET
				<u> </u>			
6423.0	0.1	100.	0.9	1,0	24.0	29.50	1.81
6424.0	0.1	100.	0.1	1,0	29.4 40.5	29.50 29.50	1.81
6425.0	0.1	TOO	0.1	1,0	40.5	E713V	1.01
6430.0	0.1	100.	0.1	1.0	43.9	29.50	1.81
. 6431.0	0.1	100.	0.1	1.0	29.5	29.50	1,81
6432.0	0.1	100.	0.1	1.0	29.6	29.50	1,81
6483.0	0.1	100.	0.1	1.0	49.6	29.50	1,81
69.54.0	0.1	100.	0.0	1.0	42,1	29,50	1.81
6455.0	0.1	100.	0.7	1.0	26.6	29.51	1.81
6956.0	0.1	100.	2.4	1.0	13.6	29.53	1.81
6457.0	0.1	100.	2.5	1.0	9.9	29.55	1,81
-6454.0	0.1	100.	2.3	1.0	5.9	29.58	1.81
6459.0	0.1	100.	1.7	1.0	5.3	29.60	1.81
4460.0	0.1	100.	1.1	1,0	3,8	29,61	1,81
6461.0 6462. 0	0.1	100.	0.0	1.0 1.0	3.8 33.9	29.61 29.61	1,81
6463.0	0	100.	0.0	1,0	40.3	29.61	1.81
6473.0	0.1	100.	3,3	1,0	11.8	29.65	1.81
6674,0	044	785	2.9	1.0	0.2	29.68	1.81
6475.0	0	911	1. J. C.	1.0	0.85	29.71	1.82
6477.0	0.1	100. 100.	1.8 0.8	1,0 - 1,0	2.7 22.1	29.73 29.74	1,82
6678.0	0.41	100	6.6	ALLO.	42.6	29.74	1.82
					for a second second		•
6834,0	0.1	100.	0.1	1,0	33.5	29.75	1.82
6485.0	0.1	100.	0.1	1.0	17.0	29.76	1,82
6486.0	0.1	100.	0.1		11.1	29.76	1,82
6487.0 6466.0	0.1	100. 100.	0.1	1.0	14.5 36.5	29.76 29.76	1,82
6497.0	0.1	100.	0.1	1.0	42.2	29.76	1,82
6498,0	0.1	100.	0.1	1.0	41.3	29.76	1.82
3499 ₄ 0	0.1	100.	0.1	1.0	47.7	29.77	1.82
		100			1:0 0		
6502.0 6503.0	0.1	100. 100.	0.1	1.0	49.2 43.0	29.77 29.77	1,82
5504.0	0.1	100.	1.0	1.0	48.0	29.78	1.82
			<u>*************************************</u>	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
4606,0	0.1	100.	0.2	1.0	48.1	29,79	1,82
6509,0	0.1	100.	0.1	1.0	34.8	29.79	1.82
6510.0	0.1	100.	0.1	1.0	18.7	29,79	1,82
6511.0 6812.0	0.1	100.	0.1	1.0	11.7 31.5	29.79 29.79	1,82 1,82
.5B15i0	0.1	100.	0.8	1,0	39,9	29.80	1,82
6516,0	0.1	100.	0.1	1,0	35.9	29.80	1.82
36517.0	0.1	100.	0.1	1.0	27.3	29.80	1,82

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	cum.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	cun.
	MD	%	*	GM/CC	*	FEET	FEET
6518.0 6515.0	0.1	100.	0.1	1.0	30.3 34.0	29.81 29.81	1,82
6520.0	0.1	100.	0.6	1,0	44.8	29.81	1.82
		-		- 10		27103	
6524.0	0.1	100.	2.2	1.0	45.4	29.83	1.82
6585.0	0.1	100.	1.2	1.0	32.6	29.85	1,82
6526.0	0.1	100.	1.4	1.0	16.4	29.86	1.82
6527.9 6528.0	0.1	100.	1.6 1.1	1.0	8.8 7.9	29.88 29.89	1,82
6529.0	0.1	100.	0.3	1.0	27.9	29.90	1,82 1,82
6530.0	0.1	100.	0.9	1.0	17.9	29.90	1.82
6551.0	0.1	100.	2.9	1,0	4.3	29,93	1,82
6532,0	0.1	100.	2.5	1,0	9.0	29.95	1.82
6553.0	0.1	100.	1.4	1.0	23.0	29,97	1,82
6534,0 6635.0	0.1	100.	0.5	1.0	27.1 34.2	29.98	1.82
6536.D	0.1	100.	0.6	1.0	34.9	29.98 29.98	1.82 1.82
6437.0	0.1	100.	1.3	1.0	37.6	29.99	1.82
6538.0	0.4	100.	2.0	1.0	27.0	30.01	1,82
6639.0	0,4	- \$100 pg	2 (4.6) :	1.0	25.5	30.03	1.82
6540.0	0.1	<u> 10</u> 0.	0.6	1.0	29.7	30.04	1.82
6591.0	044	100	0.2 0.5		48.2	30.04	1.82
6542.0	014	100	(4.0	45.8	30.04	1,82
6553.0	0.1	100.		110.	41.7	30.08	1.82
6594.0	0.01	100.	- 148.6 · · ·	1.0	8.5	30.11	1.62
6555.0	0.2	85.	5.4	1.0	5.6	30.17	1.82
	0.1	100.	4,1	1.0	5.1	30.21	1.82
6557.0	0.1	100.	2.7	1.0	11.1	30.24	1.82
6559.0	0,1	100.	2.8	1.0	8.6	30.25 30.28	1,82
4460.0	0.1	100.	1.8	7 1.0	12.8	30.30	1.82
6561.0	0.1	100.	1.1	1.0	19.6	30.32	1,82
6567.0	0.1	100.	1.1	1.0	16.1	30.33	1.82
6569.0	0.1	100.	0.1	1.0	7.4	30.34	1.82
6570.0	0.1	100.	0.9	1.0	9,2 11,1	30.34	1.82
6571.0	0.1	100.	1.1	1.0	19.6	30.35	1.82
			10.342.7				
6578.0	0.1	100.	0.3	1.0	45.4	30,37	1.82
(E02 A		400			7F -		
6583,0 6584.0	0.1	100.	0.1	1.0	35.9	30.38	1.82
6585.0	0.1	100.	1.2	1.0	30.3 25.1	30.38 30.39	1.82
6586.0	0.1	100.	1.8	1.0	13.5	30.40	1.82
6587.0	0.1	100.	1.3	1.0	10.4	30.42	1,82
6888.0	0.1	100.	1.8	1,0	12.9	30,43	1.82
6589.0	0.1	100.	1.8	1.0	12.0	30.45	1.82
6890.0	0.1	100.	0.1	1.0	15.2	30.46	1,82

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.	
The state of the s	PERM.	WATER 8	POROSITY X	DENSITY GM/CC	CLAY 8	CUM FEET	CUM. FEET	
	NU	<u> </u>	_	GIV/CC	<u></u>	FEE!	FELI	
6591,0	0.1	100.	0.1	1.0	27.5	30.46	1.82	
							4 4	
6599.0 6600.0	0.1	100.	2.1 2.5	1.0	37.9 6.8	30.50 30.53	1.82	
6601.0	0.1	100.	2.1	1.0	5.2	30.55	1.82	
660240	0.1	100.	1.3	1.0	28.3	30.56	1.82	
6605.0	0.1	100.	0.6 1.7	1.0	33.7 27.0	30.57 30.59	1.82	
6506, ⁰	0.1	100.	1.1	1.0	21.9	30.60	1.82	
6607.0	0,1	100,	1.7	1,0	4.0	30.61	1.82	
6608, ⁰	0,1	100.	3.1	1,0	0.3	30.64	1.82	
6609.0 6410.0	0.1	100. 100.	1.8	1.0	0.1	30.66	1.82	
	0.1	100.		1.0	14.3	30.67	1.82	
4612.0	0.1	100.	0.7	1.0	46.1	30.68	1.82	
6613.0	0.1	100.	0.7	1.0	43.9	30.69	1.82	
1611	0.1	100.	0.1	1.0	48.6	30.69	1,82	
6615.0 -6616.0	0.4	100.	0,1	1.0	36.8 20.6	30.69 30.69	1.82 1.82	
6617,0	0.1	100.	10.1	To the transfer of	12.7	30.69	1.82	
6618,0	044	100.	0.2	1,0	25.4	30.70	1.82	
6626.00	0.1	100.	0,1	1.0		39		
6627.0	0.1	100.	and the same of th	1.0	38.4 25.7	30.70 30.70	1.82	
6620.0	o distribution	100.	Lista D. D.	1.0	18.9	30.70	1.82	
6629.0	0.1	100.	0.1	170	16.0	30.70	1.82	
6650	0.1	100.	0.8	1,0	14.2	30.71	1.82	
6631,0 6632,0	0,1	100. 100.	1.2	1.0 1.0	7.4 6.0	30.72 30.73	1.82 1.82	
6633.0	0,1	100.	0.8	1.0	4.4	30.73	1.82	
6654,0	0.1	100.	2.0	1.0	3.5	30.75	1.82	
6635.0 6636. 0	0.1	99. 87.	3.9	1.0	7.0	30.78	1.82	
6637.0	0.1	95.	5.5 6.0	1.0	10.0 6.9	30.83	1.83	
6654.0	0.3	92.	7.1	1.0	5.8	30.96	1.84	
6639,0	0.5	96.	8.1	1.0	2.1	31.04	1.84	
5640.0	0.8	91.	9.0	1.0	1.8	31.13	1.85	
6641.0 6642.0	0.8	96. 100.	8.7	1.0	1.6 2.2	31.22 31.30	1.85 1.85	
6643.0	0.3	100.	7.0	1.0	3.2	31.37	1.85	
6644.0	0.2	100.	6.5	1.0	4.7	31.43	1.85	
6645.0	1.0	97.	9,3	1.0	1.0	31.52	1.85	
6646.0 6647.0	1,3	96. 100.	9.9	1.0	0.9	31.62 31.72	1.86	
6448.0	0.4	100.	7.5	1.0	1.4	31.79	1.86	
6649.0	0.1	100.	5.5	1,0	2.3	31.86	1.86	
5650.0	0.1	100.	2,1	1.0	6.5	31.89	1.86	
6651.0 6652.0	0.1	100.	0.4	1.0	30,4 31,6	31.89	1.86	
	10 Marie 10 10 10 10 10 10 10 10 10 10 10 10 10			3 3 4 4 4	94.0	31.90	1.86	

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
<u> </u>	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	<u> </u>	*	<u> </u>	GM/CC	*	FEET	FEET
6653.0	0.1	100.	0.2	1.0	36.1	31.90	1 96
6654.0	0.1	100.	0.8	1.0	22.6	31.90	1.86
6655.0	0.1	100.	0.6	1.0	15.1	31.91	1.86
6656.0	0.1	100.	1.6	1.0	22.6	31.92	1.86
6657.0	0.1	100.	0.8	1.0	40.9	31,93	1.86
6608,0	0.1	100.	1.6	1.0	21.0	31.94	1.86
6659.0	0.1	100.	1.1	1.0	20.1	31.96	1.86
666040	0.1	100.	0.4	1.0	29.9	31.96	1.86
6661.0	0.1	100.	0.1	1.0	31.3	31.96	1,86
6662,0	0,1	100.	0.3	1.0	41.4	31.97	1.86
- 666 6. 0		* * * * * * * * * * * * * * * * * * * *		1 4			
6665.0	0.1	100.	2.7	1,0	42.6 25.4	31.98	1.86
6666.0	0.1	100.	1.3	1.0	18.9	32.01 32.02	1.86
6667.0	0.1	100.	0.8	1.0	18.7	32.03	1.86 1.86
5568.0	0.1	100.	0.4	1.0	19.5	32.04	1.86
6669.0	0.1	100.	0.1	1.0	16.6	32.04	1.86
6670.0	0.1	100.	0.2	1.0	13.5	32,04	1,86
6671.0	0.1.	100.	0.9	1.0	12.0	32.05	1.86
5672.0	0.1	21000	4.2	2001.0	15.7	32.06	1.86
6673,0	0.4	100.	1.2	1.0	16.5	32.07	1.86
4674.0	0,0	100.	2.4	1.0	9.8	32.09	1.86
6675,0	0,1,7	81,	5.3	1,0	2.5	32.14	1.87
6676.0 6677.0	0.5	63. 57:		0.8	0.3	32.20	1.89
6678.0	0.6	66.		0,6	0.4 0.5	32.28 32.36	1.92 1.95
6679.0	0.3	61.	7.0	0.6	0.3	32,43	1.98
6680.0	0.1	70.	5.8	0.7	0.5	32.49	2.00
6681.0	0.1	76.	5.4	1.0	0.5	32.55	2.02
4682,0	0.1	100.	3.2	1.0	10.6	32.59	2.02
				<u> </u>		Andrew Comments of the Comment of th	
4693.0	0.1	100.	0.5	1.0	46.1	32.60	2.02
6694.0	0.1	100.	0.7	1.0	23.6	32.61	2.02
4695.0	0.1	100.	0.5	1.0	15.1	32.61	2.02
6696.0 6697.0	0.1	100.	0.7	1.0	17.7	32.62	2.02
6698.0	0.1	100. 100.	0.4	1.0	22.0	32,65	2.02
		200.	0.1	1.0	44.1	32,63	2,02
6701.0	0.1	100.	1.4	1.0	24.2	32.64	2.02
6702.0	0.1	100.	0.9	1.0	11.7	32.65	2.02
6703.0	0.1	100.	0.1	1.0	16.3	32.65	2,02
£704.0	0.1	100.	0.1	1.0	17.0	32.65	2.02
6705.0	0.1	100.	0.1	1.0	18.1	32.65	2.02
6706.0	0.1	100.	0.1	1.0	21.8	32.65	2.02
6707.0	0.1	100.	0.1	1.0	28.5	32.66	2,02
6708.0	0.1	100.		1.0	45.4	32,66	2.02
6709.0 6710.0	0.1	100.	0.1	1.0	48.7	32.66	2.02
6711.0	0.1	100.	0.1	1,0	46.5 43.3	32.66 32.66	2,02
6712.0	0.1	100.	0.1	1.0	22.7	32.66	2.02
	PROCEEDINGS AND SECURISE ASS.	<u> </u>					7,609) F# 37 (# 33,75

SAND

	PERM.	WATER WATER	POROSITY POROSITY	MATRIX DENSITY	CLAY CLAY	CUM	CUM.
<u> </u>	MD MD	MAICR %	FUNUSIII %	GM/CC	LLAI %	FEET	FEET
A STATE OF THE STA							
6713.0	0.1	100.	0.1	1,0	5.3	32.66	2.02
6714.0	0.1	100.	0.1	1,0	4,1	32.66 32.66	2.02
6715.0 6716.0	0.1	100.	0.2	1.0	15.4 38.3	32.67	2.02
6717.0	0.1	100.	0.1	1.0	45.0	32.67	2.02
. # .6718 .0	0.1	100.	0.1	1.0	26.4	32.67	2.02
6719.0	0.1	100.	0.3	1.0	17.1	32.67	2,02
6721.0	0.1	100.	0.5	1.0	18.8 37.0	32.67 32.68	2.02
9157.0	Uer	700.	0,2	1,0	3/•0	32.50	2.02
6732.0	0.1	100.	0.1	1.0	48.6	32.68	2.02
6733.0	0.1	100.	0.1	1.0	45.2	32.68	2,02
6738.0	0.1	100.	0.1 0.1	1,0	48.7 24.4	32.69 32.69	2.02
6739.0	0.1	100.	0.1	1.0	23.0	32.69	2.02
6740.0	0.1	100.	0.1	1.0	31.9	32,69	2.02
6751.0	0.4	100.	0.1	1.0	36.9	32.69	2.02
6753.0	011	100.	0.1	1.0	18.4	32.69 32.69	2.02
6754.0	01	100.	3.1	T.O	23.1	32.70	2.02
•					(Fig.		
\$165.0	0,1	100.	1.5	1,0	38.9	32.72	2.02
6764,0	0,1	100.	1.4	1.0	29.0	32.73	2.02
6765.0 6766.0	0.1	100. 100.	1.0	1,0 1,0	21.5	32.74 32.76	2.02
4367.0	0.1	100.	0.6	1.0	17,4	32.76	2.02
6768,0	0.1	100.	0.1	1.0	14.0	32.76	2.02
6769.0	0.1	100.	0.1	1.0	5.5	32.76	2.02
6770.0	0.1	100.	0.1	1.0	5.9	32.77	2.02
6772.0	0.1	100.	0.1	1.0 1.0	20.9 36.9	32.77 32.77	2.02
6773.0	0.1	100.	0.1	1.0	13.8	32.77	2.02
6774.0	0.1	100.	0.1	1.0	7.4	32.77	2.02
E(15.1)	0.1	100.	0.1	1.0	6.6	32.77	2.02
6776.0	0.1	100. 100.	0.2 0.1	1.0 1.0	6.4 44.8	32.77 32.77	2.02 2.02
		****	.	<u> </u>	7760	36+71	2002
·- 6775.0	0.1	100.	0.1	1.0	44.0	32.77	2.02
6780.0	0.1	100.	0.1	1,0	49.9	32.77	2.02
7984 A		• 00					
6784.0	0.1	100.	0.1	1.0	38.2 31.6	32.78 32.78	2,02 2,02
		4.44			9446	06179	CIUZ
6791,0	0.1	100.	0.8	1,0	45.7	32.80	2.02
6792.0	0.1	100.	0.1	1.0	41.8	32.80	2.02
6798.0	0.1	100.	0,1	1.0	45.3	32,80	2,02
6799.0	0.1	100.	0.1	1.0	44.1	32,81	2.02
KAN SAN BERGER BESKE TRANSPORTER BERGER	<u> 1986 (1985) (1986)</u> (1986) (1985)	1903/103/174257.4052/7857/1867	ENGGERARIE (1962) SENTANDA (1963) SENTANDA (1963)	an carrier			

SAND

	*						
	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
E San	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	<u> MD</u>	*	*	GM/CC	<u> </u>	FEET	FEET
6800.0	0.1	100.	0.1	1.0	32.3	32.81	2,02
6801.0	0.1	100.	0.1	1.0	45.3	32.82	2.02
	V • •					VETUE	
6804,0	0.1	100.	0.8	1.0	59.9	32.82	2,02
6805.0	0.1	100.	1.1	1,0	24.2	32.83	2.02
6806,0	0.1	100.	1.5	1,0	20.3	32,85	2,02
6807.0	0.1	100.	0.1	1.0	23.8	32.85	2.02
4605,0	0,1	100.	0.1	1.0	34.6	32,85	2.02
6809.0 .6010.0	0.1	100.	0.1	1.0	25.6 21.2	32.86	2.02
6811.0	0.1	100.	1.2	1.0	17.1	32.86 32.87	2.02
6812.0	0.1	100.	1.2	1.0	13.8	32.88	2.02
6813.0	0.1	100.	0.4	1.0	16.4	32,89	2.02
4014,0	0.1	100.	0.1	1.0	46.7	32.89	2.02
4821.0	0.1	100.	1.5	1.0	30.4	32.91	2,02
6822.0	0.1	100.	0.4	1.0	7.3	32.92	2.02
6823.0	0.1	100.	1,6	1.0	3.5	32.94	2,02
6824,0 6825,0	0.4	100.	0.1	1.0	6.8 16.5	32.94 32.95	2.02
6826.0	0.1	100.	1.6	1.0	26.9	32.97	2,02
. 6407 i D	O.E.	100.	Ti	1.0	29.7	32.98	2.02
6828. ⁰	0	100.	77.0.4	1.0	33.2	32.99	2.02
66029.0	0.1	100.	0.0	1.0	25.6	32.99	2.02
6830.0	0.1	100.	70.0	1.0	27.2	32,99	2.02
4.0.7			e <mark>stadores</mark> estados en la R	CALCO CA	and the second second		AND COMPANY
6837.0 6888.0	0.1	100.	0,8	140	41.9	33.03	2.02
6839.0	0.1	100.	1.1 0.4	1.0	24.4 27.3	33.04 33.05	2.02 2.02
489020	0.1	100.	0.2	1.0	41.5	33.05	2.02
6841.0	0.1	100.	0.1	1.0	41.0	33,05	2.02
ABNZ, D	0.1	100.	0.6	1.0	39,1	33.06	2.02
6843.0	0.1	100.	0.1	1,0	39.9	33.06	2,02
GINE	0.1	100.	0.1	1.0	37.1	33.06	2.02
6845.0	0.1	100.	0.1	1.0	31.8	33.06	2.02
6845.0 6847.0	0.1	100.	0.1	1.0 1.0	31.5	33.06	2.02
6846.0	0.1	100.	1.7	1.0	18.2 18.2	33.07 33.08	2.02
6854.0	0.1	100.	0.1	1.0	35.2	33.10	2.02
6857.0	0.1	100.	0.1	1.0	31.0	33.10	2.02
6050,0	0.1	100.	0.1	1.0	25.0	33.10	2,02
6859.0	0.1	100.	0.1	1.0	33.4	33.10	2.02
6860.0	0.1	100.	0.1	1,0	40.0	33,10	2,02
6861,0 6662,0	0.1	100.	1,3 1.8	1.0	28.8 10.8	33.11 33.13	2.02
6863.0	0.1	100.	1.2	1.0	8.6	33.14	2.02 2.02
6864.0	0.1	100.	2.1	1.0	11.3	33.16	2.02
6865.0	0.1	100.	1.1	1.0	32.3	33.17	2.02
0.8883	0.1	100.	0.1	1.0	45.4	33.18	2.02

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	cum.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	*	GM/CC	*	FEET	FEET
6867,0	0.1	100.	0.1	1.0	30.6	33.18	2.02
6869.0	0.1	100.	0.1	1.0	27.7 18.6	33.18 33.18	2.02 2.02
6870.0	0.1	100.	0.1	1.0	13.3	33.18	2.02
6871,0	0.1	100.	0.5	1.0	10.5	33.18	2.02
6672.0	0.1	100.	1.0	1.0	12.5	33.19	2.02
6873.0	0.1	100.	1.1	1.0	18.9	33.20	2.02
4874.6	0.1	100.	0.2	1.0	35.7	33.21	2.02
6875.0	0.1	100,	0.1	1.0	24.6	33,21	2.02
5675.0	0.4	100.	1.3	1.0	11.7	33,22	2.02
6877.0 6878.0	0.1	100.	2.3 1.0	1.0	8.6	33.24	2.02
86194*		Tans	2.00		24.6	33.26	2,02
6898.0	0.1	100.	0.1	1.0	49.9	33,27	2.02
6896.0	0.1	100.	0.1	1.0	42.6	33.27	2.02
6897.0	0.1	100.	0.1	1.0	42.4	33.27	2.02
6898.0	0.1	100.	0.2	1.0	49.5	33.27	2.02
0,999	0.1	100.	0.1	1.0	48.9	33.28	2.02
6900.0	0.1	100.	0.4	1.0	37.2	33.28	2.02
6902.0	0.01	100÷ 100.	0.8	1.0	36.6	33.29	2.02
6905.0	0.4.	106.	5.1	1.0	30 · 5 34 · 1	33,29 33,29	2.02 2.02
6904.0	0.1	100.	0.5	1.0	38.8	33.29	2.02
0,6002	0.1	100.	0.5	1.0	26.6	33.30	2,02
6906,0	0.1	100.	0.4	1.0	21.6	33.30	2.02
6907.0	0440	100.	0.1	4.0	27.8	AA 33.31	2.02
6908.0	0.1	100.	0,1	1.0	40.6	33.31	2.02
	<u> </u>						
6918.0	0.1	100.	0,4	1.0	39.4	33.31	2.02
6920.0	0.1	100.	1.1	1.0	25.5	33.34	2.02
6921.0	0.1	100.	0.5		16.2 12.2	33.35	5.05
6922.0	0.1	100.	0.1	1.0	18.1	33.35	2.02
4985.0	0.1	190.	0.1	1.0	12.1	33.35	2.02
6924,0	0.1	100.	0.1	1.0	6.9	33,35	2.02
6986,0	0.1	100.	0.1	1.0	9.6	33.35	2,02
6926.0	0.1	100.	0.1	1.0	11.8	33,35	2.02
4987.0	0.1	100.	0.1	1.0	20.2	33.35	2.02
6928.0	0.1	100. 100.	0.4 0.1	1.0	35.6 48.1	33,36	2.02
						33,36	2.02
6934.0	0.1	100.	0.4	1.0	49.1	33,38	2.02
						and the second s	on or announced a monthly make the contract of the con-
44,57.0	0.1	100.	1.0	1.0	46.1	33,40	2.02
6938.0	0.1	100.	0.5	1.0	44.3	33,40	2.02
6989.0	0.1	100.	0.7	1.0	36.5	33,41	2.02
6940.0	0.1	100.	1.7	1.0	24.7	33.42	2.02
6942.0	0.1	100.	2.0	1.0	18.4	53.44	2.02
6943.0	0.1	100.	1.3	1.0	18.8 20.1	33,46 33,46	2.02
			779			UV: 70	7 7 5 4 4 6 7 5 7 7

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	<u> </u>	GM/CC	<u> </u>	FEET	FEET
6944.0	0.1	100.	1.1	1.0	15.1	33.47	2.02
6995,0	0.1	100.	2.2	1.0	12.5	33,49	2,02
6946.0	0.1	100.	1.2	1.0	23.4	33.51	2,02
-6347.0	0.1	100.	0.4	1.0	35.0	33.51	2,02
6948.0	0.1	100.	0.3	1.0	37.5	33.51	2.02
6950.0	0.1	100.	0.4	1.0	42.0 47.7	33.52 33.52	2,02 2,02
093060	U • 1	700.	Vic	4.0	7/0/	33+32	2,02
6955.0	0.1	100.	0.7	1.0	44.1	33.54	2,02
6956,0	0.1	100.	2.1	1.0	23.1	33.56	2,02
6957.0	0.1	100.	1.6	1.0	14.7	33.57	2.02
4958.0	0.1	100.	1.0	1.0	31.0	33.58	2.02
×4.2.4.4		***					
6962.0	0.1	100.	0.1	1.0 1.0	44.3 43.3	33,60 33,60	2.02 2.02
6963.0	0.1	100.	0.3	1.0	40.4	33.60	2.02
6964.0	0.1	100.	0.7	1.0	20.4	33.61	2.02
698520	0.1	100.	1.1	1.0	13.5	33.62	2.02
6966.0	0.4	100.	0.6	1.0	16.9	33,63	2.02
6987.0	0.1	11000	0.2	1.0	20.7	33.63	2.02
6968.0	0.4	100	0,4	1,0	35.0	33.63	2,02
6970.0	0.4	100.	0.6 0.1	1.0	40.3 47.0	33,64 33,64	2.02
6891.0	0.1	100.	0.3	1,0	39,3	33.64	2.02
6972.0	0.1	100.	1.3	1.0	3.7	33.65	2.02
6973.4	041	1001	21.5	1.0	0.7	33.67	2.02
6974.0	0.1	100.	0.5	1.0	5.1	33.68	2.02
COTOLO	0,1	100.		1,0	9,5	33.68	2.02
6976.0	0.1	100.	0.1	1.0	34.0	33.68	2.02
6977.0	0.1	100.	0.4	1.0	46.5	33.68	2,02
6978.0	0.1	100.	1.0	1.0	36.7 33.7	33.69 33.70	2,02 2,02
6980.0	0.1	100.	2.0	1.0	33.6	33.72	2.02
-6961.0	0.1	100.	1.0	1.0	32.3	53.75	2,02
6982.0	0.1	100.	0.2	1,0	24.8	33.74	2.02
0983.0	0.1	100.		1.0	22.3	33.74	2.02
6984.0	0.1	100.	1.1	1.0	19.8	33,74	2.02
6985.0	0.1	100. 100.	1.4	1.0	15.8	33.76	2,02
6967.0	0,1	100.	1.0	1.0 1.0	15.9 28.3	33.77 33.77	2.02
							AAVE
6993.0	0,1	100.	1.8	1.0	28.1	33.80	2,02
6994.0	0.1	100.	1.6	1.0	13.2	33.82	2.02
6995,0	0.1	100.	0.1	1.0	14.3	33,82	2.02
6996.0	0.1	100.	0.1	1.0	16.4	33.82	2.02
6997.0	0.1	100.	0,1	1.0	12.6	33.82	2.02
6998.0 6999.0	0.1	100.	0.1	1.0	23.7	33.82	2.02
7000.0	0,1	100.	0.1 0.6	1.0	24.1	33,82	2.02
7001.0	0.1	100.	0.9	1.0	15.6 18.1	33,82 33,83	2.02

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM. MD	WATER *	POROSITY	DENSITY GM/CC	CLAY 8	CUM FEET	CUM. FEET
	110	Α		GHI/CC	, <u>A</u>	<u> </u>	FELI
7002.0	0.1	100.	0.4	1.0	30.5	33,84	2,02
7003.0 7004.0	0.1	1004	0.1	1.0	46.7	33,84	2,02
7003.0	0.1	100.	0.9	1.0	31.6 18.4	33.85 33.86	2,02 2.02
7006.0	0.1	100.	1.6	1.0	15.7	33.87	2,02
7007.0	0.1	100.	0,1	1.0	15,8	33,68	2,02
7008.0	0.1	100.	0.1	1,0	17.0	33.88	2,02
7010.0	0.1	100.	0.7	1,0	16.7 20.4	33.86 33.88	2,02 2,02
7011.0	0,1	100.	1.7	1.0	29,9	33.90	2.02
7012.0	0.1	100.	3,5	1,0	27.0	33,93	2,02
7013.0 7014.0	0.1	100.	2,7	1.0	15.9	33,96	2,02
7018.0	0.1	100.	1.7	1.0	8.4 6.6	33.98 33.99	2,02
7016.0	0.1	100.	0.3	1.0	27.2	34.00	2,02
				<u> </u>			
7018.0	0.1	100.	0.1	1.0	44.7	34,00	2.02
		100*	0.7	1,0	36,1	34,00	2,02
10 THEA. 0	osi .	£006		1.0	44.8	34,02	2,02
7025,0	0.4.	100.	1,2	1.0	26.6	34.03	2.02
7.06	014	100.	1.1	1.0	22.0	34.04	2.02
7027.0	0	100.	CO 54	1.0	38.8	34.04	2,02
7029.0	0.1	"T00:"-	1.5	2.0	49.8	34.07	2,02
7030,0	OV Birming	100.	- 144 0.6	1.0	36.5	34.08	2,02
7031.0	0.1	100.	0.1	1.0	37.1	34.08	2.02
7033.0	0.1	100.	0.4	1.0	37.2 38.8	34.08 34.09	2.02
70 5 6;0	0.1	100.	0.6	1.0	35,2	34.09	2.02
7035.0	0.1	100.	0.5	1.0	20.0	34.10	2.02
7056,0	0.1	100.	0.0	1.0	4.9	34.10	2.02
7037.0	0.1	100.	0.0	1.0	38.5	34,10	2.02
7043.0	0.1	100.	1.4	1.0	44.5	34.11	2,02
7044,0	0.1	100.	1.1	1.0	34.9	34.12	2.02
7045.0 - 7066.0	0.1	100.	1.0	1.0	38.9	34,13	2.02
7047.0	0.1	100.	0.3	1.0	36+5 33+8	34,14 34,15	2.02 2.02
7046.0	0.1	100.	0.1	1.0	34.2	34.15	2.02
7049.0	0.1	100.	0.1	1.0	48.4	34.15	2.02
7051.0		100.	<u> </u>		Statement & Statem		
7052.0	0.1	100.	0.0	1.0	40.4 12.5	34.15 34.15	2.02 2.02
7053.0	0.1	100.	0.0	1.0	1.2	34.15	2,02
44347	0,1	100.	0.0	1,0	29.2	34.15	2.02
7057.0	0.1	100.	3.3	1.0		71. 15	6 12
7058.0	0.1	100.	4,4	1.0	25.0 11.3	34,19 34,24	2,02 2,02
7059.0	0.1	100.	3.1	1.0	9.1	34.27	2.02

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	PORGSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	*	GM/CC	%	FEET	FEET
7000 0		100	1 6	10	and the second s	7/1 08	2 02
7060.0	0.1	100.	1.9	1.0	11.0	34.29 34.30	2.02
7062.0	0.1	100.	1.6	1.0	18.6	34.32	2.02
7065.0	0.1	100.	0.7	1.0	22.4	34.33	2.02
7064.0	0.1	100.	0.5	1,0	26.5	34,33	2.02
7065.0	0.1	100.	0.7	1.0	28.7	34.34	2.02
7066.0	0,1	100.	0.4	1.0	36.3	34.35	2.02
7074 0		4.00		<u> </u>			
7074.0	0.1	100.	2.4	1.0	32.8 23.9	34.37 34.39	2.02 2.02
7076.0	0.1	100.	0.1	1.0	23.1	34.39	2.02
7077.0	0.1	100.	0.1	1.0	18.6	34.39	2.02
7078.0	0.1	100.	0.1	1.0	7,7	34.39	2.02
7079,0	0.1	100.	0,2	1.0	6.5	34.39	5.02
7080.0	0.1	100.	0.4	1.0	7.4	34.40	2.02
7001.0	0,1	100.	0,6	1.0	9.7	34,41	2.02
7082.0	0.1	100.	0.0	1.0	28.2	34.41	2,02
7085.0	0.4	100.	0.4	1.0	34.8	34.41	2.02
7086.0	110	100.	0.4	1.0	22.6	34.41	2.02
7087.0	0.4	100.	0.1	1.0	19.3	34.41	2.02
7088.0	044	100.	0.7	1.0	32.1	34.42	2.02
7089.0	0	100	0.4	1.0	38.2	34.42	2,02
7090.0	0,1	100.	0.6	1.0	44.9	34.43	2.02
7092.0	048	100.					
7093.0	0.1	100.	0.1	140 140	38.8 24.9	34,44 34.44	2.02
7094.0	0.1	100.	0.1		17.4	34.44	2.02
7095.0	0.1	100.	0.1	1.0	22.4	34.44	2.02
7096.0	0.1	100.	0.1	1,0	49,4	34.44	2,02
73.04.0	0.1	100.	0.3	1.0	39.3	34.45	2.02
7105.0 7106.0	0.1	100.	0.8	1.0	20.5	34.45	2.02
7107.0	0.1	100,	0.3	1.0	14.8 29.4	34.46 34.47	2.02 2.02
			3,0		2,04	37071	2.02
7112.0	0.1	100.	0,1	1,0	47.3	34,47	2.02
7413.0	0.1	100.	0.3	1.0	43.8	34.47	2.02
7114.0	0.1	100.	0.2	1.0	23,9	34.48	2.02
7115.0	0.1	100.	0.1	1,0	29.4	34.48	2,02
7116.0	0.1	100.	1.3	1,0	28.2	34.49	2.02
7118.0	0.1	100.	1.8	1.0	24.6	34,50 34,52	2.02
7319.0	0.1	100.	1.8	1.0	25.2	34.54	2,02
7120.0	0.1	100.	0.7	1.0	29.6	34.55	2.02
7121.0	0.1	100.	1.2	1.0	33,9	34.56	2.02
7122.0	0.1	100.	2.8	1.0	45.2	34.58	2.02
7123.0	0,1	100.	1.7	1.0	49.1	34,60	2,02
7136.0	0.1	100.	1.4	1.0	19.9	34.68	2.02
gen a compression de la compression de	112909-128316855-1283 1	750000000000000000000000000000000000000					17-204-06 7-4 0 7 -377-30

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	NATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	<u> </u>	GM/CC	%	FEET	FEET
7137.0	0,1	92.	2.8	1.0	4,2	34.70	2.02
7436.0	0.1	98.	3.0	1.0	11.0	34.73	2,03
7181.0	0.1	100.	1.4	1.0	30.0	34.77	2.03
7142.0	0.1	100.	0.0	1.0	30.4	34.78	2.03
7148,0	0.1	100.	0.0	1,0	37.8	34.78	2.03
7269.0		100.					A 49
7150.0	0.1	100.	1.8	1.0 1.0	37.4 22.9	34,83 34,85	2.03 2.03
7154.0	0.1	100.	0.1	1.0	21.5	34.85	2.03
7152.0	0.1	100.	0.4	1.0	14.1	34.85	2,03
7155.0	.0.1	100.	0.5	1,0	29.4	34.86	2,03
7186,0	0.1	100.	0.7	1.0	41.4	34.86	2.03
7157.0	0.1	100.	1.7	1.0	27.1	34.88	2.03
7159.0 7159.0	0.1	100. 100.	3.4	1.0	28.3	34.90	2.03
7.37,0	0.1	100.	4.8	1,0	44.4	34,95	2.03
7161.0	0.1	100.	3,2	1,0	22.7	35,00	2,03
7162.0	0.1	100.	20.441	1.0	6.3	35.02	2.03
7163.0	014	100.	0.1	1.0	19.0 44.5	35.02 35.02	2,03 2,03
			on the				
⇒:7366.U	0.1	100.	0.4	1.0	46.2	35.03	2.03
7167.0 7168.0	0.1	100. 100.	0.8	1.0	30:8 34:8	35.03	2.03
7169.0	0.1	100.	0.6	1.0	41.7	35.04 35.04	2.03
7172.0	0.1	100.	2.1	1.0	48.8	35.10	2.03
7174.0	0.1	100.	3.9	1.0	46.5	35,18	2.03
1178.0	0.1	97.	4.3	1.0	29.6	35.22	2.03
7176.0	0.1	100.	0.7	1.0	29.4	35.24	2.03
7177.0 7178.0	0.1	100.	1.0	1.0	34.1 41.0	35,24 35,26	2.03 2.03
					42.0	33,28	2.03
7182.0	0.1	100.	0.2	1,0	47.9	35.27	2.03
7184.0	0.1	100. 100.	0.2	1.0	16.6	35.28	2,03
7185.0	0.1	100.	0.4	1.0	13.9 15.7	35.28 35.28	2.03 2.03
7186.0	0.1	100.	1.2	1.0	17.3	35.29	2.03
7207,0	0.1	100.	1.1	1.0	23.8	35.30	2.03
7192.0	0.1	100.	0.5	1.0	49.8	35.31	2.03
7193.0	0.1	100.	0.5	1,0	46.0	35.32	2.03
7194,0	0.1	100.	0.1	1.0	41.9	35.32	2.03
7195.0 7196.0	0.1	100.	0.1	1,0	27.9 21.1	35,32 35,32	2.03 2.03
7197.0	0.1	100.	0.1	1.0	26.6	35.32	2,03
7198,0	0,1	100.	0,1	1.0	23,4	35.32	2,03

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	cum.
<u> </u>	PERM. MD	WATER %	POROSITY X	DENSITY GM/CC	CLAY %	CUM FEET	CUM. FEET
	NO		A	Gri/CC	X	FEET	reci
7199.0	0.1	100.	0.1	1.0	29.2	35,32	2.03
7200.0	0.1	100.	0.1	1.0	39.6	35.32	2.03
7201.0	0.1	100.	0.1	1.0	43.9	35.33	2.03
7212.1	0.1	100.	0.2	1.0	46.1	35.33	2,03
7203.0	0.1	100.	0.6	1.0	32.0	35.33	2.03
7204.0 7205.0	0.1	100.	0.7	1.0	32.0 34.2	35,33 35,34	2,03 2,03
7206.0	0.1	100.	0.1	1.0	45.0	35.34	2.03
7207.0	0.1	100.	0.4	1.0	34.8	35.34	2.03
7200.0	0.1	100.	. 0.4	1.0	26.0	35,35	2.03
7209.0	0.1	100.	0.9	1,0	23.7	35.35	2.03
7210.0	0,1	100.	0.6	1.0	21.4	35.36	2.03
7211.0	0.1	100.	0.8	1.0	17.8	35.37	2.03
7212.4	0,1	98.	3.0	1.0	8.9	35.39	2.03
7213,0 7214.0	0.1	100.	0.4	1.0	9.0	35,40 35,41	2,03 2,03
7215,0	0.1	100.	2,6	1.0	15.7	35.44	2,03
7216.0	0.1	100.	2.2	1.0	17.5	35.46	2.03
7217.0	0.2	100.	1.5	1.0	15.4	35.48	2.03
-7226.0	0.1	934	2.6	1.0	9.4	35.50	2,03
7219.0	0.4	100.	25.1	1.0	17.0	35,54	2.03
7224,0	0 64	100.	2.0	1.0	20.3	35.56	2.03
7221.0	0	100	2.5	1.0	11.7	35.58	2.03
7 926.0 7223.0	0.1	100.	0.1	1,0	8.8 11.5	35.60	2.03
7204.0	0.4	100.		1.0	18.5	35.60	2.03
7225.0	0.1	100.	0.1	170	18.2	35.60	2.03
7926.0	0.1	100.	0.1	1.0	23.5	35.60	2.03
7227.0	0.1	100.	0.1	1.0	30.1	35.60	2.03
1996.0	0.1	100.	0.1	1.0	18.3	35.61	2.03
7229.0	0.1	100.	0.1	1.0	18.6	35.61	2.03
7250,0 7231,0	<u> </u>	100. 100.	0.1	1.0	22.7	35.61	2,03
7232.0	0.1	100.	0.1	1.0 1.0	26.0 28.4	35.61 35.61	2,03
7233.0	0.1	100.	0.1	1,0	29.9	35.61	2.03
7456.0	0.1	100.	0.1	1,0	22.8	35.61	2.03
7235.0	0.1	100.	0.1	1.0	22,4	35.61	2.03
7256-0	0.1	100.	1.0	1.0	20.3	35.62	2.03
7237.0	0.1	100.	0.7	1.0	40.1	35.63	2.03
7239.0	0,1	100.	0.1	1.0	46.1	35.63	2,03
7240.0	0.1	100.	0.1	1.0	44.7 37.8	35,63 35,64	2.03
7241.0	0.1	100.	1.6	1.0	27.0	35.65	2.03
7242.0	0.1	100.	1.1	1,0	29.4	35.66	2.03
7243.0	0,1	100.	0.9	1,0	38.4	35,67	2.03
7299 D	0.1	100.	1.4	1.0	36.8	35.69	2,03
7245.0	0.1	100.	1.2	1.0	34.9	35.70	2.03
72%6.0 7247.0	0.1	100.	0.5	1.0	32.9	35.70 ·	2,03
[ET1.U	0,1	100,	0.0	1.0	36.0	35.70	2.03

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-108-20E----UINTAH: UTAH

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM. MD	WATER %	POROBITY	DENSITY GM/CC	CLAY %	CUM FEET	CUM. FEET
	- NO		A	GR/CC	70	FEET	PEEI
7260.0	0,1	100.	0.1	1.0	44.7	35.81	2,03
7853.0	0.1	100.	0.1	1.0	49.8	35.82	2,03
7858.0	0.1	100.	0.6	1.0	41.8	35.82	2,03
7264.0	0.1	100.	0.7	1.0	36.1	35.83	2,03
7266.0 7266.0	0.1	100.	0.4	1.0	36.6 46.1	35.83 35.84	2.03 2.03
7267.0	0.1	100.	0.4	1.0	25.5	35.84	2.03
7268.0	0.1	100.	1,4	1.0	5.0	35.85	2,03
7060.0	0.1	100.	1.9	1.0	2.6	35.87	2.03
7270.0	0.1	100.	1.3	1.0	16.1	35.88	2.03
	0.1	100.	0.6	1.0	34.7	35.89	2.03
7076:0	0.1	100.	1.5	1,0	46.7	35.91	2.03
1075,0	0.1	100.	<u>. L.7</u>	1.0	44.7	35.96	2,03
7002.0	0.1	100.	0.8	1.0	45.6	35.99	2.03
7283.0	0.3	100.	0.5	1.0	28. 8	36.00	2,03
7284.0	-07	100.	0.1	1.0	22.2	36.00	2,03
7285.0 7286.0	0.1	100.	[] [] [] [] [] [] [] [] [] []	1.0	22.6 17.9	36.00 36.00	2.03
7287.0	0	100.	10.1	1.0	11.3	36.02	2,03
- 7488.0	0.1	100.	3.6	1.0	21.9	36.05	2.03
7289.0	0.1	100.	3.5	1.0	31.2	36.09	2.03
7470.0	041	500	tina a Sabatan	1.0	- 34.4 000	2 4 36 . 12	2.03
7291.0 7292.0	0.1 0.1	100. 100.	3.7 3.5	1,0	41.3 47.6	36.16 36.19	2.03 2.03
7293.0	0.1	100.	3.0	1.0	43.6	36.22	2.03
7296.0	0.1	100.	2.3	1.0	47.6	36.27	2.03
7297.0 7298.0	0.1	100.	3.9	1.0 1.0	31.2 28.6	36.30	2.03 2.03
7299.0	0.1	100.	2.0	1.0	32.8	36.34 36.36	2.03
7300.0	0.1	100.	0.9	1.0	23,6	36.38	2.03
7501.0	0.1	100.	0.1	1.0	17.6	36.38	2.03
7302.0 7303.0	0.1	100.	0.7	1.0	17.1	36.38	2.03
7304.0	0.1	100.	2.4	1.0	24.0 20.2	36.39 36.41	2.03 2.03
7805.0	0.4	100.	3.3	1.0	15.0	36.44	2.03
7306.0	0.1	100.	3.6	1.0	16.0	36.47	2.03
7507.0	0.1	91.	5.8	1.0	8.6	36.52	2.03
7308.0	0.1	100. 85.	3,8 4,8	1.0	7.9	36.57	2.04
7310.0	0.1	71.	5.7	1,0	7.4 4.4	36.61 36.67	2.04 2.06
7311,0	0.3	63.	7.0	1.0	2.9	36.74	2.08
7312.0	0.8	54.	8.8	0.8	1.4	36.82	2.12
7513.0	0.7	52. 45.	8.7 9.6	1.0	4.0 8.4	36.91 37.00	2.16
7314.0	1.1						

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-10S-20E-----UINTAH.UTAH

SAND

		DEOM	WATER	DODOSTTY	MATRIV	CLAV	CIIM	CUB
		PERM.	WATER	POROSITY	MATRIX DENSITY	CLAY	CUM	CUM.
		MD MD	<u>*************************************</u>	* * * * * * * * * * * * * * * * * * *	GM/CC	<u> </u>	FEET	FEET
	ževini (i ja držini)	110	- A					1
	7316.0	0.2	64.	6.1	0.9	3.6	37,15	2,28
	7317.0	0.1	76.	5.0	1.0	10.4	37.20	2,29
	7318.0	0.1	100.	2.1	1.0	27.2	37.24	2,30
	7320.0	0.1	100.	1.6	1.0	43.6	37.25	2.30
	7821.0	0.1	100.	2.4	1.0	46.8	37.28	2.30
	7325.0	0.1	100.	2.0	1.0	34.0	37.31	2,30
	7324.0 7325.0	0.1	100.	2.9	1.0	20.2	37,33 37,36	2,30 2,30
	7326.0	0.1	100.	2.2	1.0	37.8	37.39	2.30
	7527.0	0.1	100.	1.2	1.0	43.0	37.40	2.30
	7328.0	0.1	100.	0.9	1.0	30.0	37.41	2,30
	7329.0	0.1	100.	0.1	1.0	25.3	37.41	2.30
	7330.0	0.1	100.	0.1	1.0	23.2	37.42	2.30
	7851.0	0.1	100.	0.1	1.0	37.5	37,42	2.30
						-		
7.	7359,0	0.1	100.	1.6	1.0	45.0	37,46	2,30
Grandsta	7340.0	0.1	100.	0.7	1.0	48.4	37.47	2.30
	7080.0	044	100+	9.4	1.0	44.6	37.48	2,30
	7342.0	0.1	100.		1.0	47.3	37.48	2.30
	7344.0	01	100.	0.1	1,0	37.6	37,48	2.30
	7245.0	0.1	100.	0.1	1,0 1,0	36.6 27.9	37.48 37.48	2,30 2,30
A	7346.0	0.1	100.	and the second	1,0		37.49	2,30
	7347.0	011	100.		1.0	0.6	37.49	2,30
200200	7348.0	0.1	100.	2.8	1.0	23.4	37.51	2.30
	7546.0	0.1	100.	3.4	1.0	28.1	37.55	2,30
	7350.0	0.1	100.	3.4	1.0	38.0	37.58	2.30
	7354.0	0.1	100.	2.1	1.0	43,8	37.60	2,30
	7352.0	0.1	100.	1.9	1.0	29.4	37.62	2,30
	7158.0	0.1	100.	3.0	1.0	13.4	37.65	2.30
	7354.0 7358.0	0.1	100.	2.4	1.0	22.1	37.68	2.30
	7356.0	0.1	100.	2.5 3.9	1.0	23.3 27.4	37.70	2,30
	7357.0	0.1	100.	2.5	1.0	31.9	37.74 37.77	2.30 2.30
	7358.0	0.1	100.	0.9	1.0	24.2	37.78	2,30
	788970	0.1	190.	0.1	1,0	20.4	37.78	2,30
	7360.0	0.1	100.	0.1	1.0	24.5	37.78	2,30
	7886.0	0.1	100.	0.1	1.0	18.6	37.78	2,30
	7362.0	0.1	100.	0.6	1.0	10.7	37.79	2.30
	7365.1	0.1	100.	1.5	1.0	10.3	37.80	2,30
	7364,0	0.1	100.	1.2	1.0	20.0	37.81	2.30
48.	7867 0	0.1	100	<u> </u>		75.5	77	
	7367.0 7368.0	0.1	100.	0.1	1.0	35.9	37.82	2.30
<u>(0.58)</u>	7369.0	0.1	100.	1.3	1,0	23.5 15.9	37.82 37.83	2.30 2.30
	7370.0	0.1	100.	0.7	1.0	24.7	37.84	2.30
	7371.0	0.1	100.	0.2	1.0	42.1	37.84	2.30
	7372.0	0.1	100.	0.6	1.0	47.5	37.85	2.30
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MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-10S-20E----UINTAH-UTAH SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM. MD	WATER %	POROSITY %	DENSITY GM/CC	CLAY %	CUM FEET	CUM. FEET
	MU		N	GHYCC		FEET	FEET
7373.0	0.1	100.	0.6	1,0	42.4	37.85	2.30
7374.0	0.1	100.	0.8	1.0	42.6	37.86	2.30
7375.0	0.1	100.	1.1	1.0	39.7	37.87	2.30
7376,0 7377.0	0.1	100. 100.	1.6	1.0	26.9 19.9	37.88 37.89	2,30 2,30
737860	0.1	100.	0.4	1.0	11.6	37.90	2.30
7379.0	0.1	100.	0.2	1.0	9.1	37.90	2,30
7306.0	0.1	100.	0.1	1,0	22.0	37.91	2.30
17889.0	0.1	100.	0.4	1.0	15.7	37.91	2.30
7399.0	0.1	100.	0.1	1.0	41.8	37.92	2.30
7400.0	0.1	100.	0.7	1.0	25.2	37.93	2,30
\$7401.0	0.1	91.	2.9	1.0	26.7	37.95	2.30
7402.0	0.1	75.	3.3	1.0	19.4	37.98	2,30
7403.0	0.1	81.	2.8	1.0	11.0	38.02	2,31
7404.0 7405.0	0.1	100.	0.2	1.0	10.2	38.02 38.03	2.31 2.31
7406.0	0.1	100.	0.9	1.6	3 4. 1	38.03	2,31
7407.0	out as	1000	of the Call	1.0	43.4	38.04	2.31
7408.0	0.4	1004	0,1	1,0	33.0	38.04	2.31
Tules, d	044	100.	2 . D.L	Let	45.1	38.04	2.31
		* * * * *			26.9		
7413.0 7414.0	0.1	100. - 100.	0.1 0.1	1.0	20.3	38.04 38.04	2,31 2,31
7445.0	0.3	1004		10.0	45.0	38.04	2.31
	<u></u>			hay et a legación de le			
7439.0	0.1	100.	0.9	1.0	48.0	38.05	2.31
7418.0	0.1	100.	1.8	1,0	25.7	38.07	2,31
7420.0	0.1	100. 100.	0.1	1.0	26.2 30.3	38.07 38.07	2,31
7421.0	0.1			1.0	23.2	38.07	
7422.0	0.1	100.	0.1	1.0	27.5	38.07	2.31
7/425.0	0.1	100.	RRADIONAL PROPERTY CONTRACTOR STATE OF	1.0	28.4	38.07	2,31
7424,0	0.1	100.	0.1	1.0	37.3	38.07	2,31
7405,0	0.1	100.	0.1	1.0	39.1	38.07	2,31
7426.0	0.1	100.	0.5 0.2	1.0	43.6 47.3	38.08 38.08	2,31 2,31
7428.0	0.1	100.	0.1	1.0	42.8	38.08	2,31
742970	0.1		0.1	1.0	39.6	38.08	2.31
7430.0	0.1	100.	0.1	1.0	38.3	38.08	2.31
7452,0	0.1		0.1	1,0	37.0	38.08	2,31
7432.0	0.1	100.	0.1	1.0	40.6	38.09	2.31
7434.0	0.1	100.	0,9	1.0	48.1	38.09 38.09	2.31
7.454.0		4401	V,4	0	7701	30 \$ 0 7	E + 7.1
7438.0	0.1	100.	0.4	1.0	47.5	38.10	2,31
79,89,0	0.1	100.	0.1	1.0	40.0	38,10	2,31
				- Andrews - Andrews			- Company Company

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-108-20E----UINTAH-UTAH

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER 8	POROSITY X	DENSITY GM/CC	CLAY %	CUM FEET	CUM. FEET
	DM		, A	GFI/CC	Ю	FEET	<u>ree</u> i
7447.0	0.1	100.	1.4	1.0	33.3	38.12	2,31
7450.0	0.1	100.	0,0	1.0	42.4	38.12	2.31
7451,0	0.1	100.	0.1	1.0 1.0	37.3 37.3	38.12 38.12	2,31 2,31
7452.0	0.1	100.	0.6	1.0	18.9	38.13	2.31
7454.0	0.1	100.	1.0	1.0	15.8	38.14	2.31
7455.0	0.1	100.	0.9	1,0	21.9	38.15	2,31
7456.0	0.1	100.	0.4	1.0	31,2	38.15	2,31
7457.0	0.1	100.	0.5	1.0	23.0	38.16	2.31
7458.0	0.1	100.	0.1	1.0	31,1 48.0	38.16	2.31
7889-3	0.1	100.	<u> </u>	1.00		38.16	2,51
7965.0	0.1	100.	0.5	1.0	44.0	38.16	2.51
7466.0	0.1	100.	0.6	1.0	33.7	38.17	2.31
7987,0	0:1	100.	0,2	1.0	45.6	38.17	2,31
				• •	44 -	70 10	
7469.0 7470.0	0.1	100.	0.8	1.0	44.7 34.9	38.18 38.18	2,31
7410.0		7000	0.0		9.07	30,10	
7475.0	0.1	A100LA	10.6	1.0	31.4	38,22	2.31
7476.0	0.4	100.		1.0	28.9	38.22	2,31
7477.0	0	100.	นทางเกิดเรียง สมาริติเวลาตาลาสาราวารครั้งสิทธิ์ เพื่อเลือดสาราวาสเตอกตาลเลือดสาราวาสเติดสาราวาสเติดสาราวาสเติด	1.0	20.0	38.22	2.31
7478.0	0.1	100.	9.1 	1.0 1.0	23.3	38.22	2,31
7479.0	0.1	1001	MAG		29.9	38.22	2,31
7482.0	0.1	100.	0.1	1.0	47.2	38.23	2.31
7485.0	0.1	100.	0.1		45.0	38.23	2.31
7484.0	0.1	100.	0.1	1.0	34.7	38.23	2.31
1485,0	0,1	100.	1.4	1.0	17.2	38.25	2,31
7486.0 7487.0	0.1 0.1	93. 100.	2.4	1.0	12.2 14.2	38.27 38.29	2,31 2,31
7488.0	0.1	100.	2.1	1.0	29.0	38.31	2,31
7489.0	0.1	100.	0.1	1.0	40.7	38.31	2,31
7490.0	0.1	100.	0.1	1.0	40.5	38.31	2.31
7494.0	0.1	100.	1.3	1.0	33.3 15.5	38.32 38.3 3	2.31 2.31
7496.0	0.1	100.	1.3	1.0	12.1	38.35	2.31
7497.0	0.1	100.	0.1	1.0	22.9	38,35	2.31
7498.0	0.1	100.	0.8	1.0	29.9	38.35	2,31
7499.1	0,1	100.	1.5	1.0	30.3	38.37	2.31
7500.0	0.1	100.	0.1	1.0	38.3	38.37	2.31
7501.0 7502.0	0.1	100.	0.1	1.0	38.6 24.1	38.37 38.37	2.31 2.31
7503.0	0.1	100.	0.1	1.0	19.9	38.37	2.31
7504.0	0,1	100.	0.1	1.0	28.3	38.37	2.31
7505,0	0.1	100.	0.1	1.0	36.2	38.37	2,31
7506.0	0.1	100.	0.4	1.0	21.3	38.38	2.31
7507.0	0,1	100.	1.2	1,0	20.4	38.39	2,31

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-105-20E----UINTAH.UTAH

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	HATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	OM	*	8	GM/CC	*	FEET	FEET
							
7508.0 7509.0	0.1	98. 100.	3.1 1.9	1.0	12.3 9.8	38.42 38.44	2.31 2.32
7510.0	0.1	100.	0.3	1.0	18.1	38.44	2,32
7611.C	0.1	100.	2.3	1.0	25.7	38.46	2.52
7512,0	0.1	100.	2.8	1.0	20.9	38,49	2.32
7823.0	0.1	70.	4.3	1.0	17.8	38.53	2,32
7514.0 7515.0	0.1	70. 72.	4.7	1.0	21.2 14.0	38,58 38,6 2	2.34
7516.0	0.1	61.	5.3	1,0	11.9	38.67	2.35 2.37
7527.0	0.3	46.	7.0	1.0	13.6	38.74	2.40
7518,0	0.3	44.	7.0	1.0	10.3	38.81	2,44
7919.0	0.1	77.	3.7	1.0	26.4	38.85	2.46
7520.0	0.1	100.	2.6	1.0	47.2 42.2	38.89 38.89	2,46
7521.0	UNA				76.4	30+67	2,46
7523.0	0.1	100.	0.0	1.0	46.5	38.89	2.46
7524.0	0.1	100.	0.6	1,0	29.1	38.90	2.46
7525.0	0,1	100.	1,1	1,0	25.5	38.91	2.46
7526,0 7527,0	0	100.	1.6	1.0	28.5	38.92 38.94	2.46
100/10					28.4	30.77	4475
7533.0	0.4	100.	3.41	1.0	40.7	39.00	2.46
7534.0	0.1	1004	VI TOIN	1.0	28.7	39.00	2,46
7555,0	0.1	100.	0.1	1.0	39.8	39.00	2,46
7536.0	0.1	100. 200.	1.6 210	1.0	38.1	39.01 39.03	2,46 2,46
				engar Kabupatèn	70-6	223 97103	4470
7548,0	0.1	100.	0.1	1,0	44.8	39.15	2.47
7544.0	0,1	100.	1.0	1.0	36.3	39.15	2,47
7545.0	0.1	100.	2.6	1.0	25.7	39.18	2.47
7546.0 7547.0	0.1	100. 87.	2.8 3.3	1.0	16.6 10.1	39.20 39.2 4	2,47 2.47
7548.0	0.1	68.	4,3	0.8	3.7	39.28	2.48
7542.0	0.1	100.	0.1	1.0	40.9	39.30	2.49
7550.0	0.1	100.	0.0	1.0	44.2	39.30	2,49
78900	0.1	100.	0.0	1.0	48.7	39.30	2,49
7587.0	0.1	100.	2.0	1.0	31.1	39.35	2.49
7558.0	0.1	100.	1,4	1,0	37.7	39.35	2.49
7559.0	0.1	100.	2.6	1.0	22,4	39.37	2,49
7560.0	0.1	100.	2.7	1.0	13.2	39.40	2,49
7562.0	0,1	96. 100.	3.8 1.8	1.0	14.9 41.7	39.44	2,49
7568.0	0.1	100.	1.1	1.0	42.8	39.46 39.47	2,49 2,49
	<u> 1860 - 1868 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865</u> - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 1865 - 186	<u> 1980 - Santon San</u>	and the state of t				
7565.0	0.1	100.	0,9	1.0	39,2	39,48	2.49
7566.0	0.1	100.	2.0	1.0	36.1	39.50	2,49
756740 7568.0	0.1	100.	1.3 0.8	1.0	49.5 49.9	39.51 39.52	2.49
7569.0	0.1	100.	0.0	1.0	46.2	39.52	2,49
	1980 1981 1981 1981 1981 1981 1981 1981	<u>SANGER PROPERTY TO THE SECOND PROPERTY OF TH</u>	0.1549451986719451917591958.757571596573652	96251259495013512 9 0, 757, 597, 6961	0.00 m	1080-0381-1886 (1884-1887-1887-1888-1888-188	. 1949 (1950 196 - 1967 1979 (1960)

SAND

PERM. WATER POROSITY MATRIX CLAY CUM CUM, PERM. WATER POROSITY DENSITY CLAY CUM CUM, MD S								
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7554, 2 9,5 100, 1,3 1,0 7595, 0 9,1 100, 0,0 1,0 1,0 44.6 39,56 2,49 7596, 0 9,1 100, 1,0 1,0 45.5 39,57 2,49 7590, 0 9,1 100, 0,0 1,0 45.5 39,57 2,49 7600, 0,1 100, 0,5 1,0 31,6 35,6 39,59 2,49 7602, 0 1,1 100, 0,3 1,0 35,8 39,59 2,49 7602, 0 1,1 100, 0,3 1,0 35,8 39,59 2,49 7602, 0 1,1 100, 0,7 1,0 40,9 39,61 2,49 7602, 0 1,1 100, 0,7 1,0 40,9 39,61 2,49 7602, 0 1,1 100, 0,6 1,0 25,6 39,62 2,49 7602, 0 1,1 100, 0,6 1,0 25,6 39,62 2,49 7602, 0 1,1 100, 0,6 1,0 32,1 39,66 2,49 7602, 0 1,1 100, 1,5 1,0 32,1 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 32,1 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 34,4 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 34,4 39,67 2,49 7602, 0 1,0 1,0 1,0 1,0 1,0 1,0 1,0					the state of the s	and the same of th		the second secon
7554, 2 9,5 100, 1,3 1,0 7595, 0 9,1 100, 0,0 1,0 1,0 44.6 39,56 2,49 7596, 0 9,1 100, 1,0 1,0 45.5 39,57 2,49 7590, 0 9,1 100, 0,0 1,0 45.5 39,57 2,49 7600, 0,1 100, 0,5 1,0 31,6 35,6 39,59 2,49 7602, 0 1,1 100, 0,3 1,0 35,8 39,59 2,49 7602, 0 1,1 100, 0,3 1,0 35,8 39,59 2,49 7602, 0 1,1 100, 0,7 1,0 40,9 39,61 2,49 7602, 0 1,1 100, 0,7 1,0 40,9 39,61 2,49 7602, 0 1,1 100, 0,6 1,0 25,6 39,62 2,49 7602, 0 1,1 100, 0,6 1,0 25,6 39,62 2,49 7602, 0 1,1 100, 0,6 1,0 32,1 39,66 2,49 7602, 0 1,1 100, 1,5 1,0 32,1 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 32,1 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 34,4 39,67 2,49 7602, 0 1,1 100, 1,5 1,0 34,4 39,67 2,49 7602, 0 1,0 1,0 1,0 1,0 1,0 1,0 1,0						وتورا ويترون والمتحدد والمتحدد المراجع والمتحدد والمتحدد والمتحدد والمتحدد والمتحدد والمتحدد والمتحدد والمتحدد		
7595.0 0.1 100. 0.8 1.0 44.6 39.56 2.49 7590.0 0.1 100. 1.0 1.0 45.5 39.57 2.49 7590.0 0.1 100. 0.5 1.0 45.6 39.58 2.49 7600.0 0.1 100. 0.5 1.0 31.6 39.59 2.49 7602.0 0.1 100. 1.6 1.0 21.6 39.60 2.49 7602.0 0.1 100. 0.7 1.0 40.9 39.61 2.49 7602.0 0.1 100. 0.8 1.0 36.6 39.62 2.49 7602.0 0.1 100. 0.8 1.0 36.6 39.62 2.49 7602.0 0.1 100. 0.6 1.0 25.8 39.65 2.49 7602.0 0.1 100. 1.6 1.0 25.8 39.65 2.49 7602.0 0.1 100. 1.6 1.0 25.8 39.65 2.49 7602.0 0.1 100. 1.6 1.0 32.1 39.66 2.49 7602.0 0.1 100. 1.5 1.0 32.1 39.67 2.49 7602.0 0.1 100. 1.5 1.0 32.1 39.67 2.49 7602.0 0.1 100. 1.5 1.0 32.1 39.67 2.49 7602.0 0.1 100. 1.5 1.0 32.1 39.65 2.49 7602.0 0.1 100. 1.5 1.0 32.1 39.67 2.49 7602.0 0.1 100. 1.5 1.0 36.4 39.77 2.49 7602.0 0.1 100. 1.5 1.0 36.4 39.77 2.49 7602.0 0.1 100. 1.5 1.0 36.4 39.77 2.49 7602.0 0.1 100. 1.5 1.0 36.5 39.79 2.49 7602.0 0.1 100. 1.5 1.0 36.5 39.79 2.49 7602.0 0.1 100. 1.5 1.0 30.5 39.79 2.49 7602.0 0.1 100. 1.5 1.0 30.5 39.79 2.49 7602.0 0.1 100. 0.4 1.0 2.5 1.0 39.5 39.79 2.49 7602.0 0.1 100. 0.4 1.0 39.3 40.10 2.56 7603.0 0.1 100. 0.4 1.0 39.3 40.10 2.56 7603.0 0.1 100. 0.4 1.0 39.3 40.10 2.56 7603.0 0.1 100. 0.5 1.0 16.6 40.12 2.58 7603.0 0.1 100. 0.5 1.0 16.6 40.12 2.58 7603.0 0.1 100. 0.1 1.0 19.7 40.12 2.58 7603.0 0.1 100. 0.1 1.0 19.7 40.12 2.58 7603.0 0.1 100. 0.1 1.0 19.7 40.12 2.58 7603.0 0.1 100. 0.1 1.0 19.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.17 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.17 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.7 40.12 2.58 7603.0 0.1 100. 0.5 1.0 11.0 49.1 40.20 2.58 7609.0 0.1 100. 0.5 1.0 10.0 2.5 1.0 49.1 40.20 2.58 7609.0 0.1 100. 0.5 1.0 49.1 40.20 2.58 7609.0 0.1 100. 0.5 1.0 49.1 40.20 2.58	7573, 0	0.1	100.	0.0	1,0	44.2	39.52	2,49
7398.0 0.1 100. 1.0 1.0 45.5 39.57 2.49 7588.0 0.1 100. 0.4 1.0 45.6 37.58 2.49 7600.0 0.1 100. 0.5 1.0 31.8 39.55 2.49 7600.0 0.1 100. 0.5 1.0 31.8 39.55 2.49 7602.0 0.1 100. 1.6 1.0 21.6 35.6 2.49 7602.0 0.1 100. 0.7 1.0 40.9 35.6 2.49 7602.0 0.1 100. 0.7 1.0 40.9 39.61 2.49 7602.0 0.1 100. 0.8 1.0 36.6 39.62 2.49 7602.0 0.1 100. 0.8 1.0 36.6 39.62 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.62 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.6 36.6 39.65 2.49 7602.0 0.1 100. 0.5 1.0 36.5 36.7 2.49 7602.0 0.1 100. 0.5 1.0 36.5 36.7 2.49 7602.0 0.1 100. 0.2 2.5 1.0 22.5 39.79 7602.0 0.1 100. 0.2 2.5 1.0 22.5 39.79 7602.0 0.1 100. 0.2 2.5 1.0 22.5 39.65 2.53 7607.0 0.1 100. 0.4 1.0 29.7 6 40.10 2.56 7607.0 0.1 100. 0.4 1.0 29.7 6 40.10 2.56 7607.0 0.1 100. 0.5 1.0 16.6 40.12 2.56 7607.0 0.1 100. 0.5 1.0 16.6 40.12 2.56 7607.0 0.1 100. 0.5 1.0 16.6 40.12 2.56 7607.0 0.1 100. 0.5 1.0 16.6 40.12 2.56 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.5 1.0 10.7 40.17 2.59 7607.0 0.1 100. 0.6 3.2 1.0 10.7 40.18 2.55 7607.0 0.1 100.						Contract of the Contract of th		7. S. C.
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7691.0 0.8 47. 8.9 1.0 20.8 40.48 2.65 7694.0 0.2 61. 6.6 1.0 14.9 40.56 2.69 7695.0 0.1 100. 2.5 1.0 13.0 40.59 2.69 7696.0 0.7 53. 8.7 1.0 6.4 40.67 2.72	7691.0	0.1	99.	4.1	1.0	35.2	40.33	2.58
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		the manufacture of the state of	100.	2.5	1.0	13.0	40.59	2,69
		2.4	93, 42,	11.3	1.0	6.4 4.7	40.67	2.72 2.78

MAPCO INC.----RIVER BEND UNIT #11-15F

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	CUM.
	MD	%	*	GM/CC	*	FEET	FEET
		30.0	Aug.				
7698,0	1.2	48.	9,8	1,0	7.6	40.88	2.84
7699,0	0.6	57.	6.3	1.0	2.6	40.96	2.88
7700.0	0.8	55.	8.8	1.0	1.9	41.05	2.91
7761.7	0.4	63.	7.7	1.0	5.5	41.13	2.95
7702.0	0.4	65. 54.	7.4 8.9	1.0	9.3	41.21	2.97
7704.0	0.7	54.	8,7	0.8	1.3 0.4	41.29 41.38	3.01 3.05
7705.0	0.6	56.	8.2	0.9	0.6	41.47	3,09
7706.0	0.6	56.	8.1	0,9	0.7	41.55	3.12
7707.0	1.0	50.	9.2	0.8	0.7	41.64	3.17
7708.0	0.8	51.	8.8	1.0	2.7	41.73	3,21
7709,0	0.4	58.	7.4	1.0	8.8	41.80	3.25
7710.0	0.2	71.	6.1	1.0	13.3	41.87	3,27
7711.0	0.2	67.	6.1	1.0	8.2	41.93	3.28
7712.0	0.1	78.	4.6	1.0	15.2	41.98	3,30
7714.0	0.1	100.	2.9	1.0	40.9	42.03	3,30
7715.0	0.1	84.	6.0	1.0	22.6	42.08	3.31
7716.0	O S	97.	5.2	1.0	19.0	42.14	3.31
7717.0	094 M	100.0	and the Lates	1.0	21.3	42.18	5,31
7718.0	0 4	1004	4.7	1,0	18.4	42.22	3,31
1710.0	014	91,	3.8	1.0	17.1	42.28	3,32
7720.0	0	76.3	(E. 1617)	1,0	15.1	42,35	3,33
7721.0	0.1	83.	6.0	1.0	9.3	42.41	3,34
7722.0 77.8.0	0.1	90. 72.	5.4 6 4 8.8	1.0	7.6	42.46	3,35
7724.0	0.7	58.	8.5	2004.4.0 110	8.6 3.4	42.52 42.61	3.3 <u>6</u> 3.40
7728.0	0.9	58.	9.0	1.0	3.5	42.70	3,44
7726.0	0.7	56.	8.7	1.0	2.9	42.78	3.48
7727.0	2.0	46.	10.9	1.0	2.0	42.88	3,53
7728.0	2.9	40.	11.8	1.0	8.1	43.00	3,60
7729,0	1.1.	45.	9.6	1.0	15.2	43.10	3,66
7730,0	0.1	77.	5.2	1.0	12.1	43.17	3.68
7731.0	0,1	98. 100.	3.8		11.8	43,21	3,68
7732.0	0.1	100.	3.6	1.0	21.8	43.25	3.68
7734.0	0.1	100.	0.0	1.0	3.0	43.26	3,68
- 7736.0	0.1	100.	0.0	1.0	3.2	43.26	3.68
7736.0	0.1	100.	0.0	1.0	3.7	43.26	3,68
. 7737.0	0.1	100.	0.0	1.0	6.8	43.26	3,68
7738.0	0.1	100.	0.0	1.0	2.4	43.26	3.68
7139.0	0.1	100.	0.0	1.0	23.4	43.26	3.68
7740.0	0.1	100.	0.7	1.0	33.6	43.27	3,68
TRALIA	0.1	100.	1,2	1.0	40.0	43,28	3,68
7788.0	0.1	100.	0.0	1.0	2.8	43.30	3.68
7756.0	0.1	100.	2.7	1.0	2.1	43.31	3.68
7757.0	0.1	100.	5.2	1.0	1.3	43.36	3,68
7758.0	0.1	100.	3,5	1.0	1.1	43.40	3.68
7759.0	0.1	100.	1.5	1.0	46.4	43.42	3.68

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	UATER	PORGETTY	DENSITY	CLAY	CUM	CUM.
	OM	%	%	GM/CC	%%	FEET	FEET
77/0 0	- 1	100	7 1	1 0	7E 0		7 / 2
7760.0	0.1	100.	3.1 4.3	1.0	35.2	43,45 43,49	3.68
7761.0 7762.0	0.1	100.	5.0	1.0	22.4 13.8	43.54	3.68 3.68
7763.0	0.1	100.	3.0	1.0	22.7	43.58	3.68
7764.0	0.1	100.	3.4	1.0	9.7	43.61	3.68
7769.0	0.1	100.	4.1	1.0	28.1	43.65	3.68
7766.0	0.1	100.	3.7	1.0	37.9	43.69	3.68
7767.0	0.1	100.	0.4	1.0	7.2	43,70	3.68
7768.0	0.1	100.	3.2	1.0	35.6	43,72	3.68
		<u> </u>				<u> </u>	<u> </u>
7770.0	0.1	100.	2.8	1.0	29.6	43.80	3.68
7771.0	0.1	71.	4.8	1.0	14.7	43.85	3.70
7772.0	0.1	100.	2.4 3.5	1.0	22.4	43.88	3.70
7774.0	0.1	100.	3.4	1.0	20.2 21.7	43,91 43.95	3.70 3.70
7726.0	0.1	94.	3.4	1.0	8.3	43.98	3.70
7776.0	0.1	100.	2.8	1.0	8.2	44.01	3.70
777740	0.1	100.	3.4	1.0	19.5	44.04	3.70
7775.0	0.1	100.	2.4	1.0	22.6	44.07	3.70
1379.1	041 湯	100.	33. 33.8 66	1.0	20.7	44.09	3.70
7780.0	0 4 4	100.	4,5	1,0	15.6	44.12	3.70
7701.00	044		7.3	1,0	14.9	44.18	3.71
7782.0	0	100	9.0	1.0	6.4	44.22	3.71
7788.0	$\frac{0.1}{0.1}$	100.	0.0	1.0	30,2	44,22	3.71
7785.0	0.1	100.	T T0.0	1.0	18.3 31.0	44.22 44.25	3.71 3.71
7786.0	0.7	47.	8.5	1.0	6.8	44.32	3.75
7787.0	9.6 *	26.	15.6	0.4	2,4	44.46	3.85
7788.0	9.6	26.	15.6	0.5	3.1	44.62	3.97
7789.0	3.0	32.	12.0	0.7	2.7	44.75	4.06
7790.0	5.0	28.	13.4	1.0	6.6	44.88	4.15
7791.0	3.1	30.	12.1	1.0	13.4	45.00	4.23
7792.0	2.8	30.	11.8	1.0	12.7	45.12	4.32
7796,0	2.4	30.	11.4	1.0	16.9	45,24	4.40
7794.0	2.6	27. 30.	12.9	1.0	17.5 2.0	45.36	4.49
7796.0	1.6	35.	10.3	0.7	2.0	45,48 45,59	4.58
7797,0	1.4	36.	10.1	0.8	3.9	45.69	4.71
7798.0	1.5	36.	10.2	1.0	19.1	45.79	4,77
7799.0	1.4	38.	10.0	1.0	10.7	45.89	4.84
7800.0	0.4	50.	7.5	1.0	12.5	45.98	4.89
7801/6	0.1	100.	3.1	1.0	39.6	46.02	4.89
7802.0	0.1	100.	4.1	1.0	48.0	46.05	4.89
7403.0	0.4	77. EE	7.5	1.0	35.9	46.12	4.90
7804.0 7805.0	1.8	55. 47.	10.7	1.0	10.2	46.22	4.94
7806.0	3.4 3.8	44.	12.3 12.6	0.6	1.7	46.34 46.46	5.01 5.07
7807.0	3.0	44.	12.0	0.6	1,3	46.59	5.14
7808.0	1.9	48.	10.8	1.0	8.8	46.70	5.20
7809.0	1.8	53.	9.8	1.0	8.6	46.80	5.25
The second secon	The second secon	and the second s	**************************************		20.00.2000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.0	ar ann an an Aireann an t-aireann an Aireann	and the second s

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-105-20E----UINTAH.UTAH

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PERM, WATER POROSITY DENSITY CLM								
7810.0 0.7 59. 8.6 1.0 9.9 46.69 5.29 7811.0 1.7 59. 8.6 1.0 9.9 46.69 5.29 7811.0 1.1 53. 9.5 1.0 1.0 4.4 46.98 5.35 7812.0 1.1 55. 10.1 0.5 1.4 47.08 5.37 7812.0 0.1 100. 0.0 1.0 10.8 47.12 5.38 7814.0 0.1 100. 0.0 1.0 35.7 47.12 5.38 7814.0 0.1 100. 0.0 1.0 19.2 47.17 5.40 7822.0 0.3 64. 7.0 1.0 19.2 47.17 5.40 7822.1 1.1 51. 9.4 1.0 7.2 47.39 5.52 7822.0 0.3 64. 7.0 1.0 19.2 47.17 5.40 7822.1 1.1 51. 9.4 1.0 7.2 47.39 5.52 7822.0 0.3 64. 8.2 1.0 10.4 47.47 8.55 7824.0 1.1 51. 9.4 1.0 10.4 47.47 8.55 7826.0 0.2 83. 6.4 1.0 15.1 47.54 5.57 7826.0 0.2 83. 6.4 1.0 15.1 47.54 5.57 7826.0 1.3 58. 9.9 1.0 2.2 47.72 5.63 7829.0 1.3 58. 9.9 1.0 2.2 47.72 5.63 7820.0 1.3 58. 9.9 1.0 2.2 47.72 5.63 7820.0 1.1 55. 9.6 1.0 7.5 47.92 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.92 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7836.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7837.0 0.1 100. 5.5 1.0 21.2 47.96 5.73 7838.0 0.1 100. 1.9 1.0 38.0 48.01 5.74 7837.0 0.1 100. 5.3 1.0 21.2 47.96 5.73 7837.0 0.1 100. 5.3 1.0 21.2 47.96 5.73 7837.0 0.1 100. 5.3 1.0 21.2 47.96 5.73 7837.0 0.1 100. 5.3 1.0 21.2 47.96 5.79 7837.0 0.1 100. 0.0 1.0 37.2 48.01 5.74 7837.0 0.1 100. 0.5 1.0 45.8 48.0 48.0 5.79 7837.0 0.1 100. 0.5 1.0 45.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 45.8 48.0 5.79 7837.0 0.1 100. 0.0 1.0 17.3 48.15 5.79 7837.0 0.1 100. 0.0 1.0 1.0 37.2 48.45 5.79 7837.0 0.1 100. 0.5 1.0 45.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0 5.79 7837.0 0.1 100. 0.5 1.0 48.8 48.0						CLAY		Commence of the Commence of th
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7897.0 0.1 100. 0.0 1.0 44.1 48.45 5.79 7902.0 0.1 100. 0.0 1.0 37.2 48.45 5.79 7908.0 0.1 100. 0.0 1.0 18.2 48.45 5.79 7904.0 0.1 100. 0.0 1.0 17.3 48.45 5.79 7908.0 0.1 100. 0.0 1.0 46.9 48.45 5.79 7910.0 0.1 100. 1.9 1.0 40.7 48.46 5.79 7911.0 0.1 100. 3.5 1.0 34.7 48.49 5.79 7913.0 0.1 96. 3.8 1.0 24.8 48.53 5.79 7913.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7915.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7915.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7915.0 0.1 100. 2.8 1.0 41.8 48.60 5.79								
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7902,0 0.1 100. 0.0 1.0 37.2 48.45 5.79 7903.0 0.1 100. 0.0 1.0 18.2 48.45 5.79 7904.0 0.1 100. 0.0 1.0 17.3 48.45 5.79 7903.0 0.1 100. 0.0 1.0 46.9 48.45 5.79 7911.0 0.1 100. 1.9 1.0 40.7 48.46 5.79 7912.0 0.1 100. 3.5 1.0 34.7 48.49 5.79 7913.0 0.1 96. 3.8 1.0 24.8 48.53 5.79 7913.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7914.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7915.0 0.1 100. 2.0 1.0 38.2 48.58 5.79 7915.0 0.1 100. 2.3 1.0 41.8 48.60 5.79	7897 0	<u> </u>	100	0.0	1 0	<u> </u>	// A // E	E 70
7902.0 0.1 100. 0.0 1.0 18.2 48.45 5.79 7904.0 0.1 100. 0.0 1.0 17.3 48.45 5.79 7908.0 0.1 100. 0.0 1.0 40.7 48.45 5.79 7910.0 0.1 100. 1.9 1.0 40.7 48.46 5.79 7911.0 0.1 100. 3.5 1.0 34.7 48.49 5.79 7912.0 0.1 96. 3.8 1.0 24.8 48.53 5.79 7913.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7914.0 0.1 100. 2.8 1.0 38.2 48.58 5.79 7915.0 0.1 100. 2.3 1.0 41.8 48.60 5.79	707760	0.4	100.	0.0	4.0	44.T	40.43	3.17
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7911.0 0.1 100. 3.5 1.0 34.7 48.49 5.79 7912.0 0.1 96. 3.8 1.0 24.8 48.53 5.79 7913.0 0.1 100. 2.8 1.0 27.2 48.56 5.79 7914.0 0.1 100. 2.0 1.0 38.2 48.58 5.79 7915.0 0.1 100. 2.3 1.0 41.8 48.60 5.79						anne ann an Aire ann an Air		
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	7917.0	0.1	100.	2.5	1.0	38.7	48,65	5,79
	:7 916. 0	0.1	100.	2,1			The second secon	

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-108-20E----UINTAH.UTAH

SAND

	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	POROSITY	DENSITY	CLAY	CUM	cum.
	MD	*	<u> </u>	GM/CC	%	FEET	FEET
7919.0	0.1	100.	2.9	1.0	10.9	48.70	5,79
7920.0	0.2	47.	6.1	1.0	3.6	48.75	5.81
7921.0	0.4	34.	7.6	0.8	1.0	48.82	5,86
7922.0	1.2	35.	9.6	1.0	8.8	48.91	5,91
7923.0	2.1	41.	11.0	1.0	14.4	49.02	5.98
7924.0 7925.0	1.7	43,	10.4	1,0	5.8	49.12	6.04
7925.0	1.2	46. 52.	9.6 8.2	1.0	4.9	49,22 49,30	6.09 6.13
7927.0	0.5	53.	7.8	1.0	1.2	49.38	6.17
7928.0	0.2	-62.	6.4	1.0	2.1	49.45	6.20
7929,0	0.1	99.	3.8	1.0	3.6	49.50	6.20
7980,0	0.1	100.	3.9	1.0	18.9	49,54	6,21
7937-10	0.1	100.	0.0	1.0	0.0	49.57	6,21
795610	0.1	100.	0.0	1.0	0.0	49.72	6.31
7941.0	0.1	100.	0.0	1.0	0.0	49.72	6.31
TO SHOW A THE SAME OF THE SAME							
7953.0	0.#	100.	1.1	1.0	24.3	49.74	6.31
7956.1	0.0	197	7.3	1.0	8.7	49.79	6.33
7955.0	0/2	60.	6.8	1.0	10.1	49.85 49.91	6.36
7957.0	0.4	74.	4.8	1.0	5.9	49.96	6.40
7958.0	0.1	100.	3.8	1.0	6.0	50.00	6.40
7959.0	0.1	1007	2.4	1.0	48.9	50.03	6.40
	a de la compansión de l		Couldn't Street Line		- Leadin American S	Ad .	
7961.0	0.1	100.	0.0	1,0	47.2	50.03	6.40
7952.0	0.1	100.	0.0		7.4	50.03	6.40
7963.0	0.1	100.	0.0	1.0 1.0	4.9 48.8	50.03	6.40 6.40
7976.0	0.1	100.	2.2	1.0	32.1	50.08	6.40
7971.0	0.1	100.	2.2	1.0	26.9	50.10	6.40
79720	0.1	91.	4.8	1.0	11.5	50.14	6.41
7973.0	0.1	100.	0.6	1,0	31.4	50.16	6.41
7977.0	0.1	100.	0.8	1.0	46.7	50.16	6,41
	V1		3.0		7007	J0.10	0,71
7985.0	0.1	100.	2.3	1.0	44.8	50.18	6.41
7986.0	0.1	100.	1.6	1,0	45.9	50.21	6.41
7988.0 7989.0	0.1	100.	3.8	1.0	36.5	50.23	6,41
7990.0	0.1	100.	5.8 5.3	1.0	13,4 9.7	50.29 50.34	6,41 6,41
7991.0	0.1	92.	4.3	1.0	12.3	50.39	6,42
7992,0	0.3	52.	7.0	1.0	9.1	50,45	6.45
7993.0	0.2	52.	6.4	1.0	4.7	50.52	6.48
7994.0	0.1	65.	5.9	1.0	4.2	50.58	6,50
7995.0	0.1	74.	5.5	1.0	4.7	50.64	6.52
(37.54.4	0.1	55.	6.0	1.0	1.6	50.69	6.54

MAPCO INC.---RIVER BEND UNIT #11-15F RIVER BEND----15-109-20E----UINTAH-UTAH

SAND

				The second secon		The state of the s	
	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM.
	PERM.	WATER	PORDSITY	DENSITY	CLAY	CUM	CUM.
	MD	*	× ×	GM/CC	<u> </u>	FEET	FEET
7997.0	0.8	34.	8.9	0.4	0.4	50.78	6.59
7998.0	0.8	33.	8.8	0.5	0.4	50.86	6,65
7999.0	1.5	36.	10.1	0.8	1.2	50.96	6.72
6000,0	1.1	43.	9.6	1.0	2.9	51.06	6,77
8001,0	1.0	44.	9.3	1.0	1.9	51.15	6.82
8003. 0	0.8	45. 44.	6.6 9.1	0,7 0,5	0.3	51.24 51.33	6.87 6.92
8004.0	1.2	41.	9.8	0.4	0.2	51.43	6.98
8005.0	1.5	40.	10.3	0.4	0.3	51.53	7.04
800620	1.5	42.	10.2	0,6	0.5	51.63	7.10
8007.0	1.0	52,	9.3	1.0	7.4	51.73	7.15
48 6 6000 20	0.1	100.	1.7	1,0	34.7	51.77	7.16
4016.0	0.1	100.	0.3	1.0	23.2	51.77	7.16
8017.0	0.1	74.	5.7	0.3	4.0	51.81	7.16
6018.0	0.1	83.	5.0	0,8	16.8	51.87	7,18
MARK U	0.1	100.	0.1	1.0	34.4	51.88	7.18
8027.0	0.1	100.	2.5 2.4	1.0	27.4	51.89 51.92	7.18 7.18
					30.8	4 31+76	7.4.10
6016.0	044	100.	0.0	1.0	0.0	51.93	7.18
8044.0	0.1	100.	0.0	0,2	0.0	52.09	7,29
8045-0	0.1	100.	0.0	0,2	0.0	52.31	7.46
8046.0	0.1	100.	0.0	0.12	0.0	52.48	7.58
8049.0	0.1	100.	0.0	0,2	0.0	52.60	7.66
* 8450.T		100.	0.0	1.0	0.0	52.66	7.70
8051,0	0.1	100.	0.0	1.0	0.0	52.66	7.70
6052.0	0.1	100.	0.0	1.0	0.0	52,66	7.70
8062.0	0.1	100.	1.0	1.0	32.9 45.4	52.68 52.69	7.70 7.70
0.02,0	U + -	2001	***	2.0	4384	32.63	7.70
8074.0	0.1	100.	1.2	1,0	49.7	52.76	7.70
•							200
8078.0 8078.0	0.1	100.	1.9	1.0	31.7	52.79	7.70
04474	0.1	100.	1.8	1.0	38.2	52.80	7.70
2.00 May 1	0.1	63.	5.9	1,0	43.7	52.88	7.72
8091.0	0.1	62.	3.5	1.0	46.3	52.92	7.73
Series 1							
8099.0	0.1	100.	0.2	1.0	42.1	52.93	7.73
\$2,00,0	0.1	100.	0.0	1.0	13,9	52.93	7,73
*830E.0	0.1	100.	0.6	1.0	26.8	52.94	7.75
			<u> </u>				
8139,0	0.1	96.	4.5	1.0	32.1	52.99	7,74
8120.0	0.1	77.	4.5	1.0	20.1	53.04	7.74
: 0521.0	0.1	79.	3.8	1,0	13.4	53.08	7,75

MAPCO INC.----RIVER BEND UNIT #11-15F RIVER BEND----15-105-20E----UINTAH.UTAH

SAND

· · ·							
	PERM.	WATER	POROSITY	MATRIX	CLAY	CUM	CUM,
	PERM.	WATER	POROBITY	DENSITY	CLAY	CUM	CUM,
	MD	%	*	GM/CC	%	FEET	FEET
8122.0	0.1	72.	4.4	1.0	24.6	53.12	7,76
0128;0	0.1	72.	4,4	1.0	34.9	े63.16	7.78
8124,0	0.1	48.	6.0	1.0	30.9	53.21	7.80
6125,0	0.2	39.	6.6	1.0	30.5	53.28	7.84
8126.0	0.2	43.	6.7	1.0	31.0	53.35	7.87
6127 (0)	0,8	46.	7.1	1.0	39.2	55,42	7,91
8128,0	0.1	61.	5.6	1.0	23.3	53,48	7.94
0.0016	0.1	70.	5.0	1,0	20.1	53.53	7.96
8130.0	0.1	78.	4.5	1.0	26,4	53.57	7.97
4171.0	0.4	47.	7.7	1.0	12.1	53.64	8.00
8132,0	0.9	40.	9.0	1.0	10.5	53.73	8.05
9135.0	0.2	554	6,8	1,0	15.4	53.60	8.09
8134.0	0,2	61.	6.4	1.0	10.1	53.87	8.12
4145v0	0.1	88.	4,1	1.0	23,8	53.91	8.12
8136,0	0.1	100.	1.9	1.0	34.1	53.94	8.12
#137.0	0.1	100.	0.9	1.0	40.8	53.95	8.12
6196.0	0.1	100.	0.0	1.0	46.0	53.97	8.12
							-
1176;0	0,1	100.	1.0	1.0	46.2	54.13	8.12
8177.0	0.1	100.		1.0		54.14	8.12
8576,0	044	108.	3.0	1,8	39.6	54.15	8.12
	4 2			<u></u>			
			The state of the s	u de la companya de	and the William Commence	<u> </u>	
	36.00	Annual Control of the Control	Residential Control of the		er (2000) kilonik. B		
							
Long the second of the second							republica in the scripe



355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

November 22, 1985

C..N.G. Producing
705 South Elgin
Tulsa, Oklahoma 74101-2115

Gentlemen:

During the process of verifying the information put in our automated system, we have come across some incomplete and differing information about the producing zones on three of the wells operated by your company.

Well No. RBU 11-16E, API #4304730260, Sec. 16, T. 10S., R. 19E., Uintah County, Utah is currently listed in our system as producing from the WSMVD. Our files have a completion report listing the well as producing from the WSTC only. We do have a sundry dated October 23, 1978 of intent to frac treat and perforate additional MVRD and WSTC zones indicated in the logging program; however, we did not receive a follow up on that sundry. Please indicate which zone(s) this well is now producing from and enclose sundries of workovers etc. to support this information.

Well No. RBU 7-21F, API #4304730376, Sec. 21, T. 10S., R. 20E., Uintah County, Utah is currently listed in our system as producing from the MVRD only. The Well Completion Report submitted to this office dated January 19, 1979 indicates a recompletion in the MVRD only; however, it does not state that the WSTC zone was sealed off. Please indicate which zone(s) this well is now producing from and enclose sundries to support this information.

Well No. RBU 11-15F, API #4304730375, Sec. 15, T. 10S., R. 20E., Uintah County, Utah is currently listed in our system as producing from the MVRD only. The Well Completion Report submitted to this office dated February 2, 1980 indicates a recompletion in the MVRD only; however, it does not state that the WSTC zone was sealed off. Please indicate which zone(s) this well is now producing from and enclose sundries to support this information.

Page 2 C.N.G. Producing November 22, 1985

Please send your reply with explanatory cover letter to Attention: Suspense File - Claudia Jones.

Sincerely,

Claudia L. Jones Production Specialist

Enclosures

cc: Dianne R. Nielson Ronald J. Firth

Norman C. Stout Suspense File 0063S/13-14



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne Ř. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 23, 1985

CERTIFIED MAIL
RETURN RECEIPT REQUESTED P 707 260 233

C.N.G. Producing 705 South Elgin Tulsa, Oklahoma 74101-2115

2nd NOTICE

Gentlemen:

During the process of verifying the information put in our automated system, we have come across some incomplete and differing information about the producing zones on three of the wells operated by your company.

Well No. RBU 11-16E, API #4304730260, Sec. 16, T. 10S., R. 19E., Uintah County, Utah is currently listed in our system as producing from the Wasatch-Mesa Verde. Our files have a completion report listing the well as producing from the Wasatch only. We do have a sundry dated October 23, 1978 of intent to frac treat and perforate additional Mesa Verde and Wasatch zones indicated in the logging program; however, we did not receive a follow up on that sundry. Please indicate which zone(s) this well is now producing from and enclose sundries of workovers etc. to support this information.

Well No. RBU 7-21F, API #4304730376, Sec. 21, T. 10S., R. 20E., Uintah County, Utah is currently listed in our system as producing from the Mesa Verde only. The Well Completion Report submitted to this office dated January 19, 1979 indicates a recompletion in the Mesa Verde only; however, it does not state that the Wasatch zone was sealed off. Please indicate which zone(s) this well is now producing from and enclose sundries to support this information.

Page 2 C.N.G. Producing November 22, 1985

Well No. RBU 11-15F, API #4304730375, Sec. 15, T. 10S., R. 20E., Uintah County, Utah is currently listed in our system as producing from the Mesa Verde only. The Well Completion Report submitted to this office dated February 2, 1980 indicates a recompletion in the Mesa Verde only; however, it does not state that the Wasatch zone was sealed off. Please indicate which zone(s) this well is now producing from and enclose sundries to support this information.

Please send your reply with explanatory cover letter within 15 days to Attention: Suspense File - Norman C. Stout.

Respectfully,

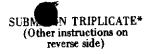
Norman C. Stout

Administrative Assistant

clj
Enclosures
cc: Dianne R. Nielson
Ronald J. Firth
Suspense File
File
00635/9

Form OGC-1b

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	חואופות	ON OF OIL, GAS, AND M	INING	5. LEASE DESIGNATION	AND SERIAL NO.
	DIVISIO) (O O O O O O O O O O O O O O O O O O		U-7206	•
SUN (Do not use thi	6. IP INDIAN, ALLOTTE	6. IF INDIAN, ALLOTTES OR TRIBS NAME			
1.				7. UNIT AGRESMENT NA	MB
OIL GAS WELL	OTHER			River Be	end
2. NAME OF OPERATOR				S. FARM OR LBASE NA	CB.
	cing Com	pany '		RBU	
8. ADDRESS OF OPERATO			or 54101 01	9. WELL NO.	
705 S. Elgii	n Ave, P.	O. BOX 2115, Tul	sa, OK 74101-21	15 11-15F 10. FIELD AND POOL, O	a WILDCAT
See also space 17 be	low.)	serry end in accordance with an	A desire telluttemenen.	Natural	
	1991'	FSL & 2111' FWL		11. SBC., T., R., M., OR : SURVET OR AREA	LE. AND
14. PERMIT NO.		15. BLEVATIONS (Show whether t	DE ST. CR. etc.)	Sec. 15-1	110S-R20E
43-047-30:	27 4		928 KB	Uintah	Utah
· · ·					1 Ocan
16.	Check Ap	propriate Box To Indicate	Nature of Notice, Report, or	r Other Data	
	NOTICE OF INTENT	MON TO:	2000	BOUINT REPORT OF:	
TEST WATER SHUT-	P P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT		CULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	· -
SHOOT OR ACIDISE	^	BANDON®	SHOOTING OR ACIDIZING	ABANDONME	
REPAIR WELL	c	HANGE PLANS	(Other) Production (Note: Report resu	ing Intervals lits of multiple completion mpletion Report and Log for	on Well
(Other)					
proposed work. I nent to this work.)	f well is direction	naily drilled, give subsurface loc	nt details, and give pertinent da ations and measured and true ver	tical depths for all marker	s and sones perti-
8-9-79	Release	RTTS packer at 7	610'. POOH with	tubing and pa	acker.
8-11-79			to 5,000'. Put we tch and Mesaverd		tion.
Note: See	attached	Perforation and	Stimulation Repor	rt.	·
			RE	CEIVED	•
			J	AN 2 3 1986	· •
			DI G	VISION OF OIL BAS & MINING	
18. I hereby certify the SIGNED	C. Be	May TITLE	Sr. Engineering	Tech DATE 1/	17/86
		TITLE		Es A comité	
APPROVED BY	DEBOTAT THA	TITLE		DATE	, - · · · · · · · · · ·

CNG PRODUCING COMPANY

PERFORATION AND STIMULATION REPORT RBU 11-15F

Perforation Record_			Acid, Shot, Fracture, Cement Squeeze, Etc
Zone and Depth	Size	No.	Amount and Kind of Material Use
			
Wasatch			
5244'-5248'	0.45	3	Break down perforations with 2,000 gal.
5262'-5264'	0.45	2	15% HCL. Frac with 30,240 gal. gelled
5364'-5366'	0.45	2	water pad, 54,500 gal. gelled water with
5378'-5382'	0.45	3	137,250 lbs. 10/20 sand.
5538'-5546'	0.45	3 5 3	
5882'-5886'	0.45	3	
6094'-6096'	0.45	2	
	- •		
Wa			
Mesaverde	0 45	•	
7791'-7792'	0.45	2	Break down perforations with 1,600 gal.
7795'-7796'	0.45	2	15% HCL. Frac with 20,000 gal. Appollo
7919 '- 7920 '	0.45	2	55 pad, 27,550 gal. Appollo 40 and
7925'-7927'	0.45	2	92,000 lbs. 20/40 sand.
7954'-7956'	0.45	2	
7990'	0.45	1	
7995'-7997'	0.45	2	
8000'-8004'	0.45	3	

DEPARTMENT OF NATURAL REDURCES DIVISION OF OIL, GAS AND MINING	6. Least Designation and Serial Number 206	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to still new well, deepen existing wells and abandoned wells.	7. Indian Allottee or Tribe Name s, or to resinter plugged.	
Use APPLICATION FOR PERMIT - for such proposale	8. Unit or Communization Agreement	
1. Type of Well Oil X Gas Other (specify) Well Well	River Bend Unit #14-08-0001-16305 9. Well Name and Number RBU 11-15F	
2. Name of Operator	10. API Well Number 43-047=30375. 30275	
CNG Producing Company 3. Address of Operator 1450 Poydras St., New Orleans, LA 70112-6000 5. Location of Well	43-04/2303/6. 3 0.3 7 3 4. Telephone Number 11. Field and Pool, or Wildcat (504) 593-7260 River Bend	
Footage : 2,111' FWL & 1,991' FSL QQ, SEC., T., R., M.: NE SW of Sec. 15-T10S-R		
IZ E GHECK APPROPRIATE BOXES TO INDICATE NATU		
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)	
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start	Abandonment * New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off X Other Annual Status Report Date of Work Completion Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.	
13. DESCRIBE PROPOSED OR COMPLETION OPERATIONS(Clearly standified, give subsurface locations and measured and true vertical dep	ate all pertinent details, and give pertinent dates. If well is directionally	
STATUS OF WELL	,	
EXPLANATION FOR STATUS OF WELL	FEB 0 6 1992	
Under evaluation	DIVISION OF OIL GAS & MINING	
FUTURE PLANS	OUR COURT OF MINNINGS	
Possible workover or recompletion		
14. I hereby certify that the foregoing is true and correct		
Name & Signature W. Scot Childress (State Use Only)	Supervisor, Prod. Engineering Date January 31, 1992	

Form 9

SIATE OF UTAH

Form 9	SIATEUPUTAH		
	DEPARTMENT OF NATURAL ESOURCES DIVISION OF OIL, GAS AND MINING		6. Designation and Serial Number -7206
			7. Indian Albust of Tribe Maine
	SUNDRY NOTICES AND REPORTS ON WELLS		
1	this form for proposals to drill new well, deepen existing well	is, or to respite plugged	
and aband	PART WEIS. Use APPLICATION FOR PERMIT - for such proposals:		8. Unit or Communization Agreement
			River Bend Unit
			#14-08-0001-16305
1. Type of			3. Well Name and Number
	Oil X Gas Other (specify)		DDU 44 45C
2 Nome	Well Well of Operator		RBU 11-15F 10. API Well Number
1	Producing Company		43-047 -30376 3 <i>Q375</i> -
i .	s of Operator		11. Field and Pool, or Wildcat
1450 F	Poydras St., New Orleans, LA 70112-6000	(504) 593-7260	River Bend
S. LOCATIO	on of Well		
1	ootage : 2,111' FWL & 1,991' FSL		County: Uintah
	Q, SEC., T., R., M.: NE SW of Sec. 15-T10S-I		State: UTAH
12 G	ECK APPROPRIATE SOXES TO INDICATE NATI		
	NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT (Submit Origin	
			
H	Abandonment New Construction Casing Repair Pull or Alter Casing	Abandonme Casing Rep	
	Change of Plans Recompletion	Change of	Plans Shoot or Acidize
3	Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare	Gonversion Fracture Tr	to Injection Vent or Flare eat Water Shut-Off
	Fracture Treat Vent or Flare Multiple Completion Water Shut-Off	X Other	Annual Status Report
	Other	[=]	
_		Date of Work	Completion
Др	proximate Date Work Will Start	Report results	of Multiple Completions and Recompletions to
		li de la companya de	voirs on WELL COMPLETION OR RECOMPLETION
		AND LOG form	1.
		* Must be acc	ompanied by a cement verification report.
	RIBE PROPOSED OR COMPLETION OPERATIONS(Clearly a		- .
drilled,	, give subsurface locations and measured and true vertical de	pths for all markers and a	cones partinent to this work.)
	STATUS OF WELL		
	Shut-in	7	<u>निरुपादित्र</u> ्श
	EXPLANATION FOR STATUS OF WELL		
		ι	MAR 0 1 1993
	Under evaluation		MAK U 1 1993
	FUTURE DI ANC		DIVISION OF
<u>FUTURE PLANS</u>		OIL GAS & MINING	
	Possible workover or recompletion		and the control of th
	•		
44 16	and the state of t		
14. i n efet	by certify that the foregoing is true and correct		
	& Signature Scot Children Title	.	
Name	& Signature Signature Title	Supervisor, Prod. E	ngineering Date January 29, 1993
(State Use	Only)		
PARTE DOS	m3/		

Form 3160-5 (NOVEMBER 1994)

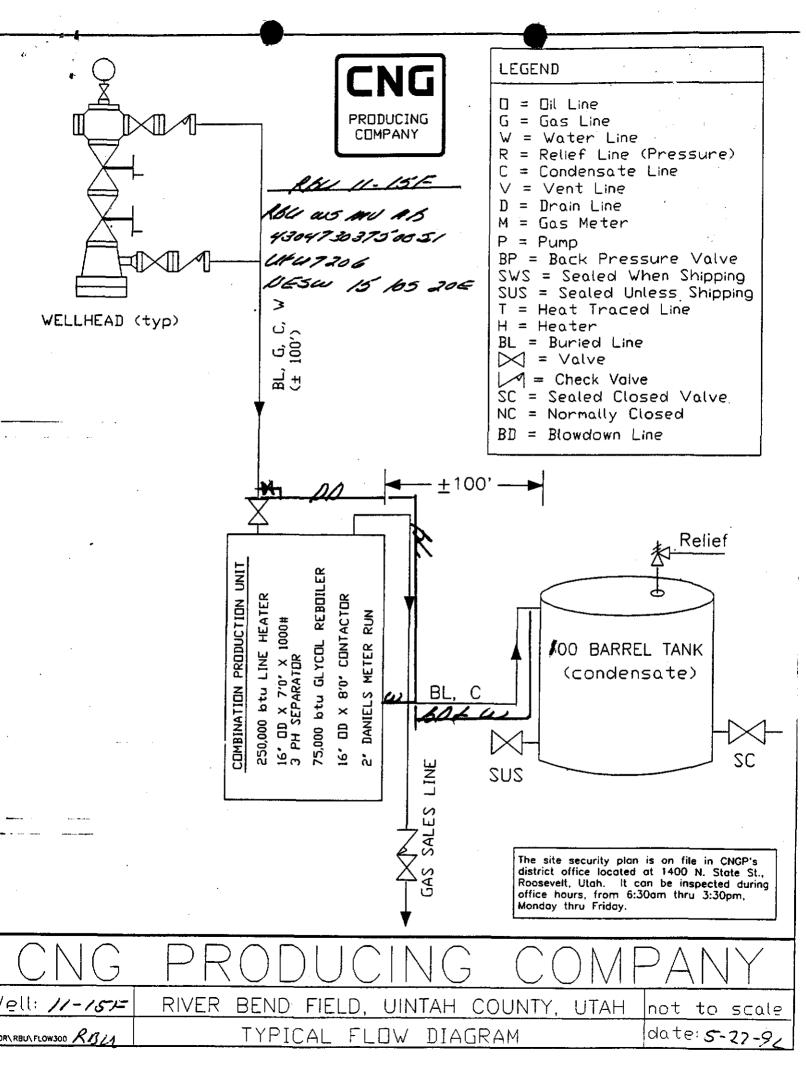
UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED

OMB No. 1004-0135 EXPIRES: July 31, 1996

Oil Well X Gas Well Cther 2. Name of Operator CNG PRODUCING COMPANY	U-7206 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/ Agreement, Name and/or No. RIVERBEND UNIT 8. Well Name and No. 11-15F 9. API Well No. 43-047-30376 50375 10. Field and Pool, or Exploratory Area ISLAND		
abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instruction on reverse side 1. Type of Well Oil Well X Gas Well Cher CNG PRODUCING COMPANY	RIVERBEND UNIT 8. Well Name and No. 11-15F 9. API Well No. 43-047-30376 50375 10. Field and Pool, or Exploratory Area iSLAND		
1. Type of Well Oil Well X Gas Well Cher CNG PRODUCING COMPANY Compan	RIVERBEND UNIT 8. Well Name and No. 11-15F 9. API Well No. 43-047-30376 50375 10. Field and Pool, or Exploratory Area iSLAND		
Oil Well X Gas Well Cther 2. Name of Operator CNG PRODUCING COMPANY	RIVERBEND UNIT 8. Well Name and No. 11-15F 9. API Well No. 43-047-30376 50375 10. Field and Pool, or Exploratory Area iSLAND		
CNG PRODUCING COMPANY	11-15F 9. API Well No. 43-047-30376 5037-5 10. Field and Pool, or Exploratory Area ISLAND		
3a. Address 3b. Phone No. (include area code)	43-047-30376 50375 10. Field and Pool, or Exploratory Area ISLAND		
/EOA EOA 7000	Field and Pool, or Exploratory Area ISLAND		
1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			
Surface - 2,111' FWL & 1,991' FSL of Sec. 16-T10S-R20E	11. County or Parish, State		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT	UINTAH, UTAH		
TYPE OF SUBMISSION TYPE OF ACTION	1 011 011 0111		
AcidizeDeepenProduction (Start/Resume) X Notice of Intent	Water Shut-Off		
After Casing Fracture Treat Reclamation	Well Integrity		
Casing Repair New Construction Recomplete	Other		
Change Plans Plug and Abandonment Temporarily Abandon			
Convert to Injection Plug Back X Water Disposal			
determined that the site is ready for final inspection.) CNG Producing Company proposes to store brine water from the above referenced well in a 100 bbl tank on the water tank fills, water will be hauled and disposed of into the RBU 16-19F injection well in Sec. 19-T10S-R20E. Attached is a revised site diagram for this well site.	DECEIVE AUG 0 1 1997 DIV. OF OIL, GAS & MINING		
14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title			
SUSAN H. SACHITANA COORDINATOR, REGU	COORDINATOR, REGULATORY REPORTS		
Signature Date			
Susan H. Sachitana 970725	·		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United S	Nates any false, fictitious or		



Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135

BUREAU OF LAND MANAGEMENT EXPIRES: July 31, 1996 5. Lease Serial No. U-7206 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 7. If Unit or CA/ Agreement, Name and/or No. Type of Well X Gas Well RIVERBEND UNIT Other Olf Well 8. Well Name and No. 2. Name of Operator CNG PRODUCING COMPANY 11-15F 3b. Phone No. (include area code) 9. API Well No. 43-047-30376 (504) 593-7000 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) ISL AND Surface - 2.111' FWL & 1.991' FSL of Sec. 16-T10S-R20E 11. County or Parish, State **UINTAH, UTAH** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidiza Deepen Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report X Other Casing Repair New Construction Recomplete PLUNGER LIFT Final Abandonment Notice Plug and Abandonment Temporarily Abandon Plug Back Convert to Injection Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) installed plunger lift equipment on above well. Well on plunger as of 12/31/97. 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title SUSAN H. SACHITANA COORDINATOR, REGULATORY REPORTS Signature Date no H. Sachita 980120 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, flotitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Date



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JANN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street New Orleans, LA 70112-6000 Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/s/ Robert Lepez

Robert Lopez Chief, Branch of Minerals Adjudication

Enclosure Exhibit of Leases

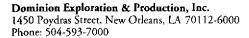
RECE

JUN 0 5 💯 🕽

DIVISION OF OIL GAS AND HING

CC: Wyoming State Office
 New Mexico State Office
 Moab Field Office
 Vernal Field Office
 MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
 State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801
 Irene Anderson (UT-932)
 Teresa Thompson (UT-931)
 LaVerne Steah (UT-942)

4





June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

usan H. Sachitara

Susan H. Sachitana

Regulatory Reports Administrator

Enclosure

cc: Nelda

Neida Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

FORM 9 STATE OF UTAH DIVISION OF OIL, GAS & MINING Lease Designation and Serial Number: VARIOUS SUNDRY NOTICES AND REPORTS ON WELLS If Indian, Allottee or Tribe Name: Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugged and abandoned wells Unit Agreement Name: Use APPLICATION FOR PERMIT TO DRILL, OR DEEPEN form for such proposals. Type of Well: Well Name and Number: OIL 🗌 GAS TOTHER: **VARIOUS** Name of Operator: API Well Number DOMINION EXPLORATION & PRODUCTION, INC Address and Telephone Number: 10. Field and Pool, or Wildcat: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260 Natural Buttes 630 4. Location of Well Footages: County: UINTAH QQ, Sec, T., R., M.: UTAH State: CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. NOTICE OF INTENT SUBSEQUENT REPORT (SUBMIT IN DUPLICATE) (Submit Original Form Only) Abandon New Construction Abandon* New Construction Repair Casing Pull or Alter Casing Repair Casing Pull or Alter Casing Change of Plans Recomplete Change of Plans Reperforate Convert to Injection Reperforate Convert to Injection Vent or Flare Fracture Treat or Acidize Vent or Flare Fracture Treat or Acidize Water Shut-Off Multiple Completion Water Shut-Off X Other OPERATOR NAME CHANGE FOR WELLS Other Date of work completion Approximate date work will start Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form. "Must be accompanied by a cement verification report 12. DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Please be advised that effective April 12, 2000, CNG Producing Company has changed its name to Dominion Exploration & Production, Inc. and would like to transfer the well permits into the name of Dominion Exploration & Production, Inc. Our new bond has been filed and is pending approval with the State of Utah. The bond number is 76S 63050 361. John R. Lewis Sr. Vice-President - CNG Producing Company RECEIVED JUN 2 9 2000 **DIVISION OF** OIL, GAS AND MINING

13.

Name & Signature:

(This space for State use only)

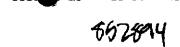
3.00

Title: Sr. Vice-President - Dominion Expl. & Prod., Inc.

June 26, 2000

Date:

× 2





File Number

Check Appropriate Bus	
Foreign Profit Corporation	535.00
Foreign Non-Profit Corporation	\$35.00
Foreign Limited Partnership	\$25.00
Foreign Limited Liability Company	\$35.00

State of Utah DEPARTMENT OF COMMERCE Division of Corporations & Commercial Code

Application To Amend The CERTIFICATE OF AUTHORITY OR REGISTRATION of

	CNG Producing Company Business Engly Name
	with the same
	Delaware Name of Home State
L	AMENDING THE BUSINESS NAME
	The business name is changed to: Dominion Exploration & Production, Inc.
	The corporation shall use as its name in Utah: Dominion Exploration & Production, Inc.
	(The desperation shall are its name as set forth on et. unless this tissue is not available) If the business name has changed its name in the home state, a copy of the Certificate of Amendment or a certified copy of the amendment must accompany this application. The following:
Ollown (M The name of the corporation is changing it's name in Utah to the new name of the corporation in the home state. [] The name of the corporation is being changed in Utah to comply with Utah State Insurance Regulations.
II.	AMENDING THE DURATION OF THE BUSINESS EXISTENCE The businesses period of duration is changed to:
Tui.	AMENDING THE STATE OR COUNTRY OF INCORPORATION/REGISTRATION The corporation's state or country of incorporation/registration is changed to:
īv.	Other:
	(Limited Partnership changing General Partners, Limited Companies changing Mambers or Managers. Change of statement who is managing, exc.) Use an attached sheet if needed.
Under	penalties of perjury I declare this Application to Amond the Coniference Canada viscon positions to
to the l	penalties of perjury, I declare this Application to Amend the Certificate of Authority or Registration to be, best of pay knowledge and belief, true and correct.
-5 44.5	-1/ 1/- 1 // \
	Vice President & Corporate Secretary April 20 2000 Signature Title Department of Commerce Division of Corporations and Commercial Code

STATE OF UTAH
DIVISION OF CORPORATIONS
AND COMMERCIAL CODE
160 East 300 South / Box 146705
Salt Lake City, UT 84114-6705
Service Center: (801) 530-4849

Web Site: http://www.commerce.state.ut.us

•

APR 25 2000

common/forme/Misc/amendcen Revised 91-14-90 mm UTIQ2 - 219480 C T Symm Online

Ush Dix Of Corp. & Comm. Code

Dale:

Examiner

DARESPECTO

Hereby certify that the foregoing has been filed and approved on this 2 day of 20 in the office of this Division and hereby issue

Receipt Number: 22156

this Cartificate thereof.

Amount 우리면: \$60.

sti-Dal	A CONCILIO II		5	
Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4 304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
S TANDE	4304732001			
	120 1720070	DOMINION EVEL OPATION A PR	PR	ृ STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	PRPGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR		STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR '	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BLM
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BEM '
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	£4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	[®] 4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581			DIAL
STATE #13-36A		DOMINION EXPLORATION & PR	FUT	⊕ BLM
	4304733598	DOMINION EXPLORATION & PR	FUT	STATE
(RBU #1-1D)	4304733599	DOMINION EXPLORATION & PR	(FUT)	BLM
OSC #1-17) *	430472030800S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #2	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 >*	_ 430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
\ (OSC #4A-30) ★	430473012200\$1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E	430473021100\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	43047303740081			
		DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000S1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #11-17F	430473058400S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR	a BLM
*RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01		PA DA	BLM
RBU #11-3F		DOMINION EXPLORATION & PR	PA	
RBU #11-22E	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
	430473069800\$1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	₽R	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR ,	BLM State
RBU #11-2F	430473076000S1	DOMINION EXPLORATION & PR	PR	BAE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR	BLIM
R8U #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	RIA
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BIA BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR		BLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BIM
RBU #1-22E			PR	BLM
	430473092700S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100S1	DOMINION EXPLORATION & PR	PR	BLM
R8U #13-11F	430473097300\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-10E	430473104600\$1	DOMINION EXPLORATION & PR	PR	BLM

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:		
	4-KAS	
2-CDW\	5-ST /	
3-JLT	6-FILE	

Change of Operator (Well Sold)

OPERATOR CHANGE WORKSHEET

Designation of Agent

X Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effe	ective: 4-12-00

Address:

TO:(New Operator) DOMINION EXPL & PROD INC.

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N1095 FROM: (Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N0605

WELL(S):	CA Nos		or RIVER BEN	ND	Unit
Name: RBU 8-23EO		API: 43-047-32508	Entity: 99998	S 23 T 10S R 1	9E Lease: <u>U-013766</u>
Name: <u>RBU 16-14EO</u>		_ API:43-047-32507	Entity: 99998	S 14 T 10S R 1	9E Lease: <u>U-013792</u>
Name: <u>RBU 15-13EO</u>		API: 43-047-32599	Entity: <u>99998</u>	S 13 T 10S R 1	9E Lease: U-013765
Name: <u>RBU 9-23EO</u>		API: <u>43-047-32601</u>	Entity: 99998	S 23 T 10S R 1	9E Lease: <u>U-013766</u>
Name: RBU 5-3F		API: 43-047-33361	Entity: <u>99999</u>	S 03 T 10S R 2	0E Lease: <u>U-013767</u>
Name: RBU 5-16F		API: 43-047-33363	Entity: 7052	S 16 T 10S R 2	0E Lease: <u>U-7206</u>
Name: <u>RBU 10-23F</u>		API: 43-047-33367	Entity: 7050	S 23 T 10S R 2	0E Lease: U-01470-A
Name: <u>RBU 11-18F</u>		API: 43-047-30266	Entity: 7050	S 18 T 10S R 2	0E Lease: U-013793
Name: <u>RBU 11-13E</u>		API: 43-047-30374	Entity: 7050	S 13 T 10S R	19E Lease: U-013765
Name: RBU 11-15F		API: 43-047-30375	Entity: 7050	S 15 T 10S R 2	0 E Lease: U-7206
Name: RBU 7-21F		API: 43-047-30376	Entity: 7050	S 21 T 10S R 2	0E Lease: U-013793-A
Name: <u>RBU 11-19F</u>		API: 43-047-30405	Entity: 7050	S 19 T 10S R 2	0 E Lease: U-013769-A
Name: <u>RBU 11-10E</u>		API: 43-047-30408	Entity: 7050	S 10 T 10S R 1	9E Lease: U-013792
Name: <u>RBU 5-11D</u>		API: 43-047-30409	Entity: 9005	S 11 T 10S R	18E Lease: U-013818-A
Name: <u>RBU 11-14E</u>		API: 43-047-30410	Entity: 7050	S 14 T 10S R 1	
Name: <u>RBU 11-23E</u>		API: 43-047-30411	Entity: 7050	S 23 T 10S R 1	
Name: <u>RBU 11-17F</u>		API: 43-047-30584	Entity: 7050	S 17 T 10S R 2	

OPERATOR CHANGE DOCUMENTATION

- <u>YES</u> 1. A pending operator change file has been set up.
- <u>YES</u> 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 6-29-00.
- <u>YES</u> 3. (R649-8-10) Sundry or other legal documentation has been received from the NEW operator on 6-29-00
- YES 4. The new company has been looked up in the Department of Commerce, Division of Corporations Database if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is **SEE ATTACHED** . If no, Division letter was mailed to the new operator on_____

YES	5.	Federal and Indian Lease Vells. The BLM or the BIA has approved merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00
N/A	6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on
N/A	7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on
N/A	8.	Underground Injection Control ("UIC") Program. The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
YES	9.	Changes have been entered in the Oil and Gas Information System for each well listed on 7-26-00.
<u>YES</u>	10.	Changes have been included on the Monthly Operator Change letter on 7-26-00
STAT	E BOI	ND VERIFICATION
N/A	1.	State Well(s) covered by Bond No
FEE V	VELL	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
<u>N/A</u>	1.	(R649-3-1) The NEW operator of any fee lease well(s) listed above has furnished a proper bond.
N/A	2.	A copy of this form has been placed in the new and former operator's bond files on
N/A	3.	The FORMER operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
N/A	4.	(R649-2-10) The Former operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
<u>N/A</u>	5.	Bond information added to RBDMS on
_N/A	6.	Fee wells attached to bond in RBDMS on
FILM	ING	
	1.	All attachments to this form have been microfilmed on
FILIN	G	
	1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
	2.	The original of this form has been filed in the operator file and a copy in the old operator file.
COM	MENT	S

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TATES THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED					
OMB No.	100	4-0135			
P	_				

	Expires:	November	r 30, 2000	
ia	No.			

			-	Tarana O dial		
SUNDRY NOT		. Lease Serial	No.			
	se Form 3160-3 (APD) fo					
	Caus (mos marios)		7.	. If Unit or CA	A/Agreement, Name and/or No.	
t. Type of Well						
Oil Well Gas Wel	11 Other		8.	. Well Name a	and No.	
2. Name of Operator						
Dominion Exploration & Producti	on, Inc.		9.	API Well No).	
3a. Address Suite 6		3b. Phone No. (include	area code)			
14000 QUAIL SPGS PKWY, OK	LA CITY, OK 73134	405-749-1300		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.			ooi, or exploratory Area			
			-			
			11	. County or P	Parish, State	
Sec. 15-10S-20E			Í			
		Uintah				
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF NO	TICE, REPOR	T OR OTH	IER DATA	
TYPE OF SUBMISSION		TYPE				
X Notice of Intent	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off	
	Altering Casing	Fracture Treat	Reclamation	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
	Change Plans	Plug and Abandon	Temporarily Abar	ndon	Line Work	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal			

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Dig up end of 4" in Sec. 15-10S-20E, change 3" riser to 4" riser to pig line from tap 4 to Willow Creek. All work will be done on right-of-way.

> Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This Action Is Necessary

HECEIVED

SEP 2 6 2002

Date: ~9/26/02

DIVISION OF GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Carla Christian

Title

Regulatory Specialist

Signature

Date

THIS SPACE FOR EXDERAL OR STATE OF FICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED	
OMB No. 1004-0135	

	Expires:	November	30, 200
0: 1			

Lease	Serial No.

	CEO INID ACEI OTCA	OIT TO DELLO		1 0 1200	•	
Do not use this form	б. If Indian, /	Allottee or Tribe Name				
abandoned well. Us	12. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
SUBARI, IN TRIMI	7. If Unit or (CA/Agreement, Name and/or No.				
1. Type of Weil				Rive	rbend Unit	
Oil Well X Gas Wel	8. Well Name	e and No.				
2. Name of Operator			···	RBU	11-15F	
Dominion Exploration & Producti	on, Inc.			9. API Well N	No.	
3a. Address Suite 6		3b. Phone No. (includ	e area code)	43-0	47-3037 % ح	
14000 Quail Springs Parkway, O	-	(405) 749-526	3	10. Field and	Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M.				Natural Buttes		
				11. County or	r Parish, State	
2111' FWL & 1991' FSL, Sec. 15	-10S-20F			Uintah, UT		
		the second				
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	E NATURE OF N	OTICE, REP	ORT OR OT	THER DATA	
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize	Deepen	Production (S	itart/Resume)	Water Shut-Off	
	Altering Casing	Fracture Treat	Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		X Other	
Change Plans Plug and Abandon Temporarily				Abandon -	Change out riser.	
Final Abandonment Notice Convert to Injection Plug Back Water Dispos					- Charles Carrier	
Final Abandonnent Notice	Conventio injection	Flug back	vvalei Dispos	191		
Attach the Bond under which the wor following completion of the involved or	ly or recomplete horizontally, and it will be performed or provide the perations. If the operation results abandonment Notices shall be file	ve subsurface locations a le Bond No. on file with E s in a multiple completion	ind measured an SLM/BIA. Requ or recompletion	d true vertical of fred subsequent in a new interv	deoths of all certinent markers and zones. It reports shall be filed within 30 days	

Change out a 2' section of 3" riser to a 4" riser, to allow for pigging.

RECEIVED

OCT 15 2002

DIVISION OF OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct Name (PrintedTyped)	ŀ		
Carla Christian	Title	Regulatory Specialist	
Signature Ciula Mustian	Date	10/9/2002	
THIS SPACE FOR FEDERAL OR STAT	NO FRIGE		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Accepted by the Utah Division of Oil, Gas and Mining

Federal Approval Of This **Action is Necessary**



Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

ROUTING						
1. DJJ						
2. CDW						

X - Change of Operator (Well Sold)				Opera	tor Name	Change/Merg	er	
The operator of the well(s) listed below has changed, effective:					7/1/2007			
FROM: (Old Operator):				TO: (New On	perator):			
N1095-Dominion Exploration & Production, Inc				N2615-XTO E	nergy Inc			
14000 Quail Springs Parkway, Suite 600				810 Ho	uston St			
Oklahoma City, OK 73134				Fort Wo	orth, TX 76	5102		
Phone: 1 (405) 749-1300				Phone: 1 (817)	970 2900			
				<u> </u>	870-2800	DECEDI	NENTS.	
CA No.		~ ====		Unit:	Terrane r	RIVER I		Iven v
WELL NAME	SEC	C TW.	N RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								
OPERATOR CHANGES DOCUMENT Enter date after each listed item is completed						01/2/000=		
1. (R649-8-10) Sundry or legal documentation wa						8/6/2007		
2. (R649-8-10) Sundry or legal documentation wa				-		8/6/2007		
3. The new company was checked on the Depart	ment	t of Co	mmerc	e, Division of Co	orporation			8/6/2007
4a. Is the new operator registered in the State of U	Jtah:			Business Numb	er:	5655506-0143	_	
4b. If NO , the operator was contacted contacted O	on:							
5a. (R649-9-2)Waste Management Plan has been re	eceiv	ed on:		IN PLACE				
5b. Inspections of LA PA state/fee well sites comp	lete (on:		n/a	-			
5c. Reports current for Production/Disposition & S	Sundi	ries on	:	ok	-			
6. Federal and Indian Lease Wells: The BI	M a	nd or t	he BIA	has approved the	- e merger, na	me change,		
or operator change for all wells listed on Feder					BLM		BIA	
7. Federal and Indian Units:						_		-
The BLM or BIA has approved the successor	r of u	ınit op	erator fo	r wells listed on:	:			
8. Federal and Indian Communization Ag		_					•	•
The BLM or BIA has approved the operator	for a	ll well:	s listed v	within a CA on:				
9. Underground Injection Control ("UIC"	")		The D	ivision has appro	oved UIC F	orm 5, Transfer	of Auth	ority to
Inject, for the enhanced/secondary recovery un		oject f	or the w	ater disposal wel	ll(s) listed o	on:		_
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			9/27/2007	_			
2. Changes have been entered on the Monthly O	pera	tor Ch	ange Sj			9/27/2007		
3. Bond information entered in RBDMS on:				9/27/2007	_			
4. Fee/State wells attached to bond in RBDMS or				9/27/2007	-			
5. Injection Projects to new operator in RBDMS		DD AT		9/27/2007	0/07/0007			
6. Receipt of Acceptance of Drilling Procedures	tor A	PD/Ne	ew on:		9/27/2007	-		
BOND VERIFICATION:				1100000120				
1. Federal well(s) covered by Bond Number:				UTB000138	-			
2. Indian well(s) covered by Bond Number:3a. (R649-3-1) The NEW operator of any state/fe	ee 1176	e]](e) 1i	sted cov	n/a rered by Bond Ni	- umber	104312762		
3b. The FORMER operator has requested a release					1/23/2008		-	
The Division sent response by letter on:	3C OI	ricititi	ry HOIII (acii oong on,	112312000	-		
LEASE INTEREST OWNER NOTIFIC	т <u>а</u> г	TON	•	ii		<u> </u>		
4. (R649-2-10) The NEW operator of the fee well				d and informed b	v a letter fr	om the Division		
of their responsibility to notify all interest owns					., w x0000x 11			
COMMENTS:								·

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

		DIVISION OF OIL, GAS AND		5. LEASE DESIGNATION AND SERIAL NUMBER:
	SUNDR	Y NOTICES AND REPO	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells belaterals. Use APPLICATION FOR PERMIT TO I	low current bottom-hole depth, reenter plugged wells, or t DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL	GAS WELL 🔽 OTH	IER	WELL NAME and NUMBER:
2 N	AME OF OPERATOR:			SEE ATTACHED 9. API NUMBER:
	CTO Energy Inc.	N2615		SEE ATTACHED
3. A	DDRESS OF OPERATOR: 810 H	louston Street	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
	CI	TY Fort Worth STATE TX	zip 76102 (817) 870-2800	Natural Buttes
	OCATION OF WELL DOTAGES AT SURFACE: SEE A	ATTACHED		соимту: Uintah
Q	TR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11.	CHECK APP	ROPRIATE BOXES TO INDI	CATE NATURE OF NOTICE, REF	PORT, OR OTHER DATA
	TYPE OF SUBMISSION		TYPE OF ACTION	The state of the s
V	 	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
V	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
		CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
		CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	Date of work completion:	COMMINGLE PRODUCING FORMAT		
		CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
12.			w all pertinent details including dates, depths, vo	
	Effective July 1, 2007,	XTO Energy Inc. has purcha	sed the wells listed on the attachm	ent from:
	Dominion Exploration 14000 Quail Springs F Oklahoma City, OK 73	Parkway, Suite 600 🛚 🖊 🖊	095	
	Sr. Vice President, Ge Please be advised that under the terms and co	eneral Manager - Western Bus at XTO Energy Inc. is conside conditions of the lease for the		se lands. Bond coverage
	- Edwin C	Duan le	Co Mico Proci	dout I and Administration
NAM	E (PLEASE PRINT) Edwin S.	nyall, Jl.	TITLE Sr. Vice Presid	dent - Land Administration
SIGI	NATURE ECLIVER	I Fefer M	DATE 7/31/2007	
(This s	pace for State use only)	- 0.00.00		RECEIVED
	APPROVE	D 9137107		AUG 0 6 2007
(5/2000	Division of Oil,		ee Instructions on Reverse Side)	DIV. OF OIL, GAS & MINING
	gariene Russen,	Tubilicating reasons		

(5/2000)

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RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S		U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 11-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792			GW	P
4304730927	RBU 1-22E	NENE	22			U-013792	7050	Federal	GW	<u> </u>
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19			U-013769-A		Federal	GW	
4304730973	RBU 13-11F	SWSW	11			U-7206		Federal	WD	
4304731046	RBU 1-10E	NWNE	10			U-013792		Federal		S
4304731115	RBU 16-16F	SESE	16		 	U-7206		Federal	GW	
4304731140	RBU 12-18F	NWSW	18			U-013793		Federal	GW	
4304731141	RBU 3-24E	NENW	24			U-013794		Federal	GW	
4304731143	RBU 3-23E	NENW	23	 		U-013766	·	<u> </u>	GW	
4304731144	RBU 9-23E	NESE	23			U-013766		Federal	GW	
4304731145	RBU 9-14E	NESE	14			U-013792		Federal	GW	
4304731160	RBU 3-15E	NENW	15			U-013766		Federal	GW	
4304731161	RBU 10-15E	NWSE	15			U-013766		Federal		1
4304731176	RBU 9-10E	NESE	10			U-013792		Federal		
4304731196	RBU 3-14E	SENW	14			U-013792		Federal		
4304731252	RBU 8-4E	SENE	04			U-013792		Federal		
4304731322	RBU 1-19F	NENE	19	 	-	U-013769-A		Federal		
4304731323	RBU 5-10E	SWNW	10			U-013792		Federal		
4304731369	RBU 3-13E	NENW	13			U-013765		Federal		
4304731518	RBU 16-3E	SESE	03			U-035316		Federal		
4304731519	RBU 11-11F	NESW	11			U-7206		Federal		
4304731520	RBU 1-17F	NENE	17			U-013769-B		Federal		
4304731605	RBU 9-13E	NESE	13			U-013765		Federal		
4304731606	RBU 3-22E	NENW	22			U-013792		Federal		
4304731607	RBU 8-24E	SENE	24			U-013794		Federal		
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	/050	Federal	GW	١٢

RIVER BEND UNIT

api	well name	qtr qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304731613	RBU 5-11F	SWNW	11			U-7206		Federal		P
4304731615	RBU 4-22F		22			U-0143521-A		Federal	l	
4304731652	RBU 6-17E	SWNW	17			U-03535		Federal		
4304731715	RBU 5-13E	SWNW	13			U-013765		Federal		
4304731717	RBU 13-13E	SWSW	13			U-013765		Federal		P
4304731739	RBU 9-9E	NESE	09		I	U-03505		Federal		P
4304732033	RBU 13-14E	SWSW	14		1	U-013792		Federal		P
4304732037	RBU 11-3E	NESW	03	100S	190E	U-013765		Federal		P
4304732038	RBU 6-18F	SENW	18			U-013769	7050	Federal		P
4304732040	RBU 15-24E	SWSE	24			U-013794		Federal		
4304732041	RBU 5-14E	SWNW	14	-		U-013792		Federal		P
4304732050	RBU 12-20F	NWSW	20	100S	200E	U-0143520-A		Federal		P
4304732051	RBU 7-13E	SWNE	13	100S	190E	U-013765		Federal		P
4304732070	RBU 16-19F	SESE	19	ļ		U-013769-A		Federal		A
4304732071	RBU 9-22E	NESE	22			U-013792		Federal		P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050	Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050	Federal	GW	P
4304732074	RBU 13-21F	swsw	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050	Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050	Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732128	RBU 9-21E	NESE	21	1		U-013766	7050	Federal		P
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505		Federal		P
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050	Federal	-	P
4304732134	RBU 9-11F	NESE	11			U-7206		Federal	-	P
4304732138	RBU 5-21F	SWNW	21	1		U-013793		Federal		P
4304732146	RBU 1-20E	NENE	20			U-03505		Federal		
4304732149	RBU 8-18F	SENE	18			U-013769		Federal		P
4304732153	RBU 13-23E	SWSW	23			U-13766		Federal		
4304732154	RBU 5-24E	SWNW	24		 	U-013794		Federal		
4304732156	RBU 5-14F	SWNW	14			U-013793A		Federal		
4304732166	RBU 7-15E	SWNE	15			U-013766		Federal		
4304732167	RBU 15-13E	SWSE	13			U-013765		Federal		
4304732189	RBU 13-10F	SWSW	10			14-20-H62-2645		Indian	GW	
4304732190	RBU 15-10E	SWSE	10			U-013792		Federal	<u> </u>	
4304732191	RBU 3-17FX	NENW	17	-		U-013769-C		Federal		
4304732197	RBU 13-15E	SWSW	15			U-013766		Federal		
4304732198	RBU 7-22E	SWNE	22			U-013792		Federal		
4304732199	RBU 5-23E	SWNW	23			U-013766		Federal	1	
4304732201	RBU 13-18F	SWSW	18			U-013793		Federal		
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050	Federal	GW	P

RIVER BEND UNIT

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api	well_name	qtr_qtr		twp	rng	lease_num		Lease	well	<u> </u>
4304732213	RBU 5-19F	SWNW	19			U-013769-A		Federal	1	1
4304732217	RBU 9-17F	NESE	17	·		U-013769-C		Federal	GW	
4304732219	RBU 15-14E	SWSE	14			U-013792		Federal	GW	
4304732220	RBU 5-3E	SWNW	03			U-03505		Federal	GW	
4304732228	RBU 9-3E	NESE	03			U-035316		Federal		
4304732239	RBU 7-14E	SWNE	14			U-103792		Federal		
4304732240	RBU 9-14F	NESE	14			U-013793-A		Federal		
4304732242	RBU 5-22E	SWNW	22			U-013792		Federal	GW	
4304732263	RBU 8-13E	SENE	13			U-013765		Federal	GW	
4304732266	RBU 9-21F	NESE	21			U-0143520-A		Federal		
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206		Federal		
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050	Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050	Indian	GW	
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519		Federal	GW	
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766		Federal		
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050	Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050	Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050	Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794		Federal		
4304732313	RBU 3-20F	NENW	20			U-013793-A		Federal		
4304732315	RBU 11-21F	NESW	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304732317	RBU 15-22E	SWSE	22	100S	190E	U-013792		Federal		
4304732328	RBU 3-19FX	NENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304732331	RBU 2-11F	NWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304732347	RBU 3-11F	NENW	11	100S	200E	U-7206		Federal		
4304732391	RBU 2-23F	NWNE	23	100S	200E	U-013793-A	7050	Federal	GW	S
4304732392	RBU 11-14F	NESW	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732396	RBU 3-21F	NENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732407	RBU 15-14F	SWSE	14	100S	200E	U-013793-A	7050	Federal	GW	P
4304732408	RBU 4-23F		23			U-013793-A		Federal		
4304732415	RBU 3-10EX (RIG SKID)		10			UTU-035316		Federal		
4304732483	RBU 5-24EO		24			U-013794		Federal		
4304732512	RBU 8-11F	SENE	11			U-01790		Federal		
4304732844	RBU 15-15F	SWSE	15			14-20-H62-2646		Indian	GW	
4304732899	RBU 3-14F	NENW	14			U-013793-A		Federal		
4304732900	RBU 8-23F	SENE	23			U-013793-A		Federal		
4304732901	RBU 12-23F	NWSW	23			U-01470-A		Federal		
4304732902	RBU 1-15F	NENE	15			U-7260		Federal		
4304732902	RBU 3-15F	NENW	15			U-7260		Federal		
4304732903	RBU 9-15F	NESE	15			U-7260		Federal		
4304732904	RBU 3-10F	NENW	10			U-7206		Federal		
4304732934	RBU 11-10F	NESW				U-7206		Federal		
[4 304/3 <u>2</u> 909	LVDO 11-10L	IN COM	ITO	TOOP	LUUE	0-1200	1030	Loucial	U 77	14

RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304732970	RBU 12-15F	NWSW	15	100S	200E	U-7206	7050	Federal	GW	P
4304732971	RBU 15-16F	SWSE	16	100S	200E	U-7206	7050	Federal	GW	S
4304732972	RBU 1-21F	NENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304732989	RBU 13-10E	SWSW	10	100S	190E	U-013792	7050	Federal	GW	P
4304732990	RBU 13-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304732991	RBU 6-19F	SENW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733033	RBU 7-23E	NWNE	23	100S	190E	U-013766	7050	Federal	GW	P
4304733034	RBU 9-18F	NESE	18	100S	200E	U-013794	7050	Federal	GW	P
4304733035	RBU 14-19F	SESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733087	RBU 6-23F	SENW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304733088	RBU 1-10F	NENE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733089	RBU 8-22F	SENE	22	100S	200E	U-0143521	7050	Federal	GW	P
4304733090	RBU 11-22F	NESW	22	100S	200E	U-0143519	7050	Federal	GW	P
4304733091	RBU 16-22F	SESE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304733156	RBU 4-14E	NWNW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733157	RBU 7-19F	SWNE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304733158	RBU 7-20F	SWNE	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733159	RBU 7-24E	SWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304733160	RBU 8-15E	SENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792	7050	Federal	GW	P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	GW	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304733365	RBU 12-14E	NWSW	14	100S	190E	U-013792	7050	Federal	GW	P
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	P
4304733367	RBU 10-23F	NWSE	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304733368	RBU 14-23F	SESW	23	100S	200E	U-01470-A	7050	Federal	GW	S
4304733424	RBU 5-20F	SWNW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304733643	RBU 2-13E	NWNE	13	100S	190E	U-013765			GW	P
4304733644	RBU 4-13E	NWNW	13			U-013765			GW	
4304733714	RBU 4-23E	NWNW	23			U-013766		Federal		
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765		Federal		
4304733716	RBU 10-14E	NWSE	14			U-013792	4	Federal		
4304733838	RBU 8-10E	SENE	10			U-013792		Federal		
4304733839	RBU 12-23E	NWSW	23		4	U-013766		Federal		
4304733840	RBU 12-24E	NWSW	24			U-013794		Federal		
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766		Federal		
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	4	Federal		
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766		Federal		
4304734662	RBU 10-14F	NWSE	14	100S	200E	U-013793-A		Federal		
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734670	RBU 8-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734671	RBU 4-24E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304734701	RBU 12-11F	SENW	11	100S	200E	U-7206	7050	Federal	GW	P

RIVER BEND UNIT

api	well name	qtr qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15			U-013766		Federal	GW	
4304734703	RBU 4-17F	NWNW	17		4	U-013769-C			GW	
4304734745	RBU 10-20F	NESE	20	_		U-0143520-A	 		GW	<u> </u>
4304734749	RBU 7-18F	SWNE	18			U-013769	 	Federal	GW	
4304734750	RBU 12-10F	SWSW	10			14-20-H62-2645		Indian	GW	
4304734810	RBU 10-13E	NWSE	13			U-013765		 	GW	
4304734812	RBU 1-24E	NENE	24	100S	190E	U-013794		Federal	GW	
4304734826	RBU 12-21F	NESE	20		 	U-0143520-A	 		GW	P
4304734828	RBU 4-15E	NWNW	15	100S	190E	U-013766	7050	Federal	GW	P
4304734844	RBU 14-14E	SESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304734845	RBU 10-24E	NWSE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734888	RBU 4-21E	NWNW	21	100S	190E	U-013766	7050	Federal	GW	P
4304734889	RBU 16-24E	SESE	24	100S	190E	U-13794	7050	Federal	GW	P
4304734890	RBU 12-18F2	NWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304734891	RBU 10-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734892	RBU 8-22E	SENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304734906	RBU 6-22E	SENW	22	100S	190E	U-013792	7050	Federal	GW	P
4304734907	RBU 2-24E	NWNE	24	100S	190E	U-013794	7050	Federal	GW	P
4304734910	RBU 4-16F	NWNW	16	100S	200E	U-7206	7050	Federal	GW	P
4304734911	RBU 12-19F	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304734912	RBU 14-20F	SESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304734942	RBU 1-22F	NWNW	23	100S	200E	U-013793-A	7050	Federal	GW	P
4304734945	RBU 8-19F	SENE	19		1	U-013769-A	7050	1	GW	
4304734946	RBU 8-20F	SENE	20	100S	200E	U-013793-A	7050		GW	
4304734962	RBU 12-17F	NWSW	17			U-013769-C			GW	
4304734963	RBU 2-17F	NWNE	17			U-013769-C		Federal	GW	
4304734966	RBU 14-18F	SESW	18			U-013793			GW	
4304734967	RBU 10-18F	NWSE	18	-		U-013794			GW	
4304734968	RBU 10-19F	NWSE	19			U-013769-A	·	Federal		
4304734969	RBU 10-3E	NWSE	03	-		U-035316			GW	
4304734970	RBU 12-3E	NWSW	03			U-013765			GW	
4304734971	RBU 15-3E	SWSE	03			U-35316		Federal		
4304734974	RBU 12-10E		10			U-013792		Federal		
4304734975	RBU 14-10E	NENW	15			U-013766		Federal	+	
4304734976	RBU 16-13E	SESE	13			U-013765		Federal		
4304734977	RBU 8-14E	SENE	14			U-013792	·	Federal		
4304734978	RBU 6-15E	SENW	15			U-013766		Federal		-
4304734979	RBU 12-15E	NWSW	15			U-013766		Federal		
4304734981	RBU 16-17E	SESE	17			U-013766		Federal		
4304734982	RBU 8-21E	SENE	21			U-013766	 	Federal		
4304734983	RBU 4-22E	NWNW	22			U-013792		Federal		
4304734986	RBU 2-20F	NWNE	20		+	U-03505		Federal		
4304734987	RBU 9-20E	SWNW	21			U-03505		Federal		
4304734989	RBU 7-20E	NENE	20			U-03505		Federal		
4304734990	RBU 8-20E	SWNW	21	-		U-03505		Federal		
4304735041	RBU 16-23E	SWSE	23	11008	190E	U-013766	/050	Federal	ſĠ₩	P

RIVER BEND UNIT

	} 11		T		i	1		Īτ	11	,
api	well_name	qtr_qtr	sec		rng	lease_num	entity	Lease	well	
4304735042	RBU 12-22E	NWSW	22			U-013792		Federal	GW	
4304735058	RBU 7-23F	SWNE	23			U-013793-A	L		GW	·
4304735059	RBU 12-13E	NWSW	13			U-013765		Federal	GW	
4304735060	RBU 14-13E	SESW	13			U-013765			GW	
4304735061	RBU 2-22E	NWNE	22			U-013792			GW	
4304735062	RBU 6-24E	SENW	24			U-013794	ļ	and the same of th	GW	
4304735082	RBU 4-17E	NWNW	17			U-03505			GW	
4304735086	RBU 16-14E	NENE	23			U-013792	7050	Federal	GW	P
4304735087	RBU 2-3E	NWNE	03			U-013765	7050	Federal	GW	4
4304735088	RBU 6-3E	SENW	03	100S	190E	U-03505	7050	Federal	GW	P
4304735100	RBU 10-10E	NWSE	10	100S	190E	U-013792	7050	Federal	GW	P
4304735101	RBU 16-22E	SESE	22	100S	190E	U-013792	7050	Federal	GW	P
4304735112	RBU 14-24E	SESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304735129	RBU 6-21F	SENW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735170	RBU 1-9E	NESE	09	100S	190E	U-03505	7050	Federal	GW	P
4304735171	RBU 16-9E	NESE	09	100S	190E	U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21			U-013793-A		Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22		 	U-01470-A		1	GW	
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050		GW	
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	P
4304736294	RBU 6-10E	NENW	10	100S	190E	U-013792	7050	Federal	GW	P
4304736296	RBU 6-21E	SENW	21			U-013766		Federal		
4304736297	RBU 10-22E	NWSE	22			U-013792		Federal		
4304736318	RBU 14-22E	SESW	22			U-013792		Federal		
4304736427	RBU 9-15E	NESE	15			U-013766		Federal		
4304736428	RBU 2-17E	NWNE	17			U-013766		Federal		
4304736429	RBU 1-17E	NENE	17			U-013766		Federal		
4304736432	RBU 3-19F2	NWNW				U-013769-A		Federal		
4304736433	RBU 14-17F	SESW	17			U-03505		Federal		
4304736434	RBU 2-19F	NWNE	19			U-013769-A		Federal		
4304736435	RBU 5-19FX	SWNW	19			U-013769-A		Federal		
4304736436	RBU 4-20F	NWNW				U-013793-A		Federal		
4304736605	RBU 16-14F	SESE	14			U-013793A		Federal		
4304736608	RBU 4-3E	NWNW				U-035316		Federal		
0000C1 TOCT	INDU T-JD	TA ANTA AA	100	1000	1700	10-022210	,,050	Judial	10 44	1.

RIVER BEND UNIT

api	well_name	qtr qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304736609	RBU 8-3E	SENE	03	 		U-013765	+ -	Federal	GW	P
4304736610	RBU 14-3E	SESW	03	100S		U-013765		Federal		P
4304736686	RBU 13-3E	NWSW	03	100S		U-013765		Federal		P
4304736810	RBU 1-3E	NENE	03	100S		U-013765		Federal		DRL
4304736850	RBU 2-10F	NWNE	10	100S	200E	U-7206	 	Federal	GW	P
4304736851	RBU 8-21F	SENE	21		<u> </u>	U-013793-A	·	Federal	GW	P
4304737033	RBU 4-10E	SWNW	10	100S	190E	U-035316		Federal	GW	P
4304737057	RBU 11-17E	NWSE	17	100S	190E	U-03505	+	Federal		DRL
4304737058	RBU 3-17E	NENW	17	100S	190E	U-03505		Federal		
4304737201	RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
4304737341	RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
4304737342	RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
4304737343	RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
4304737344	RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
4304737450	RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
4304737747	RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
4304737893	RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
4304737998	RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
4304738181	RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738182	RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
4304738294	RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
4304738295	RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
4304738543	RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
4304738548	RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
4304738555	RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738556	RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738557	RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
4304738558	RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
4304738595	RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
4304738596	RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
4304738780	RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL

RIVER BEND UNIT

api	well name	atu atu	200	4		1	4:4	Υ	11	-4-4
4304730153	NATURAL 1-2	qtr_qtr SENW	sec 02	twp	mg	lease_num ML-10716	entity 11377	Lease	well	stat PA
4304730260	RBU 11-16E	NESW	16			ML-13214		State	GW	S
4304730583	RBU 11-36B	NESW	36	090S		ML-13214 ML-22541	99998		NA	PA
4304730608	RBU 8-16D	SENE	16	100S	(ML-13216	99998		NA NA	PA
4304730760	RBU 11-2F	NESW	02			ML-10716		State	OW	S
4304730700	RBU 1-16E	NENE	16	100S		ML-13214		State	GW	P
4304732026	RBU 16-2F	SESE	02	· · · · · · · · · · · · · · · · · · ·		ML-13214 ML-10716	 			
4304732020	RBU 9-16E	NESE				ML-10/16 ML-13214	· · · · · · · · · · · · · · · · · · ·	State	GW	P
4304732108	RBU 14-2F	SESW	16 02	100S 100S				State	GW	P
4304732136					1	ML-10716		State	GW	P
4304732136	RBU 8-2F	SENE	02		<u> </u>	ML-10716		State	GW	P
	RBU 5-16E	SWNW	16			ML-13214		State	GW	P
4304732245	RBU 7-16E	SWNE	16			ML-13214		State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S		ML-13214		State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S		ML-13214		State	GW	PA
4304732314	RBU 10-2F	NWSE	02			ML-10716		State	GW	P
4304732352	RBU 3-16F	NENW	16			ML-3393-A		State	GW	P
4304733360	RBU 1-16F	NENE	16			ML-3393	ţ	State		P
4304734061	RBU 6-16E	SWNE	16			ML-13214	7050	State		P
4304734167	RBU 1-2F	NENE	02			ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02			ML-26968		State	GW	
4304734903	RBU 14-16E	SWSW	16_			ML-13214		State	D	PA
4304735020	RBU 8-16E	SENE	16			ML-13214		State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



6600

IN REPLY REFER TO 3180 UT-922

Dominion Exploration & Production, Inc. Attn: James D. Abercrombie 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600

August 10, 2007

Re:

River Bend Unit Uintah County, Utah

Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

Enclosure

AUG 1 6 2007
DIV. OF OIL, GAS & MINING

	STATE OF UTAH		FORM 9					
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206					
	RY NOTICES AND REPORTS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: RIVER BEND					
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 11-15F					
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047303750000					
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8	7410 505 333-3159 Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: NATURAL BUTTES					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2111 FWL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 15	P, RANGE, MERIDIAN: Township: 10.0S Range: 20.0E Meridian: S	5	STATE: UTAH					
11. CHE	OR OTHER DATA							
TYPE OF SUBMISSION	ISSION TYPE OF ACTION							
/	ACIDIZE	ALTER CASING	CASING REPAIR					
NOTICE OF INTENT Approximate date work will start: 7/15/2010	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME					
	☐ CHANGE WELL STATUS ☐ DEEPEN	☐ COMMINGLE PRODUCING FORMATIONS ☐ FRACTURE TREAT	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION					
SUBSEQUENT REPORT Date of Work Completion:	OPERATOR CHANGE	✓ PLUG AND ABANDON	PLUG BACK					
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION					
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON					
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL					
☐ DRILLING REPORT	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:					
12 DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pert	inent details including dates, denths, v	olumes etc					
XTO Energy Inc. p	proposes to plug & abandon the procedure along with the curred diagrams.	is well. Please see the	Accepted by the Utah Division of Oil, Gas and Mining					
		Da	ate: June 15, 2010					
		В	y: LIAK Lunt					
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE						
Barbara Nicol	505 333-3642	Regulatory Compliance Tech						
SIGNATURE N/A		DATE 6/10/2010						

ML	
TJF	

River Bend Unit #11-15F Sec 15, T 10 S, R 20 E API: 43-047-30375 Uintah County, Utah

Plug and Abandon Well AFE# 1003075

Surf csg: 8-5/8", 24#, H-40 csg @ 512'. Cmtd w/224 sx, circ cmt to surf.

Prod csg: 5-1/2", 15.5#, K-55 (0-6,232') & 17#, N-80 csg (6,232'-8,210'). Cmtd w/1,345 sxs lead and 1,336 sxs tail. Did not circ cmt to surface. TOC @ 760' via CBL.

Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 8-5/8" csg (0.3576 cuft/ft), Annulus between 5-1/2"

csg & 8-5/8" csg (0.1926 cuft/ft)

Perforations: WA:5,244'-48', 5,262'-64', 5,378'-82', 5,538'-46', 5,882'-86', 6,094'-96'. MV:

7,791'-92', 7,795'-96', 7,919'-20', 7,925'-27', 7,990'-97', 8,000'-04'.

Tubing: SN, 2-3/8", 4.7#, J-55 tbg. EOT @ 6,086'

Status: Shut-In

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations.
 MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record
 casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water
 as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU
 BOP. Function test BOP.
- 2) TOH and tally 2-3/8" tbg.
- 3) Plug #1 (Mesaverde perforations and top, 7941' 7358'): TIH and set CR at 7941'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Mix 102 sxs Class B cement, squeeze 30 sxs below CR and leave 72 sxs above CR to isolate the Mesaverde interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) Plug #2 (Wasatch perforations and top, 5198' 4358'): TIH and set CR at 5198'. Load casing with water and circulate well clean. Pressure test casing to 500 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 131 sxs Class B cement, squeeze 30 sxs below CR and leave 101 sxs above CR to isolate the Wasatch interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 5) Plug #3 (Parachute Creek, 3100' 2900'): Spot a balanced plug with 35 sxs Class B cement inside the casing. PUH.
- 6) Plug #4 (Mahogany Shale and Green River tops, 1925' 1,147'): Spot a balanced plug with 94 sxs Class B cement inside the casing to cover the Mahogany Shale and Green River tops. TOH.

- 7) Plug #5 (8.625" casing shoe, 563' Surface): Perforate 3 HSC squeeze holes at 563'. Establish circulation to surface out the bradenhead valve, circulate the BH annulus clean. Mix approximately 170 sxs Class B cement and pump down the 5.5" casing and circulate good cement to the surface. Shut in well and WOC.
- 8) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

• Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 532 sx Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Equipment:

• 2-5.5" cement retainer

RBU #11-15F Current

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

Today's Date: 5/18/10 Spud: 7/21/78		Lat:	 / Long:	
Completed: 10/31/78 Elevation: 4914' GL 4928' KB				9.625" TOC @ Surface, Circulated per Sundry.
	12.5" hole			8.625" 24#, Casing set @ 513' Cement with 250 sxs, circulate to surface
				TOC @ 760' (CBL, 1978)
Green River @ 1247'	'est			2-3/8" tubing set at 6086'
Mahogany Shale @ 18	375'			
Parachute Creek @ 3	000' *est			
Wasatch @ 4408'				Wasatch Perforations: 5248' – 6094'
Mesaverde @ 7408'				3240 - 3034
			U	Mesaverde Perforations: 7991' – 8004'
		7.875" Hole	TD 8210'	5.5" 17# Casing set at 8210' Cement with 2681 sxs

RBU #11-15F

Proposed P&A

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

Today's Date: 5/18/10
Spud: 7/21/78
Completed: 10/31/78
Elevation: 4914' GL
1028, KB

12.5" hole

Green River @ 1247' *est

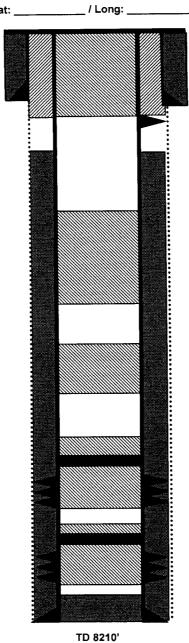
Mahogany Shale @ 1875'

Parachute Creek @ 3000' *est

Wasatch @ 4408'

Mesaverde @ 7408'

7.875" Hole



9.625" TOC @ Surface, Circulated per Sundry.

8.625" 24#, Casing set @ 513' Cement with 250 sxs, circulate to surface

Perforate @ 563'

Plug #5: 563' - 0' Class B cement, 170 sxs

TOC @ 760' (CBL, 1978)

Plug #4: 1925' - 1147' Class B cement, 94 sxs

Plug #3: 3100' - 2900' Class B cement, 35 sxs

Set CR @ 5198'

Wasatch Perforations: 5248' – 6094'

Set CR @ 7941'

Mesaverde Perforations: 7991' - 8004'

Plug #2: 5198' - 4358' Class B cement, 131 sxs; 30 sxs below CR and 101 sxs

Plug #1: 7941' - 7358' Class B cement, 102 sxs; 30 sxs below CR and 72 sxs above

5.5" 17# Casing set at 8210' Cement with 2681 sxs

STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: RIVER BEND		
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: RBU 11-15F				
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047303750000		
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8	7410 505 333-3159 Ext	PHONE NUMBER:	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2111 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NESW Section: 15	P, RANGE, MERIDIAN: Township: 10.0S Range: 20.0E Meridian: S	5	STATE: UTAH		
11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
/	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start: 7/15/2010	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	ON WELLS existing wells below current se APPLICATION FOR PERMIT TO PHONE NUMBER: PHONE NUMBER: TYPE OF ACTION ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER tinent details including dates, depths, volucity well. Please see the ent & proposed wellbore Date TITLE Regulatory Compliance Tech DATE	☐ CONVERT WELL TYPE ☐ NEW CONSTRUCTION		
SUBSEQUENT REPORT Date of Work Completion:	OPERATOR CHANGE		PLUG BACK		
	PRODUCTION START OR RESUME		RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION		TEMPORARY ABANDON		
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
☐ DRILLING REPORT	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	APD EXTENSION		
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12 DESCRIBE PROPOSED OR CO	MPI FTFD OPFRATIONS Clearly show all pert	inent details including dates, denths, v	olumes etc		
XTO Energy Inc. p	proposes to plug & abandon the procedure along with the curred diagrams.	is well. Please see the	Accepted by the Utah Division of Oil, Gas and Mining		
		Da	ate: June 15, 2010		
By: Lord K Lunt					
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE			
Barbara Nicol	505 333-3642				
SIGNATURE N/A		DATE 6/10/2010			

ML	
TJF	

River Bend Unit #11-15F Sec 15, T 10 S, R 20 E API: 43-047-30375 Uintah County, Utah

Plug and Abandon Well AFE# 1003075

Surf csg: 8-5/8", 24#, H-40 csg @ 512'. Cmtd w/224 sx, circ cmt to surf.

Prod csg: 5-1/2", 15.5#, K-55 (0-6,232') & 17#, N-80 csg (6,232'-8,210'). Cmtd w/1,345 sxs lead and 1,336 sxs tail. Did not circ cmt to surface. TOC @ 760' via CBL.

Cement Calc: 5-1/2" csg (0.1305 cuft/ft), 8-5/8" csg (0.3576 cuft/ft), Annulus between 5-1/2"

csg & 8-5/8" csg (0.1926 cuft/ft)

Perforations: WA:5,244'-48', 5,262'-64', 5,378'-82', 5,538'-46', 5,882'-86', 6,094'-96'. MV:

7,791'-92', 7,795'-96', 7,919'-20', 7,925'-27', 7,990'-97', 8,000'-04'.

Tubing: SN, 2-3/8", 4.7#, J-55 tbg. EOT @ 6,086'

Status: Shut-In

Plugging Procedure

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 9.0 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

- Install and test location rig anchors. Comply with all State, BLM, and Operator safety regulations.
 MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record
 casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water
 as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU
 BOP. Function test BOP.
- 2) TOH and tally 2-3/8" tbg.
- 3) Plug #1 (Mesaverde perforations and top, 7941' 7358'): TIH and set CR at 7941'. Load casing with water and circulate well clean. Pressure test tubing to 800 PSI. Mix 102 sxs Class B cement, squeeze 30 sxs below CR and leave 72 sxs above CR to isolate the Mesaverde interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 4) Plug #2 (Wasatch perforations and top, 5198' 4358'): TIH and set CR at 5198'. Load casing with water and circulate well clean. Pressure test casing to 500 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 131 sxs Class B cement, squeeze 30 sxs below CR and leave 101 sxs above CR to isolate the Wasatch interval. Pull above the cement and load the casing with corrosion inhibited water. PUH.
- 5) Plug #3 (Parachute Creek, 3100' 2900'): Spot a balanced plug with 35 sxs Class B cement inside the casing. PUH.
- 6) Plug #4 (Mahogany Shale and Green River tops, 1925' 1,147'): Spot a balanced plug with 94 sxs Class B cement inside the casing to cover the Mahogany Shale and Green River tops. TOH.

- 7) Plug #5 (8.625" casing shoe, 563' Surface): Perforate 3 HSC squeeze holes at 563'. Establish circulation to surface out the bradenhead valve, circulate the BH annulus clean. Mix approximately 170 sxs Class B cement and pump down the 5.5" casing and circulate good cement to the surface. Shut in well and WOC.
- 8) ND BOP and cut off wellhead below surface casing head. Install P&A marker with cement to comply with regulations. RDMO and cut off anchors.

Regulatory:

• Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 532 sx Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Equipment:

• 2-5.5" cement retainer

RBU #11-15F Current

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

Today's Date: 5/18/10 Spud: 7/21/78		Lat:	 / Long:	
Completed: 10/31/78 Elevation: 4914' GL 4928' KB				9.625" TOC @ Surface, Circulated per Sundry.
	12.5" hole			8.625" 24#, Casing set @ 513' Cement with 250 sxs, circulate to surface
				TOC @ 760' (CBL, 1978)
Green River @ 1247'	'est			2-3/8" tubing set at 6086'
Mahogany Shale @ 18	375'			
Parachute Creek @ 3	000' *est			
Wasatch @ 4408'				Wasatch Perforations: 5248' – 6094'
Mesaverde @ 7408'				3240 - 3034
			U	Mesaverde Perforations: 7991' – 8004'
		7.875" Hole	TD 8210'	5.5" 17# Casing set at 8210' Cement with 2681 sxs

RBU #11-15F

Proposed P&A

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

Today's Date: 5/18/10
Spud: 7/21/78
Completed: 10/31/78
Elevation: 4914' GL
1028, KB

12.5" hole

Green River @ 1247' *est

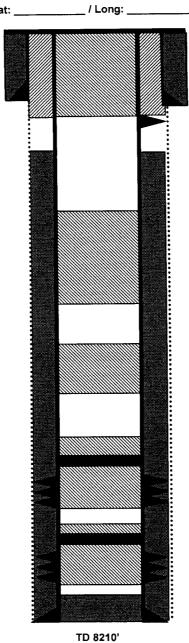
Mahogany Shale @ 1875'

Parachute Creek @ 3000' *est

Wasatch @ 4408'

Mesaverde @ 7408'

7.875" Hole



9.625" TOC @ Surface, Circulated per Sundry.

8.625" 24#, Casing set @ 513' Cement with 250 sxs, circulate to surface

Perforate @ 563'

Plug #5: 563' - 0' Class B cement, 170 sxs

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Plug #4: 1925' - 1147' Class B cement, 94 sxs

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STATE OF UTAH			FORM 9		
	DEPARTMENT OF NATURAL RESOURCE DIVISION OF OIL, GAS, AND MIN		5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206		
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
	sals to drill new wells, significantly deepen gged wells, or to drill horizontal laterals. Us		7.UNIT or CA AGREEMENT NAME: RIVER BEND		
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11. CHE	CK APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPORT,	OR OTHER DATA		
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/	ACIDIZE	ALTER CASING	CASING REPAIR		
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	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL		
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By: Lord K Lunt					
NAME (PLEASE PRINT)	PHONE NUMBER	TITLE			
Barbara Nicol	505 333-3642				
SIGNATURE N/A		DATE 6/10/2010			

ML	
TJF	

River Bend Unit #11-15F Sec 15, T 10 S, R 20 E API: 43-047-30375 Uintah County, Utah

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Regulatory:

• Submit NOI to acquire approval from BLM/Utah OGC to P&A well with 532 sx Class B or equivalent, mixed at 15.6 ppg with a 1.18 cf/sx yield.

Equipment:

• 2-5.5" cement retainer

RBU #11-15F Current

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

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RBU #11-15F

Proposed P&A

River Bend Unit

1991' FSL, 2111' FWL, Section 15, T-10-S, R-20-E

Uintah County, UT / API #43-047-30375

Today's Date: 5/18/10
Spud: 7/21/78
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12.5" hole

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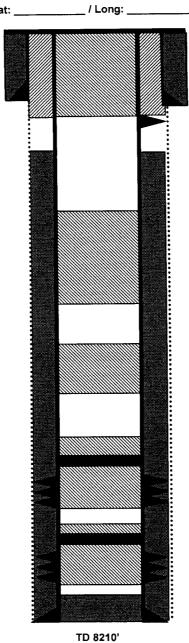
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	STATE OF UTAH	-0	FORM 9		
1			5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206		
SUNDR	Y NOTICES AND REPORTS (ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	reenter plugged wells, or to drill horizon		7.UNIT or CA AGREEMENT NAME: RIVER BEND		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 11-15F		
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047303750000		
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood,			9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2111 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH		an: S	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
10/6/2014	CHANGE WELL STATUS	ATE NATURE OF NOTICE, REPORT TYPE OF ACTION ALTER CASING CHANGE TUBING	CONVERT WELL TYPE		
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
Date of Work Completion:		TS ON WELLS Intly deepen existing wells below rizontal laterals. Use APPLICATION PHONE NUMBER: 99 PHONE NUMBER: 99 CATE NATURE OF NOTICE, REPORT TYPE OF ACTION ALTER CASING CHANGE TUBING COMMINGLE PRODUCING FORMATIONS FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL VENT OR FLARE SI TA STATUS EXTENSION OTHER OW All pertinent details including dates, deprill be plugging this well as 10, 2010; & accepted by 5, 2010.	PLUG BACK		
			RECOMPLETE DIFFERENT FORMATION		
SPUD REPORT		PHONE NUMBER CHANGE TO PREVIOUS PLANS COMMINGER ENDING PHONE NUMBER: COMMING PROPORTION COMMING PROPOSAIS. COMMING PROPOSAIS PROPOSAIS. COMMING PROPOSAIS. COM			
Date of Spud:			☐ TEMPORARY ABANDON		
	L TUBING REPAIR	VENT OR FLARE	☐ WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR	COMPLETED OPERATIONS. Clearly show a	Il pertinent details including dates, d	lepths, volumes, etc.		
l .	•		Accepted by the		
		•	Utah Division of Oil, Gas and Mining		
tı	ne Utah DOGM on June 15, 2	010.	on, das and rinning		
			Date: September 30, 2014		
			By: Dor K Dunt		
			27.		
NAME (PLEASE PRINT) Barbara Nicol					
SIGNATURE	000-081-0100				
N/A					

Sundry Number: 58211 API Well Number: 43047303750000

	STATE OF UTAH			FORM 9
ı	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206
SUNDR	RY NOTICES AND REPORTS	ON V	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
i curreni noniom-noje debih, reenjer bijidded weijs, or io driji nonzonjaj jajerajs. Use APPI ICATION II				7.UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RBU 11-15F
2. NAME OF OPERATOR: XTO ENERGY INC				9. API NUMBER: 43047303750000
3. ADDRESS OF OPERATOR: PO Box 6501 , Englewood,	CO, 80155 303 397-		NE NUMBER: Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE:				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH		ridian: S	S	STATE: UTAH
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	TURE OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		TER CASING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	С	HANGE TUBING	CHANGE WELL NAME
Approximate date work will start:	FSL 2111 FWL TR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Otr: NESW Section: 15 Township: 10.0S Range: 20.0E Meridian: S CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, F OF SUBMISSION TYPE OF ACTIO ACIDIZE ALTER CASING CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS COMMINGLE PRODUCING FORMAT OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR VENT OR FLARE	DMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN		ACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion: LDEEPEN				PLUG BACK
				RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:				
		NGE, MERIDIAN: (Inship: 10.0S Range: 20.0E Meridian: S ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF ACTION ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE WELL STATUS CHANGE TUBING FRACTURE TREAT ✓ PLUG AND ABANDON PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TUBING REPAIR NATER SHUTOFF WILLDCAT WELL DETERMINATION OTHER	L TEMPORARY ABANDON	
DRILLING REPORT				WATER DISPOSAL
Report Date:	WATER SHUTOFF	L sı	TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	o1	THER	OTHER:
XTO Energy Inc. h summary report. Re	as plugged & abandoned th eclamation work will begin A to the Ute Tribal requireme	nis we ASAP ents.	ell per the attached this fall according	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY November 25, 2014
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUM 303-397-3736	BER	TITLE Regulatory Analyst	
SIGNATURE N/A			DATE 11/25/2014	

Sundry Number: 58211 API Well Number: 43047303750000

Riverbend Unit 11-15F

11/11/2014: MIRU. Bd SICP, could not Bd SITP due to bad tbg vlvs. SWI & SDFN.

11/12/2014: Rpr tbg vlv. Bd well. Ppd dwn csg w/130 bbls TFW. ND WH. Had trouble w/WH bolts. NU & FT BOP. TOH w/ tbg. Recd plng & BHBS in SN. PU & TIH w/ bit & csg scr on tbg. EOT @ 4,894'. SWI & SDFN.

11/13/2014: Bd well. Contd TIH w/ tbg. EOT @ 7,012'. Tgd 2 TS in 5-1/2" csg @ 5,247' @ 5,450', wrkd through both TS w/csg scr. Finish TOH w/ tbg, csg scr & bit. PU & TIH w/ CICR & tbg, Tgd @ 5,247'. Could not go past that point. Make decision to TOH w/CICR. TOH w/ tbg, CICR. Drag blocks on CICR showed Itl wear, but everything else looked gd. SWI & SDFN.

11/14/2014: Bd well. PU & TIH w/ bit & tbg, Tgd TS @ 5,222'. 25' higher than previous spt @ 5,247'. RU pwr swvl. Ppd dwn csg w/20 bbls FW, per hr. Cont'd milling sc spt in csg fr/5,222' - 5,335'. (113' ttl for the day). Had drlg, sc spts in 5-1/2" csg. Hang back pwr swvl. TOH LD w/5 jts tbg. EOT @ 5,200'. Att to pmp annular volume dwn csg. Ppd dwn csg w/20 bbls FW & press up to 700 psig. Bd press. Ppd dwn tbg w/5 bbl FW & press up to 700 psig. Bd press on tbg. Made decision to TOH w/2 more jts 2-3/8" tbg. EOT @ 5,198'. SWI & SDFN.

11/15/2014: Bd well. Cont TOH w/ 2-3/8" tbg,and bit. PU& TIH w/ bit & csg scr on tbg. EOT @ 7,012'. TOH w/ tbg. EOT @ 5,200'. Top perf @ 5,244'. SWI & SDFN.

11/16/2014: MIRU ac equip. Held safety meeting. PT surf In to 1,000 psig. Ppd dwn tbg w/25 bbls FW, 750 gals 15% HCL ac, flsh w/25 bbls FW. Wrkd csg scr through WA perfs to 6,975'. TOH w/ tbg, csg scr & bit. PU & TIH w/ CICR, tbg. EOT @ 6,955'. Set CICR. PT tbg to 1,200 psig 15", Tstd ok. Estb EIR of .3 BPM @ 1,250 psig, through CICR @ 6,955'. Unsting fr/CICR. Ppd dwn tbg w/10 gals corr inhib & 38 bbls TFW. Stg back into CICR. Plg #1. Mix & Ppd dwn tbg w/102 sks class B cmnt, 15.6#, 1.18 yld, pmp 31 sks / 6 bls below CICR @ 2500 psig & .3 bpm. Unsting from CICR & spot 72 sks/ 15 bls on top. (661' on top CICR & 289' below, Est cmnt top @ 6,294'). TOH w/ tbg & CICR stinger. SWI & SDFN.

11/17/2014: PU & TIH w/ CICR on tbg. EOT @ 5,205'. Set CICR. PT tbg to 1,000 psig, 10", Tstd ok. Estb EIR of 2 BPM @ 900 psig, through CICR @ 5,205'. Unsting fr/CICR & Circ 5-1/2" csg w/130 bbls TFW mixd w/biocide & corr inhib. PT 5.5" csg to 500 psig, 10" Tstd ok. Sherry S. Jessen w/BLM was a witness for PT, # (435) 828-0188.) Plg #2. (Wasatch). Mix & Ppd dwn tbg w/131 sks class B cmnt, 1.15 yld, 15.6 ppg, sptd 30 sks/6 bbls below CICR & 101 sks/21 bbls on top. (905 on top CICR & 258 below, Est cmnt top @ 4300'.) TOH LD w/ tbg. EOT @ 3,106'. Plg #3. (Parachute), Mix & Ppd dwn tbg w/35 sks class B cmnt, 1.15 yld, 15.6 ppg, sptd 309' balanced, plg fr/3,106' - Est top 2,797'. TOH LD w/ tbg. EOT @ 1,932'. Plg #4. (Mahogany Shale), Mix & Ppd dwn tbg w/95 sxs class B cmnt, 1.15 yld, 15.6 ppg, spt 834' balanced, plg fr/1,932' - Est cmnt top @ 1,093'. TOH LD w/ tbg. SWI & SDFN.

11/18/2014: MIRU EL. RU RIH w/ csg gun w/120* deg phasing. Perf 3 squeeze holes fr/563' - 564'. POH & LD perf gun. RDMO A plus EL. Ppd dwn 5-1/2" csg & up 8-5/8", Estb circion after ppg 8.5 bbls FW, @ 2 BPM @ 700 - 900 psig, contd ppg w/51.5 bbls FW, Plg #5, (Surf plg). Mix & Ppd dwn 5-1/2" csg w/182 sks class B cmnt, 1.18 yld, 15.6 ppg. Circ cmnt dwn 5-1/2" & up 8-5/8" csg to surf. SWI & let cmnt set one hour. ND BOP. Cut WH off, 3' fr/surf. Found TOC 2' fr/surf. Top off 5-1/2" & 8-5/8" csg w/4 sxs class B cmnt. BLM was witness, Sherry S. Jessen, # (435) 828-0188). Will weld marker plate on at a later date. RDMO.

Sundry Number: 60133 API Well Number: 43047303750000

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE			FORM 9
	5.LEASE DESIGNATION AND SERIAL NUMBER: U-7206			
SUNDR	RY NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
				7.UNIT or CA AGREEMENT NAME: RIVER BEND
1. TYPE OF WELL Gas Well				8. WELL NAME and NUMBER: RBU 11-15F
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047303750000			
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood,	CO, 80155 303 397-	PHONE NU 3727 Ext	MBER:	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2111 FWL				COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 15 Township: 10.0S Range: 20.0E Meri	dian: S		STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATUR	E OF NOTICE, REPOR	T, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	
	ACIDIZE	ALTER CA	SING	CASING REPAIR
NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	CHANGE	FUBING	CHANGE WELL NAME
□ ACIDIZE □ ALTER CASING □ NOTICE OF INTENT Approximate date work will start: □ CHANGE TO PREVIOUS PLANS □ CHANGE TUBING □ CHANGE WELL STATUS □ COMMINGLE PRODUCT □ SUBSEQUENT REPORT □ Date of Work Completion: □ 12/10/2014 □ OPERATOR CHANGE □ PLUG AND ABANDON □ SPUD REPORT □ PRODUCTION START OR RESUME □ RECLAMATION OF WI	LE PRODUCING FORMATIONS	CONVERT WELL TYPE		
	DEEPEN	FRACTUR	E TREAT	NEW CONSTRUCTION
				PLUG BACK
	_			
SPUD REPORT Date of Spud:	_			RECOMPLETE DIFFERENT FORMATION
	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS PORT OMPIETON: DEEPEN FRACTURE TREAT OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR CHANGE TUBING FRACTURE TREAT PLUG AND ABANDON RECLAMATION OF WELL SITE SIDETRACK TO REPAIR WELL TUBING REPAIR VENT OR FLARE	☐ TEMPORARY ABANDON		
DRILLING REPORT	TUBING REPAIR	☐ VENT OR I	FLARE	WATER DISPOSAL
Report Date:	WATER SHUTOFF	SI TA STA	TUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	√ OTHER		OTHER: Weld P&A Marker
12/10/2014: XTO Er	completed operations. Clearly show nergy Inc. has welded P&A nation was made: 39.94568 a	narker o	nto casing. GPS	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2015
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUME 303-397-3736		E ulatory Analyst	
SIGNATURE		DATI		
N/A		1/27	7/2015	

Sundry Number: 63966 API Well Number: 43047303750000

	STATE OF UTAH		FORM 9		
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING				
SUNDR	RY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	oposals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: RIVER BEND		
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 11-15F		
2. NAME OF OPERATOR: XTO ENERGY INC	9. API NUMBER: 43047303750000				
3. ADDRESS OF OPERATOR: PO Box 6501, Englewood,	CO, 80155 303 397-3	PHONE NUMBER: 3727 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1991 FSL 2111 FWL			COUNTY: UINTAH		
QTR/QTR, SECTION, TOWNSH	HIP, RANGE, MERIDIAN: 15 Township: 10.0S Range: 20.0E Merio	dian: S	STATE: UTAH		
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION		
Approximate date work will start: CHANGE TO PREVIOUS PLANS CHANGE TO BRIEFORM CHANGE TO PREVIOUS PLANS COMMINGLE PRODUCING FORMATIONS SUBSEQUENT REPORT	PLUG BACK				
SPUD REPORT	PRODUCTION START OR RESUME	✓ RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION		
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON		
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL		
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
			,		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. XTO Energy Inc. has completed final reclamation of this well site per the following: 2/3/2015: Reseeded location & 1/2 mile ROW. Seed was broadcast. 16-16-08 Fertilizer was added at 30 lbs to the acre. Seed mix as follows: Shadscale saltbrush - at 1.5 lbs per acre Winterfar - at 1.5 lbs per acre Gardner Saltbrush - 1.5 lbs per acre Fourwing saltbrush - 1.5 lbs per acre Munroe Globemallow - 0.5 lbs per acre Slender Wheatgrass - 2 lbs per acre Forage Kochia - 1 lb per acre Indian Ricegrass - 2 lbs per acre Bluebunch Wheatgrass - 2 lbs per acre Russian Wildrye - 2 lbs per acre					
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMB 303-397-3736	Regulatory Analyst			
SIGNATURE N/A		DATE 6/17/2015			